For KCC Use:	5-19-00
Effective Date: _	3 17-08
District #	4
SGA? Yes	s 🔀 No

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 October 2007 Form must be Typed Form must be Signed All blanks must be Filled

## NOTICE OF INTENT TO DRILL

Figure 1 Stand Date: MAY 20 2008	
Expected Spud Date: WAT 2006	Spot Description:
month day year	<u>SESESESec. 3Twp. 9S. R. 40</u>
33019	(alarara) 330 feet from N / N S Line of Section
OPERATOR: License#	330 feet from KE / W Line of Section
Name: ROSEWOOD RESOURCES, INC. Address 1: 2711 N. HASKELL AVE., SUITE 2800, LB 22	Is SECTION: Regular Irregular?
Address 2:	<del>-</del>
City: DALLAS State: TX Zip: 75204 +	(Note: Locate well on the Section Plat on reverse side)     County: SHERMAN
Contact Person: STORM SANDS	Lease Name: GUTSCH Well #: 44-03
Phone: 214-756-6606	Field Name: GOODLAND
CONTRACTOR: License# 33532	
Name: ADVANCED DRILLING TECHNOLOGIES, LLC	- Is this a Prorated / Spaced Field?
	Nearest Lease or unit boundary line (in footage): 330'
Well Drilled For: Well Class: Type Equipment:	Ground Surface Elevation: 3,710 feet MSL
Oil Denh Rec Infield Mud Rotary	
Gas Storage Pool Ext. Air Rotary	
Disposal Wildcat Cable	Public water supply well within one mile: 7 X Yes No  Depth to bottom of fresh water: 300'
Seismic ; # of Holes Other	Depth to bottom of iresh water; 300'
Other:	Surface Pipe by Alternate:
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 350' min .
	Length of Surface Pipe Planned to be set: 33 77711
Operator:	Length of Conductor Pipe (if any): N/A Projected Total Depth:
Well Name:	Formation at Total Depth: NIOBRARA
Original Completion Date: Original Total Depth:	
Directional, Deviated or Horizontal wellbore?	Water Source for Drilling Operations:  Well Farm Pond Other:
If Yes, true vertical depth:	
Bottom Hole Location:	DWR Permit #:
KCC DKT #:	─ Will Cores be taken? Yes X No
	If Yes, proposed zone:
	RECEIVED
A	FFIDAVIT KANSAS CORPORATION COMMISSION
The undersigned hereby affirms that the drilling, completion and eventual	plugging of this wall will comply with K.S.A. 55 at seg
	plugging of this well will comply with K.S.A. 33 et 3eq.
It is agreed that the following minimum requirements will be met:	MAY 1 3 2008
It is agreed that the following minimum requirements will be met:	MAT 1 3 2000
	MAT 1 3 ZUUG  CONSERVATION DIVISION
It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each	CONSERVATION DIVISION
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### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 181-20534-0000  Operator: ROSEWOOD RESOURCES, INC.	SHEDMAN
Lease: GUTSCH	Location of Well: County: SHERMAN  330 feet from N / X S Line of Section
Well Number: 44-03 Field: GOODLAND	sec. 3 Twp. 9 S. R. 40 E / W Line of Section
Number of Acres attributable to well: 160  QTR/QTR/QTR/QTR of acreage: SE SE SE	Sec. 3 Twp. 9 S. R. 40 E X W  Is Section: Regular or Irregular
	If Section is Irregular, locate well from nearest corner boundary.  Section corner used: NE NW SE SW

**PLAT** 

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

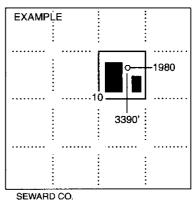
(Show footage to the nearest lease or unit boundary line.)

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 		 		1444444	330'
				330'	ρ.

RECEIVED KANSAS CORPORATION COMMISSION

MAY 13 2008

CONSERVATION DIVISION WICHITA, KS



NOTE: In all cases locate the spot of the proposed drilling locaton.

#### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

## **APPLICATION FOR SURFACE PIT**

Submit in Duplicate

Operator Name: ROSEWOOD RESOURCES, INC.		License Number: 33019			
Operator Address: 2711 N. HASKELL AVE., SUITE 2800, LB 22		DALLAS	TX 75204		
Contact Person: STORM SANDS		Phone Number: 214-756-6606			
Lease Name & Well No.: GUTSCH	ease Name & Well No.: GUTSCH 44-03		Pit Location (QQQQ):		
Type of Pit:	Pit is:		<u>SE</u> - <u>SE</u> . <u>SE</u>		
Emergency Pit Burn Pit	Proposed	Existing	Sec. 3 Twp. 9 R. 40	East West	
Settling Pit Drilling Pit	If Existing, date constructed:		Feet from North / South Line of Section		
Workover Pit Haul-Off Pit  (If WP Supply API No. or Year Drilled)	Pit capacity:		Feet from East / West Line of Section		
(II WE Supply AFTNO. OF Teal Dillies)		(bbls)	SHERMAN	County	
Is the pit located in a Sensitive Ground Water	Area? Yes	No	Chloride concentration:	mg/l	
1- 4- 1- 1- 1- 1- 1- 1- 1- 1- 1- 1- 1- 1- 1-	A-4:5-1-11:0		(For Emergency Pits and St		
Is the bottom below ground level?  Yes No	Artificial Liner?	No	How is the pit lined if a plastic liner is	not used?	
Pit dimensions (all but working pits):	5 Length (fe	eet)40	Width (feet)	N/A: Steel Pits	
Depth fr	om ground level to de	eepest point:	6 (feet)	No Pit	
If the pit is lined give a brief description of the material, thickness and installation procedure		1	edures for periodic maintenance and de ncluding any special monitoring.	etermining	
material, trickness and installation procedure	•	mici integrity, ii	noticing any special monitoring.		
				57	
Distance to nearest water well within one-mile	e of pit		west fresh water 260 143 feet	ic log KDWR	
915 feet Depth of water well	304 feet	Source of infor		ic log KDWR	
Emergency, Settling and Burn Pits ONLY:		Drilling, Work	over and Haul-Off Pits ONLY:	N N	
Producing Formation:		Type of materia	al utilized in drilling/workover: Bentonite		
		rking pits to be utilized:			
Barrels of fluid produced daily: Abandonment		t procedure: Evaporation & Backfill			
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No Drill p		Drill pits must I	be closed within 365 days of spud date.		
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.					
MAY 1 3 2008					
MAY 9, 2008		X-/		CONSERVATION DIVISION	
Date		/ ) s	ignature of Applicant or Agent	WICHITA, KS	
KCC OFFICE USE ONLY Steel Pit RFAC RFAS					
Date Received: 5 13 08 Permit Num	ber:	Perm	it Date: S ( 3 ( a \$ Lease Inspec	etion: Yes No	