For KCC Use:

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 October 2007 Form must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

OPERATOR: Ucense# 6142 OPERATOR: Ucense# Town 0il Company, Inc. Address 1: 16205 West 287th St. Address 2: City: Paola State: KS Zip: 6607! Contact Person: Lester Town Phone: 913-294-2125 CONTRACTOR: Ucense# 6142 COMPany Tools Name: Company Tools Name: Gompany Tools Name: Disposal Wideat Storage Disposal Wideat Cable Operator: Well Disposal Wideat Cable Operator: Well Name: Other Original Completion Date: Original Total Depth: Original Total Depth: Original Completion Date: Original Total Depth: Original Total Depth: Original Total Depth: Owner or United Date or United Square or United Date or United Date or United Date or United Square or United Date or U	Expected Spud Date:	Spot Description:	
Department Company Inc.	month day year		0.0.21 🖂= 🖂
OPERIOR: Cented Person Address 1: 16205 We st 287th St. Address 2: 16205 We st 287th St. City: Paola State: KS zip: 66071 Contact Person: Lester Town Phone: 913-294-2125 CONTRACTOR: Lienser 6142 In OWNO: old well information as follows: Company Tools Well Class: Type Equipment: Will Conse be taken? Will Company Tools Seismine: s of Holdes Other Wall Class: Type Equipment: Will Seismine: s of Holdes Other Other Control Cont	6142	(00000) 22/0 / WE 12	S. H. ZE WE W
In Section In	OPERATOR: License#		
Address 2: Paol 1a State: RS 7g; 66071			W Line of Section
Contract Person: Lester Town 913-294-2125 Contract Person: 913-294-2125 Company: Well Drilled For: Well Class: Well		Is SECTION: A Regular Inregular?	
County:	Address 2:	(Note: Locate well on the Section Plat on	reverse side)
Lease Name		*! · · · · · · · · · · · · · · · · · · ·	
Pedit Name; Linxool Linxool Pedit Name; Linxool Linxool Linxool Pedit Name; Linxool Linx		•	114-11 / O.7-1
Start Surgest Supposed Su	Phone: 913-294-2125		vveii #:
Name: Well Critical For: Well Cales: Type Equipment: Nearest Lease or unit boundary line (in locatego): 34.0	CONTRACTOR: Linense# 6142	11 "	
Nearest Lasse or unit boundary line (in todage): 34.0		I!	Yes X No
Ground Surface Elevation: LAS \$6.7 Water wall within one-quarter rible: Water Country was wall within one-quarter rible: Water Country was wall water as a wall was wall wall		4	
Scismic Scis	Well Drilled For: Well Class: Type Equipment:		340
Water well within one-quarter mile: Ves Ve	Cil Enh Rec Xinfield Mud Rotary	Ground Surface Elevation: 407 89 1	fe <u>et</u> MSL
Seismic # of Holes Other		Water well within one-quarter mile:	Yes X No
Seismin		Public water supply well within one mile:	Yes X No
Depth to bottom or usable water: 200 775 Surface Pipe by Alternate:		Soper to sometiment means	
Surface Pipe by Alternate: IX IX Length of Carloctor Pipe (if any): None Operator: Well Name: Original Completion Date: Original Total Depth: Total Depth: Total Depth: Total Depth: SquiTre1 Directional, Deviated or Horizontal wellbore? Ves X No If Yes, true vertical depth: Other well depth: Well Farm Pond Total Depth: Well Total Depth: None Total Depth: Well Total Depth: None Total Depth: Non		Depth to bottom of usable water: 200,275	
Length of Surface Pipe Planned to be set			
Length of Canductor Pipe (if any): None	If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set	40 MINIMUM
Well Name: Original Completion Date: Original Total Depth: Formation at Total Depth: Squirrel Water Source for Drilling Operations: Water Source for Drilling Operations Water Source for Drilling Operations: Water Source for Dri	Operator		
Original Completion Date: Original Total Depth: Water Sourage for Drilling Operations: Water Sourage one: Water Sourage one on Additing one; S. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; S. The appropriate district office will be notified before well is either plugged or production casing is cemented in; S. The appropriate district office will be posted or production casing is cemented in; S. The appropriate district office will be posted or production casing is cemented in; S. The appropriate district office with 120 DAYS of spud date. Or pursuant to Appendix 187. Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate ill cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, Notify appropriate district office prior to any cementing. Prior Conductor pipe required with			
