For KCC Use: 5-10-08 Effective Date: 5-10-08 District # SCA2 | X Ives | INc

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1
October 2007
Form must be Typed
Form must be Signed
All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

	:
Expected Spud Date: 5 8 2008 month day year	Spot Description:
, , , , , , , , , , , , , , , , , , , ,	C NW SE Sec. 27 Twp. 28 S. R. 13 ∑E W (ada, ada, ada, ada, ada, ada, ada, ada,
OPERATOR: License# 33539 /	(2(2:0-0) 1,980
Name Cherokee Wells, LLC	
Address 1: P. O. Box 296	Is SECTION: Regular Inregular?
Address 2:	- (Note: Locate well on the Section Plat on reverse side)
City: Fredonia State: KS Zin: 66736 + Contact Person: Shannan Shinkle	CORRECT CONTRACTOR OF THE CONT
Phone: 620-378-3650	Lease Name: W. Oakes Well # A-2 Field Name: Cherokee Basin Coal Gas Area
CONTRACTOR: License# 33072 Name: Well Refined Drilling	
Name: Well Refined Drilling	Nearest Lease or unit boundary line (in footage): 1980
Well Drilled For: Well Class: Type Equipment:	Ground Surface Elevation: Unknown feet MSL
Oil Enh Rec Infield Mud Rotary	Water well within one-quarter mile:
Gas Storage Pool Ext. Air Rotary	Public water supply well within one mile.
Disposal Wildcat Cable	Depth to bottom of 'resh water: est 100'
Seismic ; # of Holes Other	Sect 280 - 2.25
Other:	Surface Pipe by Alternate:
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set. 40' Minimun
Operator:	Length of Conductor Pipe (if any): N/A
Well Name:	Projected Total Depth: 1350'
Original Completion Date: Original Total Depth:	Formation at Total Deoth: Mississippian
<u> </u>	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore?	
If Yes, true vertical depth:	DWR Permit #: N/A
	(Note: Apply for Permit with DWR)
	(Note: Apply for Permit with DWR ☐) Will Cores be taken? Yes X No
	(Note: Apply for Permit with DWR ☐) Will Cores be taken? ☐ Yes ☒ No If Yes, proposed zone: ☐ RECEIVED
KCC DKT #:	(Note: Apply for Permit with DWR ☐) Will Cores be taken? If Yes, proposed zone: KANSAS CORPORATION COMMISSIC
KCC DKT #:	(Note: Apply for Permit with DWR ☐) Will Cores be taken? ☐Yes ☒No If Yes, proposed zone: ☐ RECEIVED KANSAS CORPORATION COMMISSION
AR AR The undersigned hereby affirms that the drilling, completion and eventual p	(Note: Apply for Permit with DWR ☐) Will Cores be taken? ☐Yes ☒No If Yes, proposed zone: ☐ RECEIVED KANSAS CORPORATION COMMISSION
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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 0 49-22510-0000 Operator: Cherokee Wells, LLC	Location of Well: County: Greenwood EIK
Lease: W. Oakes	
Well Number: A-2	1,980 feet from N / X S Line of Section 1,980 feet from X E / W Line of Section
Field: Cherokee Basin Coal Gas Area	Sec. 27 Twp. 28 S. R. 13 X E W
Number of Acres attributable to well: QTR/QTR/QTR/QTR of acreage: C - NW - SE -	Is Section: Regular or Irregular If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

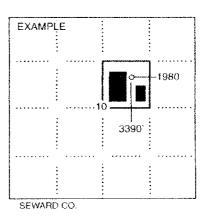
(Show footage to the nearest lease or unit boundary line.)

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RECEIVED KANSAS CORPORATION COMMISSION

MAY 0 2 2008

CONSERVATION DIVISION WICHITA, KS



NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells: CG-8 for gas wells).

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Cherokee Wells, LLC		Lice	nse Number: 33539				
Operator Address: P. O. Box 296				Fredonia KS 66736			
Contact Person: Shannan Shinkle			Phor	e Number: 620-378-3650			
Lease Name & Well No.: W. Oakes	A-:	2	Pit L	Pit Location (QQQQ):			
Type of Pit:	Pit is:	1 10.	c	NW SE _			
Emergency Pit Burn Pit	Proposed	Proposed Existing		27 _{Twp.} 28 _{R.} 13 East West			
Settling Pit Drilling Pit	If Existing, date constructed: Pit capacity:		1,980 Feet from North / South Line of Section				
Workover Pit Haul-Off Pit			1,	980 Feet from East / West Line of Section			
(If WP Supply API No. or Year Drilled)	800 (bbls)		Gre	enwood EIK County			
Is the pit located in a Sensitive Ground Water	Area? Yes X	No~	Chior	ide concentration:mg/l			
is the bottom below ground level?	Artificial Liner?		How	(For Emergency Pits and Settling Pits only) is the pit lined if a plastic liner is not used?			
Yes No	Yes X	No	i	ral Clay & Earth			
Pit dimensions (all but working pits):	iO Length (fo	eet) 40	!	fidth (feet) N/A: Steel Pits			
	om ground level to d	•	6				
				or periodic maintenance and determining			
, , , , , , , , , , , , , , , , , , , ,			ncluding	arry special monitoring.			
		:					
Distance to nearest water well within one-mile	of pit	Depth to shallo	west fre	sh water 100 feet.			
N/A feet Depth of water well	feet	Source of information measurements	mation: red	 1			
Emergency, Settling and Burn Pits ONLY:		 	orkover and Haul-Off Pits ONLY:				
Producing Formation:		Type of materia	al utilize	d in drilling/workover: Fresh Water			
į		Number of wor	king pit	s to be utilized:			
Barrels of fluid produced daily: Abandonment		Abandonment	procedi	re: Allow to dry, Level Surface			
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No Drill pits mu		Drill pits must t	be close	ed within 365 days of spud date.			
1 hereby certify that the above statements are true and correct to the best of my knowledge and belief. KANSAS CORPORATION COMMIS							
Q- 00 MAY 0 2 200							
5/1/08 Date	\leftarrow	Mann	<u> AU</u> ionaturi	of Applicant or Agent CONSERVATION DIVISION			
				WICHITA, KE			
		OFFICE USE OI		Steel Pit RFAC RFAS			
Date Received: 5/2/08 Permit Num	ber:	Permi	it Date:	5/2/08 Lease Inspection: Yes No			