

For KCC Use: 5-11-08  
Effective Date: 4  
District #: 4  
SGA?  Yes  No

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
**NOTICE OF INTENT TO DRILL**  
Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date: 5 - 6 - 2008  
month day year  
OPERATOR: License# 31171 ✓  
Name: Continental Operating Co.  
Address 1: 1 Houston Center 1221 McKinney Ste 3700  
Address 2: \_\_\_\_\_  
City: Houston State: Tx Zip: 77010 + \_\_\_\_\_  
Contact Person: Greg Mitschke  
Phone: 1-713-209-1110  
CONTRACTOR: License# 33493 ✓  
Name: American Eagle Drilling, LLC

Spot Description:  
NW 3W NE Sec. 11 Twp. 12 S. R. 16  E  W  
(0000) 1,815 feet from  N /  S Line of Section  
2,310 feet from  E /  W Line of Section  
Is SECTION:  Regular  Irregular?

(Note: Locate well on the Section Plat on reverse side)  
County: Ellis  
Lease Name: Came Well #: 11-1  
Field Name: Blue Hill  
Is this a Prorated / Spaced Field?  Yes  No  
Target Formation(s): Arbuckle  
Nearest Lease or unit boundary line (in footage): 660'  
Ground Surface Elevation: 1838 feet MSL  
Water well within one-quarter mile:  Yes  No  
Public water supply well within one mile:  Yes  No  
Depth to bottom of fresh water: 120  
Depth to bottom of usable water: 480  
Surface Pipe by Alternate:  I  II  
Length of Surface Pipe Planned to be set: 1001'  
Length of Conductor Pipe (if any): \_\_\_\_\_  
Projected Total Depth: 3494'  
Formation at Total Depth: Arbuckle  
Water Source for Drilling Operations:  
 Well  Farm Pond  Other: Trucked  
DWR Permit #: \_\_\_\_\_  
(Note: Apply for Permit with DWR )

Well Drilled For:  Oil  Gas  Seismic  Other: \_\_\_\_\_  
Well Class:  Enh Rec  Storage  Disposal  Infield  Pool Ext.  Wildcat  Other: \_\_\_\_\_  
Type Equipment:  Mud Rotary  Air Rotary  Cable  
 If OWWO: old well information as follows:  
Operator: Imperial American Oil Corp.  
Well Name: Came 11 - 1  
Original Completion Date: 5-6-03 Original Total Depth: 3494'

Directional, Deviated or Horizontal wellbore?  Yes  No  
If Yes, true vertical depth: \_\_\_\_\_  
Bottom Hole Location: \_\_\_\_\_  
KCC DKT #: \_\_\_\_\_

Will Cores be taken?  Yes  No  
If Yes, proposed zone: \_\_\_\_\_

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**AFFIDAVIT**

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.  
It is agreed that the following minimum requirements will be met:

MAY 05 2008

1. Notify the appropriate district office *prior* to spudding of well;
2. A copy of the approved notice of intent to drill *shall be* posted on each drilling rig;
3. The minimum amount of surface pipe as specified below *shall be set* by circulating cement to the top; in all cases surface pipe *shall be set* through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary *prior to plugging*;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 DAYS** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. *In all cases, NOTIFY district office prior to any cementing.*

CONSERVATION DIVISION  
WICHITA, KS

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.  
Date: 5/1/08 Signature of Operator or Agent: \_\_\_\_\_ Title: \_\_\_\_\_

**Gregory A. Mitschke**  
Senior Vice President  
Continental Operating Co.

For KCC Use ONLY  
API # 15 - 051-25204-00-01  
Conductor pipe required None feet  
Minimum surface pipe required 1001 feet per ALT  I  II  
Approved by: kw 5-6-08  
This authorization expires: 5-6-09  
(This authorization void if drilling not started within 12 months of approval date.)  
Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

Remember to:  
- File Drill Pit Application (form CDP-1) with Intent to Drill;  
- File Completion Form ACO-1 within 120 days of spud date;  
- File acreage attribution plat according to field proration orders;  
- Notify appropriate district office 48 hours prior to workover or re-entry;  
- Submit plugging report (CP-4) after plugging is completed (within 60 days);  
- Obtain written approval before disposing or injecting salt water.  
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.  
 Well Not Drilled - Permit Expired Date: \_\_\_\_\_  
Signature of Operator or Agent: \_\_\_\_\_

11  
12  
16  
 E  
 W

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

**IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW**

*Plat of acreage attributable to a well in a prorated or spaced field*

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 051 - 25,204 - 0000-01  
 Operator: Continental Operating Co.  
 Lease: Carrie  
 Well Number: 11 - 1  
 Field: Blue Hill

