For KCC Use: Effective Date: District # SGA? Tyes No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1
October 2007
Form must be Typed
Form must be Signed
All blanks must be Filled

NOTICE OF INTENT TO DRILL

xpected Spud Date:	MAY	20	2008	Spot Description:
**************************************	month	day	year	SE _ NE _ NW Sec. 34 Twp. 8 S. R. 40 EXW
	33019 🖊	<i>.</i>		(Q/Q/Q/Q) 860 feet from N / S Line of Section
PERATOR: License# _				2,220 feet from E / W Line of Section
ame: ROSEWOOD RE	SOURCES, INC.	000 LD 00		Is SECTION: Regular Irregular?
Idress 1: 2711 N. HAS	KELL AVE., SUITE 2	500, LB 22		IS SECTION. Minegular:
dress 2:		· - 7	75204	(Note: Locate well on the Section Plat on reverse side)
y: DALLAS	State: _T	Zip: _/	5204 +	County
ntact Person: STORM	VI SANDS			Lease Name: KEMPER Well #: 21-34
one: 214-756-6606				Field Name: GOODLAND
ONTRACTOR: License	e# 33532 💆			Is this a Prorated / Spaced Field?Yes XNo
	LING TECHNOLOGIES	S, LLC		Target Formation(s): NIOBRARA
				Nearest Lease or unit boundary line (in footage): 330'
Well Drilled For:	Well Class	Typ	pe Equipment:	Ground Surface Elevation: 3,750feet MSL
	h Rec XInfield	<u> </u>	Mud Rotary	
	orage Pool		Air Rotary	Water well within one-quarter mile:
	iposal Wildo	=	Cable	Public water supply well within one mile: 7 X Yes No
Seismic ;	· <u>–</u>			Depth to bottom of fresh water: 200 300
Other:				Depth to bottom of usable water: 200 300
If OWWO: old we	ell information as fol	lows:		Surface Pipe by Alternate:
_				N/A
Operator:				Projected Total Depth: 1,300'
Well Name:				NICODADA 🧀
Original Completion	Date:	Original Total	al Depth:	
	Lineigantal wallbara?			Water Source for Drilling Operations:
rectional, Deviated or I	morizoniai welibore?			
			Yes⊠N	No Well Farm Pond Other:
	E			DWR Permit #:
ottom Hole Location:				DWR Permit #:
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JN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 181 - 205 32 -0000	
Operator: ROSEWOOD RESOURCES, INC.	Location of Well: County: SHERMAN
Lease: KEMPER	860 feet from N / S Line of Section
Well Number: 21-34	2,220 feet from E / X W Line of Section
Field: GOODLAND	Sec. 34 Twp. 8 S. R. 40 E X W
Number of Acres attributable to well: 160 QTR/QTR/QTR/QTR of acreage: SE _ NE _ NW	Is Section: Regular or Irregular
	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

				860'				
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	2,220'			,	i			
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NOTE: In all cases locate the spot of the proposed drilling locaton.

RECEIVED KANSAS CORPORATION COMMISSION

MAY 1 3 2003

EXAMPLE 1980 3390'
SEWARD CO.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: ROSEWOOD RESO	URCES, INC.	License Number: 33019				
Operator Address: 2711 N. HASKELL A	VE., SUITE 2800	DALLAS TX 75204				
Contact Person: STORM SANDS		Phone Number: 214-756-6606				
Lease Name & Well No.: KEMPER	21.	Pit Location (QQQQ):				
Type of Pit:	Pit is:		SE _ NE _ NW			
Emergency Pit Burn Pit	Proposed	Existing	Sec. 34 Twp. 8 R. 40 East West			
Settling Pit Drilling Pit	If Existing, date constructed:		860 Feet from North / South Line of Section			
☐ Workover Pit ☐ Haul-Off Pit	Pit capacity:		2,220 Feet from East / West Line of Sec			
(If WP Supply API No. or Year Drilled)		(bbls)	SHERMAN Count			
Is the pit located in a Sensitive Ground Water	Area? Yes	No	Chloride concentration:mg/l			
			(For Emergency Pits and Settling Pits only)			
Is the bottom below ground level? Yes No	Artificial Liner?	No	How is the pit lined if a plastic liner is not used?			
Pit dimensions (all but working pits):	25 Length (fe	eet)40	Width (feet) N/A: Steel Pits			
Depth fi	rom ground level to de	eepest point:	6 (feet) No Pit			
material, thickness and installation procedure			ncluding any special monitoring.			
Distance to nearest water well within one-mile	e of pit	Depth to shallowest fresh water260 _i80 _feet. Source of information: electric log X KDWR				
4695 feet Depth of water well	295 feet	measu	ured well owner electric log KDWR			
Emergency, Settling and Burn Pits ONLY:		-	over and Haul-Off Pits ONLY:			
Producing Formation:			al utilized in drilling/workover: Bentonite			
Number of producing wells on lease:		Number of working pits to be utilized:				
Barrels of fluid produced daily:		Abandonment	procedure: Evaporation & Backfill			
Does the slope from the tank battery allow all flow into the pit? Yes No	spilled fluids to	Drill pits must l	be closed within 365 days of spud date.			
I hereby certify that the above state	ements are true and o	correct to the bes				
MAY 9, 2008		8_	MAY 1 3 2008			
Date		() s	ignature of Applicant or Agent CONSERVATION DIVISI			
	KCC	OFFICE USE O				
Date Received: 5/13/68 Permit Num	nber:	Perm	it Date: S (3 \G\) Lease Inspection: Yes No			