For KCC Use: Effective Date: District # SGA? Y-Yes _No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 October 2007 Form must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date:	JUNE	1	2008	Spot Description: 135' N OF CENTER	
Exposion open and a	month	day	year	<u>W/2 NE NE</u> Sec. <u>25</u> Twp. <u>17</u> S. R. <u>13</u> E	
	3882 /			(Q/Q/Q/Q) 525 feet from N / S Line of Sec	
OPERATOR: License# _ Name: SAMUEL GARY	JR & ASSOCIATES	S, INC.		990 feet from X E / W Line of Sect	tion
Address 1: 1560 BROAD	DWAY	<u>-</u>		is SECTION: ☐ #legular ☐ Irregular?	
Address 2: SUITE 2100		•		(Note: Locate well on the Section Plat on reverse side)	
City: DENVER	State:_C	O Zip	80202 +	County: BARTON	
Contact Person: TOM F	ERTAL			Lease Name: RZIHA Well #: 1-25	
Phone:303 - 831 - 4673				Field Name: WILDCAT	
CONTRACTOR: License	" 33350 /			Is this a Prorated / Spaced Field?	No
Name: SOUTHWIND DRI	ILLING			Target Formation(s): LANSING, ARBUCKLE	
Name:	<u>-</u>			Nearest Lease or unit boundary line (in footage): 525'	
Well Drilled For:	Well Class	s:	Type Equipment:	Ground Surface Elevation: EST 1830 feet M	181
⊠oil ′ □Enh	n Rec Infield	d d	Mud Rotary 1		
Gas Sto	rage Pool	Ext.	Air Rotary	· · · · · · · · · · · · · · · · · · ·	
	posal XWildo		Cable	Public water supply well within one mile: Yes X Depth to bottom of fresh water: 100	1110
Seismic ;#	# of Holes Other	r		Depth to bottom of usable water: 300	
Other:					
Dis Overesco, and use	ell information as fol	lowe:		Surface Pipe by Alternate: XII 111	
□ It O44.44O; old M€	eli illiorination as ioi	iows.		Length of Sunace ripe Flatified to be set.	
Operator:				Length of Conductor Pipe (if any): NONE	
Well Name:				Projected Total Depth: 3500'	
Original Completion I	Date:	Original	Total Depth:	Formation at Total Depth: ARBUCKLE	
	_			Water Source for Drilling Operations:	
Directional, Deviated or H			Yes X No	Well Farm Pond XOther:	
If Yes, true vertical depth:				DWR Permit #:	
Bottom Hole Location:				- (Note : Apply for Permit with DWR)	
KCC DKT #:				- Will Cores be taken?	INO
RCC DRT #				Will Cores be taken? Yes X If Yes, proposed zone:	
KCC BK1 #				If Yes, proposed zone:RECEIV	 ED
			AF	If Yes, proposed zone: RECEIVE FIDAVIT KANSAS CORPORATION	 ED
The undersigned hereb	oy affirms that the c	drilling, co	AF ompletion and eventual pl	If Yes, proposed zone: RECEIVI KANSAS CORPORATION lugging of this well will comply with K.S.A. 55 et. seq.	ED COMMISSION
	oy affirms that the c	drilling, co	AF ompletion and eventual pl	If Yes, proposed zone: RECEIVE FIDAVIT KANSAS CORPORATION	ED COMMISSION
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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 009 - 25201 - 00 - 00 Operator: SAMUEL GARY JR & ASSOCIATES, INC.	Location of Well: County: BARTON			
Lease: RZIHA	525 feet from N / S Line of Section			
Well Number: 1-25	990 feet from X E / W Line of Section			
Field: WILDCAT	Sec. 25 Twp. 17 S. R. 13 E 🔀 W			
Number of Acres attributable to well: QTR/QTR/QTR/QTR of acreage:	Is Section: Regular or Irregular			
	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW			

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

ARTON Co.	R13W	516'	525 from the near
		525' 0-990→	525' from the near
			U
		7	EXAMPLE
:	25—	17	7
 i	·		1980
			3390'
:			SEWARD CO.