Location of Well: County: Ellis  
 1,615 feet from  N /  S Line of Section  
 2,310 feet from  E /  W Line of Section  
 Sec. 11 Twp. 12 S. R. 16  E  W

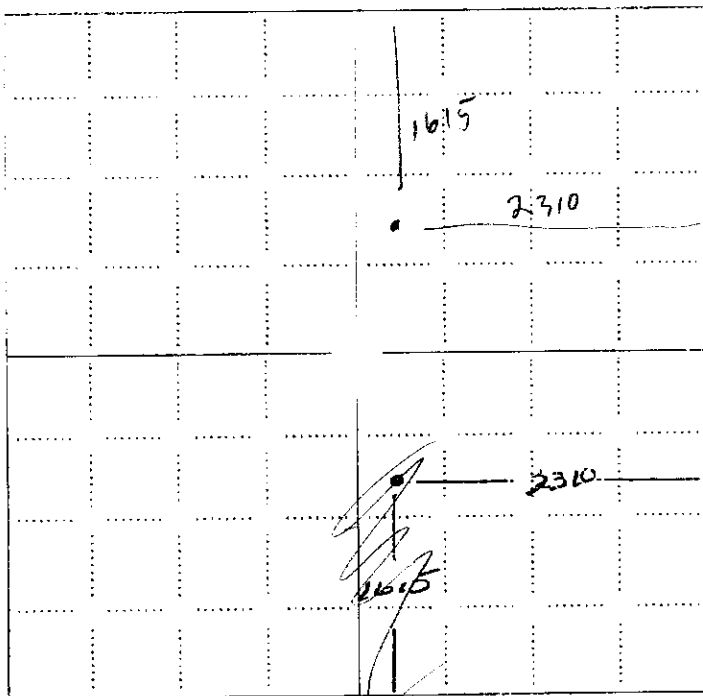
Number of Acres attributable to well: \_\_\_\_\_  
 QTR/QTR/QTR/QTR of acreage: \_\_\_\_\_ - NW - SE - NE  
 SW

Is Section:  Regular or  Irregular

If Section is Irregular, locate well from nearest corner boundary.  
 Section corner used:  NE  NW  SE  SW

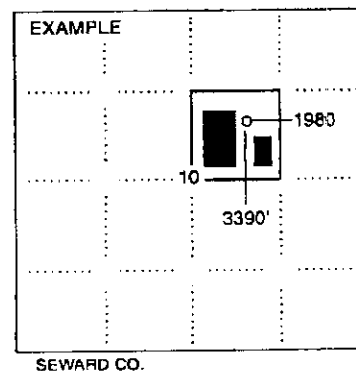
**PLAT**

(Show location of the well and shade attributable acreage for prorated or spaced wells.)  
 (Show footage to the nearest lease or unit boundary line.)



NOTE: In all cases locate the spot of the proposed drilling location.

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 WICHITA, KS



**In plotting the proposed location of the well, you must show:**

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
APPLICATION FOR SURFACE PIT**

Form CDP-1  
April 2004  
Form must be Typed

*Submit in Duplicate*

Operator Name: <b>Continental Operating Co.</b>		License Number: <b>31171</b>
Operator Address: <b>1 Houston Center 1221 McKinney Ste 3700</b>		<b>Houston Tx 77010</b>
Contact Person: <b>Greg Mitschke</b>		Phone Number: <b>1 - 713 - 209 - 1110</b>
Lease Name & Well No.: <b>Carrie 11 - 1</b>		Pit Location (QQQQ): <b>NW <sup>SW</sup> SE NE</b> Sec. <u>11</u> Twp. <u>12</u> R. <u>16</u> <input type="checkbox"/> East <input checked="" type="checkbox"/> West <u>1,615</u> Feet from <input checked="" type="checkbox"/> North / <input type="checkbox"/> South Line of Section <u>2,310</u> Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section <b>Ellis</b> County
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: _____ (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used? <b>Natural gumbo seal</b>
Pit dimensions (all but working pits): <u>20</u> Length (feet) <u>10</u> Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: <u>6</u> (feet) <input type="checkbox"/> No Pit		
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. <b>Daily inspection while drilling, periodic inspection after drilling operations</b>
Distance to nearest water well within one-mile of pit <u>N/A</u> feet    Depth of water well _____ feet	Depth to shallowest fresh water _____ feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input type="checkbox"/> KDWR	
<b>Emergency, Settling and Burn Pits ONLY:</b> Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No	<b>Drilling, Workover and Haul-Off Pits ONLY:</b> Type of material utilized in drilling/workover: <u>Drilling mud and water</u> Number of working pits to be utilized: <u>2</u> Abandonment procedure: <u>Remove water and free fluids let dry and backfill</u> Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		<b>Gregory A. Mitschke</b> Senior Vice President Continental Operating Co.
<u>5/1/08</u> Date	 Signature of Applicant or Agent	

