

"CORRECTED"

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

\* 5-908  
**CORRECTED**

Form C-1  
October 2007  
Form must be Typed  
Form must be Signed  
All blanks must be Filled

For KCC Use:  
Effective Date: 5-4-08  
District #: 1  
SGA?  Yes  No

**NOTICE OF INTENT TO DRILL**

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date: 05 / 19 / 2008  
month / day / year

OPERATOR: License# 32158  
Name: H&B Petroleum Corporation  
Address 1: PO Box 277, Ellinwood, Kansas 67526  
Address 2: \_\_\_\_\_  
City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + 0 2 7 7  
Contact Person: Al Hammersmith  
Phone: 620-564-3002  
CONTRACTOR: License# 33350  
Name: Southwind Drilling, Inc.

Well Drilled For:  Oil  Gas  Enh Rec  Storage  Disposal  Seismic; # of Holes \_\_\_\_\_  Other: \_\_\_\_\_  
Well Class:  Infield  Pool Ext.  Wildcat  Other \_\_\_\_\_  
Type Equipment:  Mud Rotary  Air Rotary  Cable

If OWWO: old well information as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Completion Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Directional, Deviated or Horizontal wellbore?  Yes  No  
If Yes, true vertical depth: \_\_\_\_\_  
Bottom Hole Location: \_\_\_\_\_  
KCC DKT #: \_\_\_\_\_

\* WAS: 990' FWL  
IS: 924' FWL

Spot Description: \_\_\_\_\_  
SE - NW - NW - \_\_\_\_\_ Sec. 3 Twp. 31 S. R. 18  E  W  
(a/a/a/a) 990 feet from  N /  S Line of Section  
924 feet from  E /  W Line of Section  
Is SECTION:  Regular  Irregular?

(Note: Locate well on the Section Plat on reverse side)  
County: Comanche  
Lease Name: Unruh Well #: 1-3  
Field Name: Alford North  
Is this a Prorated / Spaced Field?  Yes  No  
Target Formation(s): Viola  
Nearest Lease or unit boundary line (in footage): 990  
Ground Surface Elevation: Est 2102 feet MSL  
Water well within one-quarter mile:  Yes  No  
Public water supply well within one mile:  Yes  No  
Depth to bottom of fresh water: 180  
Depth to bottom of usable water: 200  
Surface Pipe by Alternate:  I  II  
Length of Surface Pipe Planned to be set: 800  
Length of Conductor Pipe (if any): n/a  
Projected Total Depth: 5400  
Formation at Total Depth: Viola  
Water Source for Drilling Operations:  
 Well  Farm Pond  Other: Haul  
DWR Permit #: \_\_\_\_\_  
(Note: Apply for Permit with DWR )  
Will Cores be taken?  Yes  No  
If Yes, proposed zone: \_\_\_\_\_

**AFFIDAVIT**

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KANSAS CORPORATION COMMISSION

MAY 08 2008

CONSERVATION DIVISION  
WICHITA, KS

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.  
It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 DAYS** of spud date.  
Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: May 7, 2008 Signature of Operator or Agent: [Signature] Title: Vice President

**For KCC Use ONLY**  
API # 15 - 033-21522-0000  
Conductor pipe required None feet  
Minimum surface pipe required 220 feet per ALT  I  II  
Approved by: [Signature]  
This authorization expires: 04-29-09  
(This authorization void if drilling not started within 12 months of approval date.)  
Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

**Remember to:**

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired Date: \_\_\_\_\_  
Signature of Operator or Agent: \_\_\_\_\_

3  
31  
18  
 E  
 W

**CORRECTED**

**IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW**

*Plat of acreage attributable to a well in a prorated or spaced field*

**If the intended well is in a prorated or spaced field, please fully complete this side of the form.** If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 033-21522-0000  
Operator: H&B Petroleum Corporation  
Lease: Unruh  
Well Number: 1-3  
Field: Alford North

Location of Well: County: Comanche  
990 feet from  N /  S Line of Section  
924 feet from  E /  W Line of Section  
Sec. 3 Twp. 31 S. R. 18  E  W

Number of Acres attributable to well: \_\_\_\_\_  
QTR/QTR/QTR/QTR of acreage: SE - NW - NW - \_\_\_\_\_