NOTE: In all cases locate the spot of the proposed drilling locaton.

APR 2 9 2008

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding section DIVISION WICHITA, KS
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: SAMUEL GARY JR & ASSOCIATES, INC.			License Number: 3882			
Operator Address: 1560 BROADV	TE 2100 DENVER CO 80202					
Contact Person: TOM FERTAL	Phone Number: 303 - 831 - 4673					
Lease Name & Well No.: RZIHA	1-2	:5	Pit Location (QQQQ):			
Type of Pit:	Pit is:	-	NW. NE	E NE SIZ		
Emergency Pit Burn Pit	Proposed [Existing	Sec. 25 Twp	o. <u>17</u> R. <u>13</u> [East X	West
Settling Pit	If Existing, date co	onstructed:	525 F	eet from North /	South Line	of Section
Workover Pit Haul-Off Pit	Pit capacity:		990 Feet from East / West Line of Section			
(If WP Supply API No. or Year Drilled)	4,000	(bbls)	BARTON			County
Is the pit located in a Sensitive Ground Water	Area? Yes]No	· '	itration:		I .
Is the bottom below ground level?	Artificial Liner?			or Emergency Pits and Sei ned if a plastic liner is r		187
Yes No	Yes X	No				
Pit dimensions (all but working pits):	75 Length (fe	eet)75	Width (feet)		N/A: Steel	l Pits
	rom ground level to de	eepest point:	(fee	et)	No Pit	
If the pit is lined give a brief description of the material, thickness and installation procedure		liner integrity, i	ncluding any spec	ial monitoring.		
Distance to nearest water well within one-mil	e of pit	Depth to shallo Source of info	owest fresh water	30 feet.		i
	5 7feet	measi	uredwell	owner electric	log 🕡	KDWR
Emergency, Settling and Burn Pits ONLY	:	1	over and Haul-O			KDWR
Producing Formation: Type of mat			terial utilized in drilling/workover: FRESH MUD			
Number of producing wells on lease:	Number of working pits to be utilized: 3				}	
Barrels of fluid produced daily:	Abandonment procedure: ALLOW TO DRY, THEN BACKFILL					
Does the slope from the tank battery allow at flow into the pit? Yes No	Drill pits must be closed within 365 days of spud date.					
I hereby certify that the above state	ements are true and	correct to the bes	at of my knowledge	e and belief. KA	NSAS CORPOR	EIVED ATION COMMISS
APRIL 28, 2008		Shom	as 8 7 m	tal		9 2008
Date	<u>-</u>		Jigitatule ut Applic	an or Agent	WICH	TION DIVISION
		OFFICE USE O		iteel Pit RFA	AC K RFA	S∏ 2.4-w
Date Received: 4 29 08 Permit Nur	nber:	Perm	nit Date: 5/1	<u>δδ</u> Lease Inspec	tion: Yes	No



Kathleen Sebelius, Governor Thomas E. Wright, Chairman Michael C. Moffet, Commissioner Joseph F. Harkins, Commissioner

May 1, 2008

Mr. Tom Fertal Samuel Gary Jr & Associates, Inc. 1650 Broadway Ste 2100 Denver, CO 80202

RE: Drilling Pit Application Rziha Lease Well No. 1-25 NE/4 Sec. 25-17S-13W Barton County, Kansas

Dear Mr. Fertal:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed <u>without slots</u>, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as practical after drilling operations have ceased. **Keep pits away from draw**.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (785) 625-0550 when the fluids have been removed. Please file form CDP-5 (August 2004), Exploration and Production Waste Transfer, within 30 days of fluid removal. Conservation division forms are available through our office and on the KCC web site: www.kcc.state.ks.us/conservation/forms.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,

Kathy Haynes

Environmental Protection and Remediation Department

cc: File