15-051-25 2004-00-01

<b>KCC OFFICE USE ONLY</b>		Steel Pit <input type="checkbox"/>	RFAC <input type="checkbox"/>	RFAS <input type="checkbox"/>
Date Received: <u>5/5/08</u>	Permit Number: _____	Permit Date: <u>5/5/08</u>	Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<b>RECEIVED</b>

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202    KANSAS CORPORATION COMMISSION

**MAY 05 2008**

CONSERVATION DIVISION  
WICHITA, KS

STATE OF KANSAS  
STATE CORPORATION COMMISSION  
130 S. Market, Room 2078  
Wichita, KS 67202

WELL PLUGGING RECORD  
K.A.R.-82-3-117

API NUMBER 15-051-25, 204-0000  
LEASE NAME CARRIE  
WELL NUMBER 11-1

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KCC WICHITA

NOTICE: Fill out completely  
and return to Cons. Div.  
office within 30 days.

3665 Ft. from S Section Line  
2310 Ft. from E Section Line  
SEC. 11 TWP. 12 SRGE. 16 (E) or (W)  
COUNTY ELLIS  
Date Well Completed 5/6/03  
Plugging Commenced 4/29/03  
Plugging Completed 5/6/03

LEASE OPERATOR IMPERIAL American Oil Corp  
ADDRESS 303 N CARROLL Blvd #214, DENTON TX 76201

PHONE (940) 483-9148 OPERATORS LICENSE NO. 32511  
Character of Well P&A

(Oil, Gas, D&A, SWD, Input, Water Supply Well)  
The plugging proposal was approved on 5/6/03 (date)  
by HERB DENNES (KCC District Agent's Name).

Is ACO-1 filed? YES If not, is well log attached? \_\_\_\_\_  
Producing Formation DRY HOLE Depth to Top \_\_\_\_\_ Bottom \_\_\_\_\_ T.D. \_\_\_\_\_

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS | CASING RECORD

Formation	Content	From	To	Size	Put in	Pulled out
		1001	0	8 7/8	1001	0

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plug were used, state the character of same and depth placed, from feet to feet each set.  
255x @ 3386' 605x @ 1050'; 655x @ 556'; 105x @ 40'  
15 5/8" CASING

Name of Plugging Contractor ALLIED CEMENTING License No. 99996 NORK REG  
Address PO Box 31, Rusk Co TX 67665

NAME OF PARTY RESPONSIBLE FOR PLUGGING FEES: \_\_\_\_\_  
STATE OF TEXAS COUNTY OF DENTON, ss.

Hal C. Porter (Employee of Operator) or (Operator) of above-described well, being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained and the log of the above-described well as filed the the same are true and correct, so help me God.

(Signature) [Signature]  
(Address) 303 N Carroll Blvd #214, Denton TX 76201

SUBSCRIBED AND SWORN TO before me this 8th day of May, 19 2003

Kelley Eburns  
Notary Public

My Commission Expires: 1/23/07





*Kathleen Sebelius, Governor  
Thomas E. Wright, Chairman  
Michael C. Moffet, Commissioner  
Joseph F. Harkins, Commissioner*

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**NOTICE TO OPERATORS FILING INTENT TO DRILL  
FOR DISPOSAL OR ENHANCED RECOVERY  
INJECTION WELLS, (CLASS II INJECTION WELL)**

The attached approved Notice of Intent to Drill indicates the proposed well is to be used for injection. An approved "Intent to Drill" does not approve injection authority as a Class II Injection Well in Kansas.

Before any well is used for injection purposes, the operator must file an application for injection authority in accordance with K.A.R. 82-3-401 and provide notice in accordance with K.A.R. 82-3-402. The Conservation Division must issue a written permit granting the application before commencement of injection.

The Conservation Division requirements and restrictions associated with Class II Injection are identified in **K.A.R. 82-3-400 et seq** of our regulations. Associated regulations governing drilling, completion and injection applications may be found in K.A.R. 82-3-135, Table I, Table II, in the Cedar Hills Sandstone Moratorium, (Docket #156,397-C), and the Eastern Kansas Surface Casing Order, (Docket #133,891-C).

If you have questions regarding the approval of injection authority, an injection application may be filed as a "Design Approval" before actual drilling and completion of the well occurs. If you have any questions or concerns regarding Class II injection wells or regulations, call the Underground Injection Control Department at 316-337-6200.

Failure to obtain commission approval before beginning injection is punishable by a penalty, shut-in of the well or both.