# For KCC Use:

# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 October 2007 Form must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL

ne approved by KCC five (5) days prior to commencing well

		wiosi de approved i	, ,	days prior to continue to the		
Eveneted Spud Data:	May 19, 2008			Spot Description:		
Expected Spud Date:	month	day year		W2 SE NW	Sec. 2 Twp. 33	_s. n. <u>1</u> 4 . <b>⊠</b> E
	20074					N / X S Line of Section
OPERATOR: License#	33074					E / W Line of Section
Name: Dart Cherokee Ba				Is SECTION: Regular		_
Address 1: 211 W Myrtle					ell on the Section Plat or	n roverse side)
Address 2: City: Independence		7in: 67301 +		Montgomes		
Contact Person: Jeff Huds				Lease Name: M Wittum		Well #: B2-2
Phone: 620-331-7870				Field Name: Cherokee Basir	Coal Gas Area	**************************************
CONTRACTOR: License#	5675			Is this a Prorated / Spaced Fie		Yes No
Name: McPherson Drilling	·			Target Formation(s): Mississing		
				Nearest Lease or unit boundar	ry line (in footage): 370	) Feet
Well Drilled For:	Well Class:	Type Equipme	nt:	Ground Surface Elevation: 86	i8	feet MSL
Oil / Enh f	Rec 🔲 Infield	Mud Rota		Water well within one-quarter		☐Yes ☒No ✓
Gas Stora			,	Public water supply well within		Yes No
Dispo	_	Cable		Depth to bottom of fresh water		
Seismic ; #	of Holes Other			Depth to bottom of usable wat		
Other:				Surface Pipe by Alternate:		_
If OWWO: old well	I information as follo	ws:		Length of Surface Pipe Planne	ed to be set: 40'	
_				Length of Conductor Pipe (if a	inn).	
Operator:				Projected Total Depth: 1655		
Original Completion D		Original Total Depth:		Formation at Total Depth: Mi	ssissippian	
Original Completion D	ale	onginar rotar Deptin		Water Source for Drilling Ope		
Directional, Deviated or Ho	prizontal wellbore?	Γ¬γ	es No			
If Yes, true vertical depth:			_/	DWR Permit #:		
Bottom Hole Location:					Apply for Permit with DW	PR
KCC DKT #:				Will Cores be taken?		Yes No
KCC DKT #:				Will Cores be taken? If Yes, proposed zone:		
KCC DKT #:						RECEIVED
			AFFIO	If Yes, proposed zone:		
			AFFIO	If Yes, proposed zone:		RECEIVED KANSAS CORPORATION COMMISSION
	affirms that the dri	illing, completion and	AFFIO	If Yes, proposed zone:		RECEIVED
The undersigned hereby	affirms that the dri wing minimum requ	illing, completion and irements will be met:	<b>AFFID</b> eventual pluggi	If Yes, proposed zone:		RECEIVED KANSAS CORPORATION COMMISSION MAY 1 2 2008
The undersigned hereby It is agreed that the follow  1. Notify the appropri	affirms that the dri wing minimum requ iate district office <b>p</b>	illing, completion and uirements will be met: prior to spudding of w	AFFID eventual pluggi	If Yes, proposed zone:  AVIT  ng of this well will comply with	K.S.A. 55 et. seq.	RECEIVED KANSAS CORPORATION COMMISSION MAY 1 2 2008 CONSERVATION DIVISION
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### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

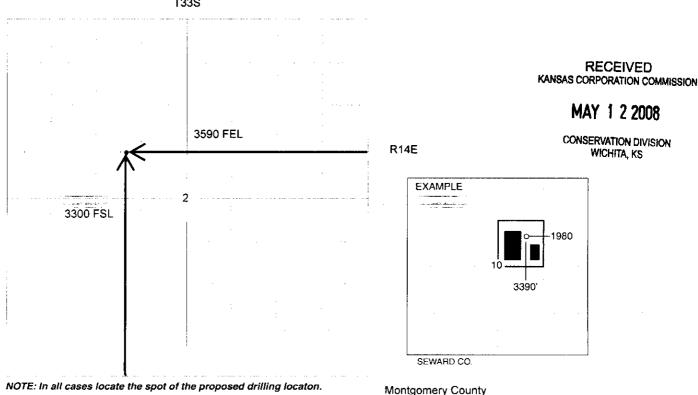
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 125-31619-0000		•			
Operator: Dart Cherokee Basin Operating Co LLC	Location of Well: County: Montgomery				
Lease: M Wittum	3300		feet from		S Line of Section
Well Number: B2-2	3590		feet from X	E / 🔲 V	V Line of Section
Field: Cherokee Basin Coal Gas Area	Sec. 2	Twp. 33	S. R. 14	🛛 🖺 E	: □ w
Number of Acres attributable to well: 40 QTR/QTR/QTR/QTR of acreage: - W2 - SE - NW	Is Section:	Regular of	r Irregular		
	If Section is Section corr		te well from near	est corner	boundary.

#### **PLAT**

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)



#### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

## Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1 April 2004 Form must be Typed

# APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Dart Cherokee Basin	Operating Co LL	License Number: 33074					
Operator Address: 211 W Myrtle	<del></del>	Independence KS 67301					
Contact Person: Jeff Hudson		Phone Number: 620-331-7870					
Lease Name & Well No.: M Wittum	B2	2-2	Pit Location (QQQQ):				
Figure of Pit:    Fit is:   Proposed   Propo		Existing constructed: (bbls) No No eet) 30 eepest point:	Sec. 2 Twp. 33 R. 14 East West  3300 Feet from North / South Line of Section  3590 Feet from East / West Line of Section  Montgomery County  Chloride concentration: mg/l  (For Emergency Pits and Settling Pits only)  How is the pit lined if a plastic liner is not used?  Natural Clays  Width (feet) N/A: Steel Pits  furges for periodic maintenance and determining including any special monitoring.				
Distance to nearest water well within one-mile	•	Depth to shallowest fresh water Source of information:					
Emergency, Settling and Burn Pits ONLY:		measured   well owner   electric log   KDWR					
Producing Formation:		Drilling, Workover and Haul-Off Pits ONLY:  Type of material utilized in drilling/workover: None Air Rig					
Number of producing wells on lease:			Number of working pits to be utilized:				
Barrels of fluid produced daily:		Abandonment procedure: Air Dry & Backfill					
Does the slope from the tank battery allow all flow into the pit? Yes No	spilled fluids to	Drill pits must be closed within 365 days of spud date.					
I hereby certify that the above state	ments are true and o	correct to the best	of my knowledge and belief. KANSAS CORPORATION COM				
May 9, 2008 Date		Jeff H	gnature of Applicant or Agent  MAY 1 2 2008  CONSERVATION DIVISION WICHITALKS				
	KCC (	OFFICE USE OF	NLY Steel Pit RFAC RFAS RFAS				
Date Received: 5/12/67 Permit Num	ber:	Permi	t Date:\$\frac{5}{12}\d8 Lease Inspection: \Box Yes 4\No				