Directional, Deviated or Horizontal wellbore? If Yes, true vertical depth: Bottorn Hole Location: KCC DKT #: Will Cores be taken? If Yes, proposed zone: Will Cores be taken? If Yes, proposed zone: KANSAS CORPORAT. AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. MAY 1: CONSERVATE In Notify the appropriate district office prior to spudding of well; 2. A copy of the appropriate district office prior to spudding of well; 3. The minimum amount of surface pipe as specified below shall be posted on each drilling rig. 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hote, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office with notified before well: seither plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be comented from below any usable water to surface within 120 DAY'S of spud date. Or pursuant to Appendix 6** Eastern Kanass surface casing order #133,881-C, which applies to the KCC District 3 area, alternate il cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. For KCC Use ONLY API # 15			rel
Directional, Deviated or Horizontal wellbore? Yes, Two vertical depth: DWR Permit #: (Note: Apply for Permit with DWR DWR Permit #: (Note: Apply for Permit with DWR DWR Permit #: (Note: Apply for Permit with DWR DWR Permit #: (Note: Apply for Permit with DWR DWR Permit #: (Note: Apply for Permit with DWR DWR Permit #: (Note: Apply for Permit with DWR DWR Permit #: Will Cores be taken? Yes, proposed zone: KANSAS CORPORAT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. MAY 1 1 1 1 1 1 1 1 1 1	Original Completed State.		
If Yes, proposed zone: Will Cores be taken? Will Cores be taken	Directional, Deviated or Horizontal wellbore?		
Bottom Hole Location:			
Will Cores be taken? If Yes, proposed zone: RECE KANSAS CORPORAT AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. MAY 1: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE It COMPLETION, production pipe shall be comented from below any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief. Date: 5-7-08 Signature of Operator or Agent: For KCC Use ONLY API #15 - 103 - 21305 - 000 I feet per ALT	Bottom Hole Location:		
AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. MAY 1 It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the appropriate district office prior to spudding of well; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production assing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix 67 - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief. Part		· · · · · · · · · · · · · · · · · · ·	
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Approved by: Link 5-13-08 This authorization expires: 5-13-09 (This authorization void if drilling not started within 12 months of approval date.) - Obtain written approval before disposing or injecting salt water. - If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well that Drilled - Permit Expired Date:	The undersigned hereby affirms that the drilling, completion and eventual plug It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each of the intention of the approved notice of intent to drill <i>shall be</i> posted on each of the intention of the appropriate district of the specified below <i>shall be set</i> by through all unconsolidated materials plus a minimum of 20 feet into the office well is dry hole, an agreement between the operator and the district of the well is dry hole, an agreement between the operator and the district of the well is either plugge for the appropriate district office will be notified before well is either plugge for an ALTERNATE II COMPLETION, production pipe shall be comented or pursuant to Appendix "B" - Eastern Kansas surface casing order #13 must be completed within 30 days of the spud date or the well shall be put the production of the statements made herein are true and correct to the best post of the spud date of the statements of the spud date of the well shall be producted by the statements made herein are true and correct to the best post of the spud date of the statements of the spud date of the well shall be producted by the spud date of the well shall be produced by the spud date of the well shall be produced by the spud date of the well shall be produced by the spud date of the well shall be produced by the spud date of the well shall be produced by the spud date of th	drilling rig; y circulating cerinent to the top; in all cases surface pipe underlying formation. ct office on plug length and placement is necessary prid of or production casing is cemented in; from below any usable water to surface within 120 DA) 3,891-C, which applies to the KCC District 3 area, after olugged. In all cases, NOTIFY district office prior to a set of my knowledge and belief. Remember to: File Drill Pit Application (form CDP-1) with Intent to Define Completion Form ACO-1 within 120 days of spuce File acreage attribution plat according to field proration.	CONSERVATION DIVISION WICHITA, KS eshall be set for to plugging; If S of spud date mate if cementing any cementing. In t
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IN ALL CASES PLOTTHE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

