

For KCC Use:  
 Effective Date: 5-12-08  
 District # 3  
 SGA?  Yes  No

KANSAS CORPORATION COMMISSION  
 OIL & GAS CONSERVATION DIVISION

Form C-1  
 October 2007  
**Form must be Typed**  
**Form must be Signed**  
**All blanks must be Filled**

**NOTICE OF INTENT TO DRILL**

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date: May 2, 2008  
 month day year

OPERATOR: License# 33074  
 Name: Dart Cherokee Basin Operating Co LLC  
 Address 1: 211 W Myrtle  
 Address 2:  
 City: Independence State: KS Zip: 67301  
 Contact Person: Jeff Hudson  
 Phone: 620-331-7870

CONTRACTOR: License# 5675  
 Name: McPherson Drilling

Well Drilled For:  Oil  Gas  Enh Rec  Storage  Disposal  Seismic; # of Holes  Other:  
 Well Class:  Infield  Pool Ext.  Wildcat  Other  
 Type Equipment:  Mud Rotary  Air Rotary  Cable  
 If OWWO: old well information as follows:

Operator:  
 Well Name:  
 Original Completion Date: Original Total Depth:

Directional, Deviated or Horizontal wellbore?  Yes  No  
 If Yes, true vertical depth:  
 Bottom Hole Location:  
 KCC DKT #:

Spot Description:  
 N2 NW SE Sec. 8 Twp. 33 S. R. 15  E  W  
 (a/a/a/a) 2080 feet from  N /  S Line of Section  
 1980 feet from  E /  W Line of Section

Is SECTION:  Regular  Irregular?  
 (Note: Locate well on the Section Plat on reverse side)

County: Montgomery  
 Lease Name: J. Clabine Well #: C3-8  
 Field Name: Cherokee Basin Coal Gas Area

Is this a Prorated / Spaced Field?  Yes  No  
 Target Formation(s): Mississippian

Nearest Lease or unit boundary line (in footage): 660 Feet  
 Ground Surface Elevation: 875 feet MSL

Water well within one-quarter mile:  Yes  No  
 Public water supply well within one mile:  Yes  No

Depth to bottom of fresh water: 150' +/-  
 Depth to bottom of usable water: 175'

Surface Pipe by Alternate:  I  II  
 Length of Surface Pipe Planned to be set: 40'

Length of Conductor Pipe (if any):  
 Projected Total Depth: 1584 Feet  
 Formation at Total Depth: Mississippian

Water Source for Drilling Operations:  
 Well  Farm Pond  Other:

DWR Permit #: (Note: Apply for Permit with DWR)

Will Cores be taken?  Yes  No  
 If Yes, proposed zone: **RECEIVED**

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 KANSAS CORPORATION COMMISSION

**AFFIDAVIT**

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with **APR 25 2008**

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be posted** on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 DAYS** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: April 22, 2008 Signature of Operator or Agent: [Signature] Title: Production Engineer

**For KCC Use ONLY**  
 API # 15 - 125-31613-0000  
 Conductor pipe required None feet  
 Minimum surface pipe required 20 feet per ALT.  I  II  
 Approved by: [Signature]  
 This authorization expires: 5-7-09  
 (This authorization void if drilling not started within 12 months of approval date.)  
 Spud date: Agent:

**Remember to:**

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired Date:  E  W  
 Signature of Operator or Agent:

**IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW**

*Plat of acreage attributable to a well in a prorated or spaced field*

**If the intended well is in a prorated or spaced field, please fully complete this side of the form.** If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 125-31613-0000  
 Operator: Dart Cherokee Basin Operating Co LLC  
 Lease: J Clubine  
 Well Number: C3-8  
 Field: Cherokee Basin Coal Gas Area  
 Number of Acres attributable to well: 40  
 QTR/QTR/QTR/QTR of acreage:      - N2 - NW - SE

Location of Well: County: Montgomery  
 2080 feet from  N /  S Line of Section  
 1980 feet from  E /  W Line of Section  
 Sec. 8 Twp. 33 S. R. 15  E  W

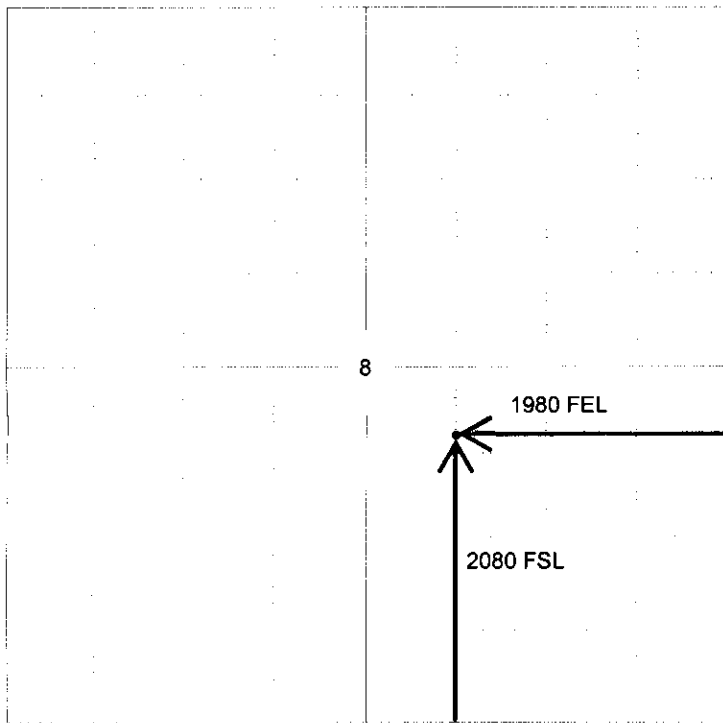
Is Section:  Regular or  Irregular

**If Section is Irregular, locate well from nearest corner boundary.**

Section corner used:  NE  NW  SE  SW

**PLAT**

(Show location of the well and shade attributable acreage for prorated or spaced wells.)  
 (Show footage to the nearest lease or unit boundary line.)  
 T33S



