

* Corrected Contractor *

* 5-78
CORRECTED

For KCC Use:
Effective Date: 3-9-08
District # _____
SGA? Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form must be Typed
Form must be Signed
All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date: March 18th 2008
month day year

OPERATOR: License# 33989
Name: Bengalia Land & Cattle Company
Address 1: 427 S. Boston, Suite 1046
Address 2: _____
City: TULSA State: OK Zip: 74103 + 4 1 1 5
Contact Person: Jennifer Sexton
Phone: (918) 587-8022

Spot Description: Center of the Northwest Quarter
C NWA Sec. 7 Twp. 25 S. R. 30 E W
1,320 feet from N / S Line of Section
1,320 feet from E / W Line of Section

Is SECTION: Regular Irregular?
(Note: Locate well on the Section Plat on reverse side)
County: Gray
Lease Name: Clark Well #: 1-7

Field Name: _____
Is this a Prorated / Spaced Field? Yes No

Target Formation(s): Council Grove
Nearest Lease or unit boundary line (in footage): 1320'

Ground Surface Elevation: 2861 feet MSL
Water well within one-quarter mile: Yes No

Public water supply well within one mile: Yes No
Depth to bottom of fresh water: 320'
Depth to bottom of usable water: 1050'

Surface Pipe by Alternate: I II
Length of Surface Pipe Planned to be set: 1100'
Length of Conductor Pipe (if any): None

Projected Total Depth: 3100'
Formation at Total Depth: Council Grove

Water Source for Drilling Operations:
 Well Farm Pond Other: water to be hauled

DWR Permit #: _____
(Note: Apply for Permit with DWR)
Will Cores be taken? Yes No

If Yes, proposed date: _____
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KANSAS CORPORATION COMMISSION

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MAY 0 2 2008

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* CONTRACTOR: License# 33549 33784
Name: Landmark Drilling, LLC Trinidad Drilling Limited Partnership

Well Drilled For: Oil Gas Enh Rec Storage Disposal Seismic: _____ # of Holes Other: _____
Well Class: Infield Pool Ext. Wildcat Other
Type Equipment: Mud Rotary Air Rotary Cable

Operator: _____
Well Name: _____
Original Completion Date: _____ Original Total Depth: _____

Directional, Deviated or Horizontal wellbore? Yes No
If Yes, true vertical depth: _____
Bottom Hole Location: _____
KCC DKT #: _____

* WAS: 33549 Landmark Drilling, LLC
IS: 33784 Trinidad Drilling Limited Partnership

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with 2008-55 et. seq.
It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: 02/24/08 Signature of Operator or Agent: Jennifer Sexton Title: VP Operations

For KCC Use ONLY
API # 15 - 069-20303-0000
Conductor pipe required None feet
Minimum surface pipe required 1100 feet per ALT. I II
Approved by: FW 3-4-08 / RW 5-7-08
This authorization expires: 3-4-09
(This authorization void if drilling not started within 12 months of approval date.)
Spud date: _____ Agent: _____

Remember to:
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field prorated orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.
 Well Not Drilled - Permit Expired Date: _____
Signature of Operator or Agent: _____

Mail to: KCC - Conservation Division, 130 S. Market - Room 207, Wichita, Kansas 67202

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