For KCC Use: 5-13-08 Effective Date: 4 District # SGA2 Vss 7No

Kansas Corporation Commission Oil & Gas Conservation Division

Form C-1 October 2007 Form must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL

SGA? Yes You Must be approved by KCC five	(5) days prior to commencing well	
Expected Spud Date: 5/19/2008	Spot Description: 100 East & 5" NORTH OF THE SW SW	sw
month day year	SW SW SW Sec. 25 Twp. 9 S.	
6113	(0/0/0/0) 335 feet from N /	S Line of Section
OPERATOR: License# Name: LANDMARK RESOURCES INC.	430 feet from E /	W Line of Section
Address 1: 1616 S. VOSS RD, STE 150	ts SECTION: 图用egular Intregular?	
Address 2:	(Note: Locate well on the Section Plat on rev	erse side)
City: HOUSTON State: TX Zip: 77057 +	County: Thomas	
Contact Person: CHUCK SCHMIDT	Lease Name: Robben	Weil #: 1-25
Phone: 316-755-3523	Field Name:	
CONTRACTOR: License# 30606	Is this a Prorated / Spaced Field?	Yes No
Name: MURFIN DRILLING CO, INC	Target Formation(s); Mississippi	
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage): 335	
X Oil	Ground Surface Elevation:	feet MSL
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:	Yes Yes
Disposal Wildcat Cable	Public water supply well within one mile:	∐Yes XNo
Seismic : # of Holes Other	Depth to bottom of fresh water: 220	Alle Property of the Control of the
Other:	Depth to bottom of usable water: Surface Pipe by Alternate: I XII	
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 270	
	Length of Conductor Pipe (if any):	
Operator:	Projected Total Depth: 4710	
Well Name:Original Total Depth:	Formation at Total Depth: Mississippi	
Original Completion Date: Original Total Depth:	Water Source for Drilling Operations:	
Directional, Deviated or Horizontal wellbore?	Well Farm Pond Other:	
If Yes, true vertical depth:	DWR Permit #:	
Bottom Hole Location:	(Note: Apply for Permit with DWR	T
Belleti i i i i i i i i i i i i i i i i i i	(1000 r. pp.) 10 r. c. r. r. r. r	
KCC DKT #:	Will Cores be taken?	Yes No
	Will Cores be taken? If Yes, proposed zone:	Yes No
	Will Cores be taken? If Yes, proposed zone:	Yes No
KCC DKT #:	Will Cores be taken? If Yes, proposed zone:	RECEIVED KANSAS CORPORATION COMMISSION
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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 193-20745-0000	
Operator: LANDMARK RESOURCES INC.	Location of Well: County: Thomas
Lease: Robben	· · · · · · · · · · · · · · · · · · ·
Well Number: 1-25	feet from N / X S Line of Section 430 feet from E / X W Line of Section
Field:	Sec. 25 Twp. 9 S. R. 32 E X W
Number of Acres attributable to well:	Is Section: Regular or Irregular
QTR/QTR/QTR/QTR of acreage:sw sw sw	
	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT
the well and shade attributable acreage for pro

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

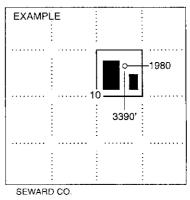
(Show footage to the nearest lease or unit boundary line.)

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RECEIVED KANSAS CORPORATION COMMISSION

MAY 0 7 2008

CONSERVATION DIVISION WICHITA, KS



NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: LANDMARK RESOURCES INC.		License Number: 6113		
Operator Address: 1616 S. VOSS RD, STE	150	HOUSTON TX 7705		
Contact Person: CHUCK SCHMIDT		Phone Number: 316-755-3523		
Lease Name & Well No.: Robben 1-25		Pit Location (QQQQ):		
Type of Pit: Pit is:	× 11-1-41-1			
Emergency Pit Burn Pit	posed Existing	Sec. 25 Twp. 9 R. 32 East West		
Settling Pit Drilling Pit If Existing.	, date constructed:	335 Feet from North / South Line of Section		
Workover Pit Haul-Off Pit Pit capacit	ty:	430 Feet from East / West Line of Section		
(If WP Supply API No. or Year Drilled) 600	(bbls)	Thomas Count		
Is the pit located in a Sensitive Ground Water Area?	es No	Chloride concentration: mg/l		
Is the bottom below ground level? Artificial Liner?		(For Emergency Pits and Settling Pits only) How is the pit lined if a plastic liner is not used?		
3.5	s No			
Pit dimensions (all but working pits): 100 Lo	ength (feet) 100	Width (feet) N/A: Steel Pits		
	vel to deepest point:	4 (feet) No Pit		
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		edures for periodic maintenance and determining including any special monitoring.		
Distance to nearest water well within one-mile of pit	Depth to shall			
Producing Formation: Type of material Number of producing wells on lease: Number of wor Barrels of fluid produced daily: Abandonment Does the slope from the tank battery allow all spilled fluids to				
		over and Haul-Off Pits ONLY: al utilized in drilling/workover: BENTONITE & SOLIDS FROM DRILG OPER.		
		orking pits to be utilized: 4		
		andonment procedure: ALLOW PITS TO EVAPORATE UNTIL DRY THEN BACKFILL WHEN CONDITIONS ALLOW If pits must be closed within 365 days of spud date. RECEIVED		
				I hereby certify that the above statements are tr
		MAY 0 7 200		
Date		Signature of Applicant or Agent CONSERVATION DIVIS WICHITA, KS		
	KCC OFFICE USE C	NLY Steel Pit RFAC RFAS		
Date Received: 5/7/08 Permit Number:		nit Date: 5/7/08 Lease Inspection: Yes No		