**NOTE: In all cases locate the spot of the proposed drilling location.**

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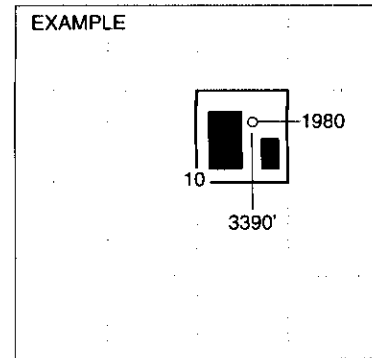
CONSERVATION DIVISION  
 WICHITA, KS

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APR 22 2008

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 WICHITA, KS

R15E



SEWARD CO.

Montgomery County


**In plotting the proposed location of the well, you must show:**

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
APPLICATION FOR SURFACE PIT**

Form CDP-1  
April 2004  
Form must be Typed

*Submit in Duplicate*

Operator Name: <b>Dart Cherokee Basin Operating Co LLC</b>		License Number: 33074	
Operator Address: <b>211 W Myrtle</b>		<b>Independence KS 67301</b>	
Contact Person: <b>Jeff Hudson</b>		Phone Number: <b>620-331-7870</b>	
Lease Name & Well No.: <b>J Clubine C3-8</b>		Pit Location (QQQQ): N2 NW SE Sec. <b>8</b> Twp. <b>33</b> R. <b>15</b> <input checked="" type="checkbox"/> East <input type="checkbox"/> West 2080 Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section 1980 Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section <b>Montgomery</b> County	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: <b>926</b> (bbls)	Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>	
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used? <b>Natural Clays</b>	
Pit dimensions (all but working pits): <b>35</b> Length (feet) <b>30</b> Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: <b>5</b> (feet) <input type="checkbox"/> No Pit		If the pit is lined give a brief description of the liner material, thickness and installation procedure.	
Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.		RECEIVED KANSAS CORPORATION COMMISSION <b>APR 25 2008</b> CONSERVATION DIVISION WICHITA, KS	
Distance to nearest water well within one-mile of pit <b>548</b> feet    Depth of water well <b>85</b> feet	Depth to shallowest fresh water <b>18</b> feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input checked="" type="checkbox"/> KDWR	15-125-31613-0000 RECEIVED KANSAS CORPORATION COMMISSION <b>APR 22 2008</b> CONSERVATION DIVISION WICHITA, KS	
<b>Emergency, Settling and Burn Pits ONLY:</b> Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No	<b>Drilling, Workover and Haul-Off Pits ONLY:</b> Type of material utilized in drilling/workover: <b>None</b> Air Rig Number of working pits to be utilized: <b>0</b> Abandonment procedure: <b>Air Dry &amp; Backfill</b> Drill pits must be closed within 365 days of spud date.		
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.  April 22, 2008 _____ Date		Signature of Applicant or Agent 	
<b>KCC OFFICE USE ONLY</b> Steel Pit <input type="checkbox"/> RFAC <input type="checkbox"/> RFAS <input type="checkbox"/>			
Date Received: <b>4/22/08</b> Permit Number: _____    Permit Date: <b>4/22/08</b> Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

15-125-31613-0000



600 Dart Rd. • P.O. Box 177  
Mason, MI 48854  
Phone: (517) 676-2900  
Fax: (517) 676-5887

211 W. Myrtle  
Independence, KS 67301  
Phone: (620) 331-7870  
Fax: (620) 331-7948

April 24, 2008

Jim Clubine  
3867 CR 3100  
Independence, KS 67301

Re: Eastern Kansas Surface Casing Order

Dear Mr. Clubine:

The Eastern Kansas Surface Casing Order #133,891-C for Area 2, paragraph 2 states, "No well shall be drilled closer than 660 feet of an existing domestic or municipal water well without written owner notification, a copy of which must be attached to the drilling intent form during filing. Special casing and cementing requirements may be imposed in those areas producing fresh and usable water."

Based on information supplied by the Kansas Geological Survey, we believe you have a water well within 660 feet of our proposed gas well, J Clubine C3-8., located 2080' FSL, 1980' FEL, Sec 8-T33S-R15E, Montgomery County.

This document shall serve as landowner notification in accordance with the above referenced regulation.

Please feel free to contact me if you have any questions regarding this notice.

Thank you,

A handwritten signature in black ink, appearing to read "Jeff Hudson", with a long horizontal flourish extending to the right.

Jeff Hudson  
Production Engineer  
Dart Oil & Gas

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APR 25 2008

CONSERVATION DIVISION  
WICHITA, KS