

OWWO

For KCC Use: 5-18-08
Effective Date: 4
District #
SGA? Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form C-1
October 2007

Form must be Typed
Form must be Signed
All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date: June 2008
month day year

OPERATOR: License# 33937 ✓
Name: Meridian Energy Inc. 465
Address 1: 1475 N. Ward Cr.
Address 2:
City: Franktown State: CO Zip: 80116
Contact Person: Neal LaFon
Phone: 303-688-4022

CONTRACTOR: License# Must be licensed by KCC
Name: Advise on ACD-1

Spot Description: ne ne ne
ne ne ne Sec. 21 Twp. 11 S. R. 17 E W
(Q/Q/Q) 330 feet from N / S Line of Section
330 feet from E / W Line of Section

Is SECTION: Regular Irregular?

(Note: Locate well on the Section Plat on reverse side)

County: Ellis
Lease Name: Bemis Well #: 1
Field Name: Bemis-Shuts

Is this a Prorated / Spaced Field? Yes No

Target Formation(s): Arbuckle

Nearest Lease or unit boundary line (in footage): 330

Ground Surface Elevation: 1834 feet MSL

Water well within one-quarter mile: Yes No

Public water supply well within one mile: Yes No

Depth to bottom of fresh water: 120

Depth to bottom of usable water: 550

Surface Pipe by Alternate: I E 1095'

Length of Surface Pipe Planned to be set: already cased 20' to 82', 15' to 740'

Length of Conductor Pipe (if any):

Projected Total Depth: 3351

Formation at Total Depth: Arbuckle

Water Source for Drilling Operations: Well Farm Pond Other:

DWR Permit #:

(Note: Apply for Permit with DWR)

Will Cores be taken? Yes No

If Yes, proposed zone:

Well Drilled For: Oil Gas Seismic; # of Holes Other
 Enh Rec Storage Disposal
Well Class: Infield Pool Ext. Wildcat Other
Type Equipment: Mud Rotary Air Rotary Cable

If OWWO: old well information as follows:

Operator: Winkler-Koch
Well Name: #1 Bemis
Original Completion Date: 1-21-36 Original Total Depth: 3351

Directional, Deviated or Horizontal wellbore? Yes No

If Yes, true vertical depth:

Bottom Hole Location:

KCC DKT #:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office prior to spudding of well;
- 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
- 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
- 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
- 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
- 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: 5/2/08 Signature of Operator or Agent: Neal LaFon Title: President

For KCC Use ONLY
API # 15 - 051-05790-000
Conductor pipe required None feet
Minimum surface pipe required 1095 feet per ALT. I II
Approved by: Ann 5-13-08
This authorization expires: 5-13-09
(This authorization void if drilling not started within 12 months of approval date.)
Spud date: Agent:

- Remember to:
- File Drill Pit Application (form CDP-1) with Intent to Drill;
 - File Completion Form ACO-1 within 120 days of spud date;
 - File acreage attribution plat according to field proration orders;
 - Notify appropriate district office 48 hours prior to workover or re-entry;
 - Submit plugging report (CP-4) after plugging is completed (within 60 days);
 - Obtain written approval before disposing or injecting salt water.
 - If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.
- Well Not Drilled - Permit Expired Date: Signature of Operator or Agent:

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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MAY 07 2008

CONSERVATION DIVISION

WICHITA, KS

21
11
17
 E
 W

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 051-05790-0001
Operator: Meridian Energy Inc.
Lease: Bemis
Well Number: 1
Field: Bemis-Shutts

Location of Well: County: Ellis
330 feet from N / S Line of Section
330 feet from E / W Line of Section
Sec. 21 Twp. 11 S. R. 17 E W

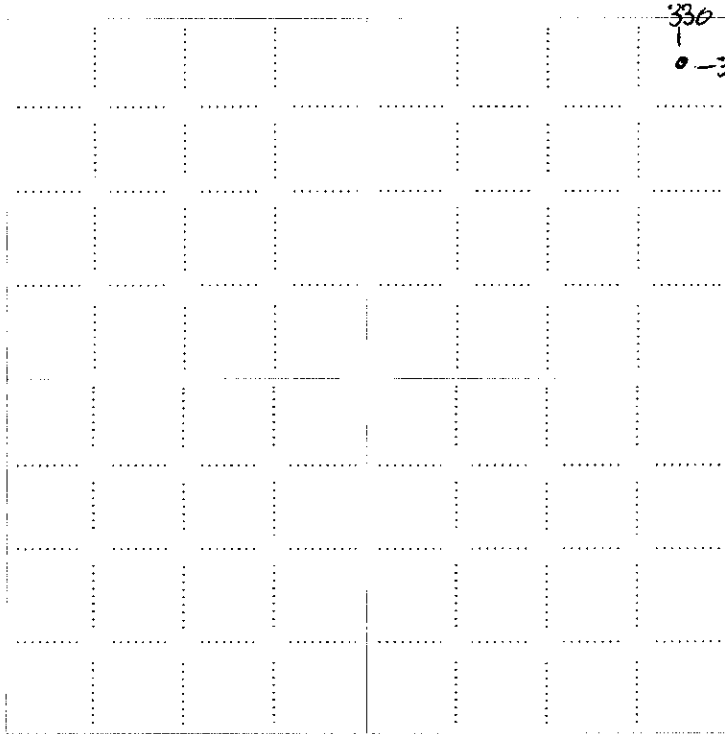
Number of Acres attributable to well: _____
QTR/QTR/QTR/QTR of acreage: _____ - ne - ne - ne

Is Section: Regular or Irregular

If Section is Irregular, locate well from nearest corner boundary.
Section corner used: NE NW SE SW

PLAT

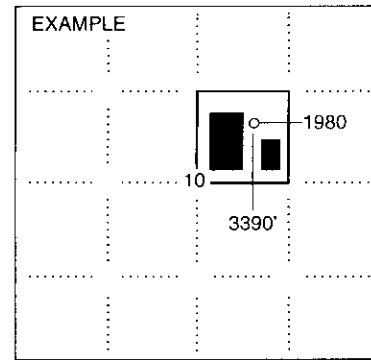
*(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)*



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WICHITA, KS



SEWARD CO.

NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT**

Form GDP-1
April 2004
Form must be Typed

Submit in Duplicate

Operator Name: Meridian Energy Inc.		License Number: 33937	
Operator Address: 1475 N. Ward Cr.		Franktown CO 80116	
Contact Person: Neal LaFon		Phone Number: 303-688-4022	
Lease Name & Well No.: Bemis 1		Pit Location (QQQQ): ne ne ne	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>		Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 90 (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Chloride concentration: 15,000 mg/l <small>(For Emergency Pits and Settling Pits only)</small>	
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
How is the pit lined if a plastic liner is not used?		Pit dimensions (all but working pits): 10 Length (feet) 10 Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: 5 (feet) <input type="checkbox"/> No Pit	
If the pit is lined give a brief description of the liner material, thickness and installation procedure. 6 mil plastic, anchored around edges		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. Temporary pit/visual monitoring	
Distance to nearest water well within one-mile of pit 2645 feet Depth of water well 60 feet		Depth to shallowest fresh water 6 feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input checked="" type="checkbox"/> KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: water Number of working pits to be utilized: 1 Abandonment procedure: evaporate or dispose of water, remove liner and backfill. Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		RECEIVED KANSAS CORPORATION COMMISSION	
Date: 5/2/08		Signature of Applicant or Agent: <i>Neal LaFon, President</i>	
Date Received: 5/7/08 Permit Number: _____ Permit Date: 5/9/08 Lease Inspection: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		KCC OFFICE USE ONLY Steel Pit <input type="checkbox"/> RFAC <input checked="" type="checkbox"/> RFAS <input type="checkbox"/> DRAW	

15-051-05790-00-01



Kathleen Sebelius, Governor
Thomas E. Wright, Chairman
Michael C. Moffet, Commissioner
Joseph F. Harkins, Commissioner

May 9, 2008

Mr. Neal LaFon
Meridian Energy, Inc.
1475 N. Ward Cr
Franktown, CO 80116

RE: Drilling Pit Application
Bermis Lease Well No. 1
NE/4 Sec. 21-11S-17W
Ellis County, Kansas

Dear Mr. LaFon:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed **without slots**, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as practical after drilling operations have ceased. **Keep pits away from any draws.**

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (785) 625-0550 when the fluids have been removed. Please file form CDP-5 (August 2004), Exploration and Production Waste Transfer, within 30 days of fluid removal. Conservation division forms are available through our office and on the KCC web site:
www.kcc.state.ks.us/conservation/forms.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,

Kathy Haynes
Environmental Protection and Remediation Department

cc: File

CONSERVATION DIVISION

Finney State Office Building, 130 S. Market, Room 2078, Wichita, KS 67202-3802
(316) 337-6200 • Fax: (316) 337-6211 • <http://kcc.ks.gov/>

15-051-05790-00-00

RECEIVED KANSAS CORPORATION COMMISSION

MAY 09 2008

CONSERVATION DIVISION WICHITA, KS

Form CP-4

STATE OF KANSAS STATE CORPORATION COMMISSION

Give All Information Completely Make Required Affidavit Mail or Deliver Report to: Conservation Division State Corporation Commission P. O. Box 17027 Wichita, Kansas 67217 NORTH

WELL PLUGGING RECORD

Location as "NE/CNWKSW" or footage from lines Ellis County, Sec. 21, Twp. 11, Rge. 17 (E) (W) Lease Owner: Ormand Industries Lessee Name: Bemis D#1 Office Address: Plainville, Kansas 67663 Character of Well (completed as Oil, Gas or Dry Hole) Date well completed Application for plugging filed Application for plugging approved Plugging commenced 7/17/73 Plugging completed 7/18/73 Reason for abandonment of well or producing formation depleted. If a producing well is abandoned, date of last production Was permission obtained from the Conservation Division or its agents before plugging was commenced? YES

Grid for Section Plat

Locate well correctly on above Section Plat

Name of Conservation Agent who supervised plugging of this well Massey Producing formation Depth to top Bottom Total Depth of Well 3350 Feet Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Table with columns: FORMATION, CONTENT, FROM, TO, SIZE, PUT IN, PULLED OUT. Includes entries for 10-3/4" and 7" casing.

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Dashed plug to 2800' and ran sand and dumped 5 sacks cement. Rigged up over 7" casing, worked tension and had no stretch. Set rock bridge 400' and dumped 4 1/2 yards ready mix. Cut 7" casing off at top of 8-5/8".

PLUGGING COMPLETE.

RECEIVED STATE CORPORATION COMMISSION AUG 1 1973 CONSERVATION DIVISION WICHITA, KANSAS

Name of Plugging Contractor KELSO CASING PULLING Address CHASE, KANSAS

STATE OF KANSAS COUNTY OF RICE R. DARRELL WESSO

well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) CHASE, KANSAS

Witnessed and sworn to before me this 30th day of July 1973

MARGARET MELCHER NOTARY PUBLIC Rice County, Kansas My Commission Expires Feb. 15, 1975

Margaret Melcher Notary Public