Is Section:  Regular or  Irregular

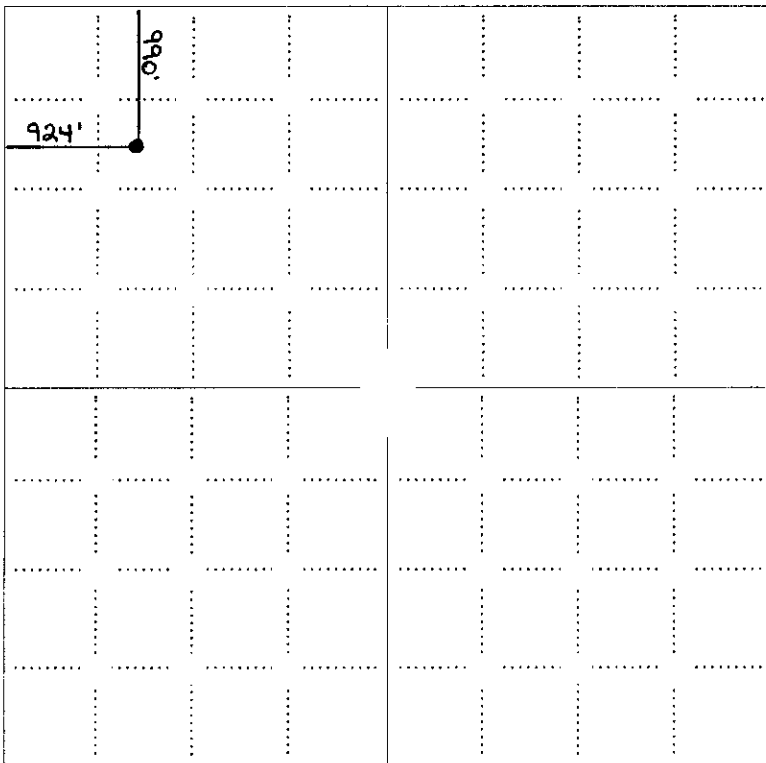
**If Section is Irregular, locate well from nearest corner boundary.**

Section corner used:  NE  NW  SE  SW

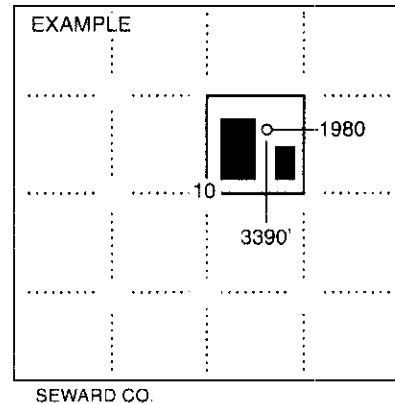
**PLAT**

*(Show location of the well and shade attributable acreage for prorated or spaced wells.)*

*(Show footage to the nearest lease or unit boundary line.)*



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WICHITA, KS



**NOTE: In all cases locate the spot of the proposed drilling location.**

**In plotting the proposed location of the well, you must show:**

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

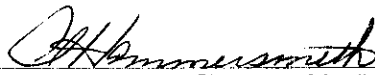
Form CDP-1  
April 2004  
Form must be Typed

APPLICATION FOR SURFACE PIT

CORRECTION

CORRECTED

Submit in Duplicate

Operator Name: H&B Petroleum Corporation		License Number: 32158	
Operator Address: PO Box 277, Ellinwood, Kansas 67526			
Contact Person: Al Hammersmith		Phone Number: 620-564-3002	
Lease Name & Well No.: Unruh 1-3		Pit Location (QQQQ): SE NW NW Sec. 3 Twp. 31 R. 18 <input type="checkbox"/> East <input checked="" type="checkbox"/> West 990 Feet from <input checked="" type="checkbox"/> North / <input type="checkbox"/> South Line of Section * 924 Feet from <input type="checkbox"/> East / <input checked="" type="checkbox"/> West Line of Section Comanche County	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit (If WP Supply API No. or Year Drilled)		Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: Pit capacity: _____ (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l (For Emergency Pits and Settling Pits only)	
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
How is the pit lined if a plastic liner is not used?			
Pit dimensions (all but working pits): _____ Length (feet) _____ Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: _____ (feet) <input type="checkbox"/> No Pit			
If the pit is lined give a brief description of the liner material, thickness and installation procedure. If required 10 mil - laid in and cover edges		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. Visual check RECEIVED KANSAS CORPORATION COMMISSION MAY 08 2008 CONSERVATION DIVISION WICHITA KS	
Distance to nearest water well within one-mile of pit _____ feet    Depth of water well _____ feet		Depth to shallowest fresh water _____ feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input type="checkbox"/> KDWR	
<b>Emergency, Settling and Burn Pits ONLY:</b> Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		<b>Drilling, Workover and Haul-Off Pits ONLY:</b> Type of material utilized in drilling/workover: Drilling fluid cuttings Number of working pits to be utilized: 3 Abandonment procedure: Pull off fresh water, pits allowed to evaporate until dry, then backfilled when conditions allow Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.			
May 7, 2008 Date		 Signature of Applicant or Agent	

KCC OFFICE USE ONLY

Steel Pit

RFAC  RFAS

Correction  
Date Received: 5/8/08

Permit Number: 15-033-21522-0000

Correction  
Permit Date: 5/8/08

Lease Inspection:  Yes  No