

"CORRECTED COPY"
FOOTAGES REVISION

* 5-7-08
CORRECTED

For KCC Use:
Effective Date: 4-19-08
District # 1
SGA? Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
NOTICE OF INTENT TO DRILL

Form C-1
December 2002

Form must be Typed
Form must be Signed
All blanks must be Filled

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date April 29 2008
month day year

OPERATOR: License# 31406
Name: Prairie Resources, Inc.
Address: 2530 NW Willow Road
City/State/Zip: Medicine Lodge, KS 67104
Contact Person: Robert W. Packard
Phone: (620) 886-3431

CONTRACTOR: License# 33549
Name: Landmark Drilling, LLC

Well Drilled For: Oil Gas OWWO Seismic; # of Holes Other
Well Class: Enh Rec Storage Disposal Other
Type Equipment: Infield Pool Ext. Wildcat Other
 Mud Rotary Air Rotary Cable

If OWWO: old well information as follows:

Operator: _____
Well Name: _____
Original Completion Date: _____ Original Total Depth: _____

Directional, Deviated or Horizontal wellbore? Yes No

If Yes, true vertical depth: _____

Bottom Hole Location: _____

KCC DKT #: _____
* WAS: 600' FSL, 2310' FEL C-W/2-SE
IS: 819' FSL, 2397' FEL, W/2-SW-SE

Oil & Gas Lease submitted (SWSE; SE-SW Sec. 24) AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with _____
It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief

Date: April 10, 2008 Signature of Operator or Agent: Robert W. Packard Title: President

For KCC Use ONLY
API # 15 - 007-23280-0000
Conductor pipe required None feet
Minimum surface pipe required 200 feet per Alt. 1
Approved by: Robert W. Packard 4-14-08 Robert W. Packard 5-7-08
This authorization expires: 4-14-09
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: _____ Agent: _____

Spot SW SW SE Sec. 22 Twp. 31S S. R. 13W East West
688 819' feet from N / S Line of Section
* 2310 2397' feet from E / W Line of Section
Is SECTION Regular Irregular?

(Note: Locate well on the Section Plat on reverse side)

County: Barber
Lease Name: Jayne Well #: 1
Field Name: Nurse

Is this a Prorated / Spaced Field? Yes No

Target Formation(s): Elgin, Mississippi

Nearest Lease or unit boundary: 660'

Ground Surface Elevation: 1585' est. feet MSL

Water well within one-quarter mile: Yes No

Public water supply well within one mile: Yes No

Depth to bottom of fresh water: 100

Depth to bottom of usable water: 180

Surface Pipe by Alternate: 1 2

Length of Surface Pipe Planned to be set: 200

Length of Conductor Pipe required: None

Projected Total Depth: 4400'

Formation at Total Depth: Mississippi

Water Source for Drilling Operations:

Well Farm Pond Other

DWR Permit #: _____

(Note: Apply for Permit with DWR)

Will Cores be taken? Yes No

If Yes, proposed zone: _____

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APR 25 2008

APR 11 2008

CONSERVATION DIVISION
WICHITA, KS

Remember to:
- File Drill Pit Application (form CLP-1) with intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.
 Well Not Drilled - Permit Expired
Signature of Operator or Agent: _____
Date: _____

22
31
13W

" CORRECTED COPY "
FOOTAGE REVISION
 KANSAS CORPORATION COMMISSION
 OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT

Form CDP-1
 April 2004
 Form must be Typed

Submit in Duplicate

CORRECTED

Operator Name: Prairie Resources, Inc.		License Number: 31406
Operator Address: 2530 NW Willow Road, Medicine Lodge, KS 67104		
Contact Person: Robert W. Packard		Phone Number: (620) 886-3431
Lease Name & Well No.: Jayne		Pit Location (QQQQ): w/2 SE
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <i>(If WP Supply API No. or Year Drilled)</i>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: _____ (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Chloride concentration: _____ mg/l <i>(For Emergency Pits and Settling Pits only)</i>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used?
Pit dimensions (all but working pits): <u>80</u> Length (feet) <u>80</u> Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: <u>4</u> (feet) <input type="checkbox"/> No Pit		
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.
Distance to nearest water well within one-mile of pit <u>1700</u> feet Depth of water well <u>80</u> feet	Depth to shallowest fresh water <u>30</u> feet. Source of information: <input type="checkbox"/> measured <input checked="" type="checkbox"/> well owner <input type="checkbox"/> electric log <input type="checkbox"/> KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No	Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: <u>Drilling mud</u> Number of working pits to be utilized: <u>2</u> Abandonment procedure: <u>Evaporate & backfill</u> Drill pits must be closed within 365 days of spud date.	RECEIVED KANSAS CORPORATION COMMISSION
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		APR 29 2008 CONSERVATION DIVISION WICHITA, KS
<u>04-28-08</u> Date	<i>Robert W. Packard</i> Signature of Applicant or Agent	

KCC OFFICE USE ONLY		Steel Pit <input type="checkbox"/>	RFAC <input type="checkbox"/>	RFAS <input checked="" type="checkbox"/>
Date Received: <u>4/29/08</u>	Permit Number: _____	Permit Date: <u>4/29/07</u>	Lease Inspection: <input checked="" type="checkbox"/> Yes <input checked="" type="checkbox"/> No	

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202