For KCC Use: Effective Date: _ SGA? ☐Yes 🗓 No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 October 2007 Form must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL. Must be approved by KCC five (5) days prior to commencing well.

			ji	
Expedied Spud Date.	May 14	2008	Spot Description:	
n	month day	year	SE - SW - NW - Sec. 32 Twp. 33	s. R. 12 XE W
OPERATOR: License#59	70 /		(Q/Q/Q/Q) 3,295 feet from N	/ X S Line of Section
Name: John A. Elmore			4,535 feet from	/ W Line of Section
Address 1: 776 HWY 99			Is SECTION: Regular Irregular?	_
Address 2:			(Note: Locate well on the Section Plat on r	averce cide)
City: Sedan		67361 +	County: Chautauqua	everse sidej
Contact Person: John A. Elmore	·		Lease Name: Berlin	Well #: 27
Phone: 620-249-2519			Field Name: Peru	
CONTRACTOR: License#_328	84		Is this a Prorated / Spaced Field?	Yes X No
Name: _Elmore's Inc.			Target Formation(s): Peru	
	W # 601	T 5	Nearest Lease or unit boundary line (in footage): 655	
Well Drilled For:		Type Equipment:	Ground Surface Elevation: 915	feet MSL
Oil / Enh Rec		Mud Rotary	Water well within one-quarter mile:	Yes No
Gas Storage	Pool Ext.	Air Rotary	Public water supply well within one mile:	Yes X No
Disposal # of Hala	Wildcat	Cable	Depth to bottom of fresh water: 40'	
Seismic ; # of Hole			Depth to bottom of usable water:	
Other.		ALLEN LATAC OF CARSE IN CO. CO.	Surface Pipe by Alternate:	
If OWWO: old well inform	nation as follows:		Length of Surface Pipe Planned to be set: 40'	
Operator:			Length of Conductor Pipe (if any): NA	
Operator: Well Name:			Projected Total Depth: 1100	
Original Completion Date:		Total Depth:	Formation at Total Depth: Peru	
			Water Source for Drilling Operations:	
Directional, Deviated or Horizonta	al wellbore?	Yes∑No	Well X Farm Pond Other:	
If Yes, true vertical depth:			DWR Permit #:	
Bottom Hole Location:			(Note: Apply for Permit with DWR	
KCC DKT #:		# 1 LEWAY	Will Cores be taken?	Yes X No
			If Yes, proposed zone:	
		* ** -	TIDAVIT KANSAS CO	RECEIVED ORPORATION COMMISSION
-	-	mpletion and eventual plu	FIDAVIT KANSAS CO gging of this well will comply with K.S.A. 55 et. seq.	RECEIVED PRPORATION COMMISSION
It is agreed that the following m	inimum requirement	mpletion and eventual pluss will be met:	FIDAVIT KANSAS CO gging of this well will comply with K.S.A. 55 et. seq.	RECEIVED
It is agreed that the following m 1. Notify the appropriate dis	ninimum requirement strict office <i>prior</i> to s	mpletion and eventual plus s will be met: pudding of well;	FIDAVIT KANSAS CO gging of this well will comply with K.S.A. 55 et. seq.	RECEIVED ORPORATION COMMISSION
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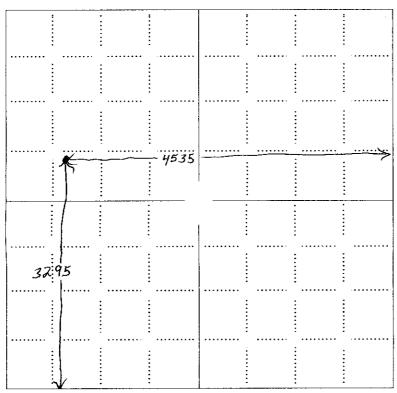
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

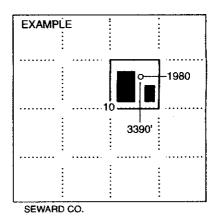
Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 019 - 26 906-0000 Operator: John A. Elmore	Location of Well: County; Chautauqua
Lease: Berlin	3,295 feet from N / X S Line of Section
Well Number: 27	4,535 feet from X E / W Line of Section
Field: Peru	Sec. 32 Twp. 33 S. R. 12 🔀 E 🔲 W
Number of Acres attributable to well:	Is Section: Regular or Irregular
	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show location of the well and shade attributable acreage for prorated or spaced wells.)





NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells;

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: John A. Elmore			Licarise Number: 5970			
Operator Address: 776 HWY 99	Sedan, KS.	67361				
Contact Person: John A. Elmore			Phone Number: 620-249-2519			
Lease Name & Well No.: Berlin #27		Pit Location (QQQQ):				
Type of Pit: Pit is:			SESWNW			
Emergency Pit Burn Pit	Proposed Existing		Sec32_Twp33_R12			
Settling Pit Drilling Pit	If Existing, date constructed:		3,295 Feet from North / South Line of Section			
Workover Pit Haul-Off Pit	Pit capacity:	·	4,535 Feet from East / West Line of Section			
(If WP Supply API No. or Year Drilled)	300	(bbis)	Chautauqua County			
Is the pit located in a Sensitive Ground Water	Area? Yes	Chloride concentration:mg/l				
Is the bottom below ground level?	Artificial Liner?		(For Emergency Pits and Settling Pits only) How is the pit lined if a plastic liner is not used?			
Yes No	Yes X	No	Clay Packed			
Pit dimensions (all but working pits): 70 Length (feet) 8 Width (feet) N/A: Steel Pits						
Depth from ground level to deepest point: 5 (feet) No Pit						
If the pit is lined give a brief description of the		l	edures for periodic maintenance and determining			
material, thickness and installation procedure	.	illier integrity, i	liner integrity, including any special monitoring. RECEIVED KANSAS CORPORATION COMMIS			
		MAY 0 9 2008				
			CONSERVATION DIVISION			
Distance to nearest water well within one-mile	e of pit	Depth to shallowest fresh water				
2640 feet Depth of water well_	100 feet	Source of information				
Emergency, Settling and Burn Pits ONLY:		Drilling, Workover and Haul-Off Pits ONLY:				
Producing Formation:	As a National States	Type of materia	Type of material utilized in drilling/workover: Fresh Water			
Number of producing wells on lease: Number			rking pits to be utilized:2			
Barrels of fluid produced daily: Abandonment			procedure: Vacuum Truck to empty pit. Close with dozer			
Does the slope from the tank battery allow all flow into the pit? Yes No	spilled fluids to	Close with dozer Drill pits must be closed within 365 days of spud date.				
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.						
5-5-08 Date Signature of Applicant or Agent						
KCC OFFICE USE ONLY Steel Pit RFAC RFAS						
Date Received: 5/9/68 Permit Number: Permit Date: 5/9/68 Lease Inspection: Yes No						