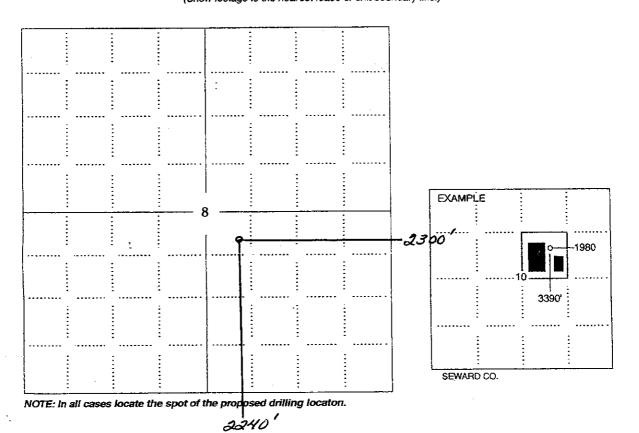
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 103-21305-0000	
Operator:	Location of Well: County:
Lease:	feet from N / S Line of Section
Well Number:	feet from E / W Line of Section
Field:	SecTwpS. R E W
Number of Acres attributable to well: QTR/QTR/QTR/QTR of acreage:	Is Section: Regular or Irregular
	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)



in plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

	S	ubmit in Duplica	te
Operator Name: Town Oil Comp	any, Inc.		License Number: 6142
Operator Address: 16205 W. 287t		la, Kansas	
Contact Person: Lester Town	140	ia, Kansas	Phone Number: (913) 294 - 2125
Lease Name & Weil No.: Owen 07-1			Pit Location (QQQQ):
Type of Pit:	Pit is:		SE NW NW SE
Emergency Pit Workover Pit	X Proposed Existing		Sec. 8 Twp. 12 R. 21 XX East West
Settling Pit X Drilling Pit	If Existing, date constructed:		2240 Feet from North / X South Line of Section
Burn Pit Haul-Off Pit If WP Supply API No. or Year Orilled)	Pit capacity:		2300 Feet from X East / West Line of Section
The Supply Art No. or real United)	100) (bbls)	Leavenworth County
s the pit located in a Sensitive Ground Water	Area? Yes X	No	Chloride consentration:mg/l
s the bottom below ground level?		·	(For Emergency Pits and Settling Pits only)
XX Yes No	Artificial Liner?		How is the pit lined if a plastic liner is not used?
XX ies 140	Yes X	No	Pits not lined unless not holding flui
it dimensions (all but working pits):	Length (fe	eet) <u>12</u>	Width (feet)
Depth fro	m ground level to de	eepest point:	5(feet)
ristance to nearest water well within one-mile	of pit	Depth to shallo Source of infor	west fresh water \$ /feet. mation: red well owner electric log KDWR over and Haul-Off Pits ONLY:
1058 feet Depth of water well 172 feet		measu	redwell owner electric log KDWR
mergency, Settling and Burn Pits ONLY:		Drilling, Work	over and Haul-Off Pits ONLY:
roducing Formation:		Type of materia	al utilized in drilling/workover: <u>fresh water</u>
·		Number of working pits to be utilized: 2	
arrels of fluid produced daily:			procedure: Pits filled as soon as well
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No			eted f
		Orill pits must be closed within 365 days of spud date. RECEIVED KANSAS CORPORATION COMMIT	
I hereby certify that the above staten $\frac{5-7-08}{\text{Date}}$	nents are true and c	Robert	of my knowledge and belief. MAY 1 2 2008 CONSERVATION DIVISION Ignature of Applican (or Agent) WICHITA, KS
	V00 1		
	KCC (OFFICE USE OF	NLY: