

For KCC Use: 5-19-08
 Effective Date: _____
 District #: 3
 SGA? Yes No

KANSAS CORPORATION COMMISSION
 OIL & GAS CONSERVATION DIVISION

Form C-1
 October 2007
 Form must be Typed
 Form must be Signed
 All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date: 5-21-08
month day year

OPERATOR: License# 6078
 Name: Evans Oil Inc
 Address 1: 2100 West Virginia
 Address 2: _____
 City: Colony State: KS Zip: 66015
 Contact Person: Matt Bowen, Agent
 Phone: 316-644-8325

CONTRACTOR: License# 31519
 Name: Lone Jack Oil Co., Leland Jackson

Well Drilled For: Oil Gas Seismic Other: Pending approval by U.T.C.
 Well Class: Enh Rec Storage Disposal # of Holes _____
 Type Equipment: Mud Rotary Air Rotary Cable
 Infield Pool Ext. Wildcat Other _____

If OWWO: old well information as follows:
 Operator: NA
 Well Name: _____
 Original Completion Date: _____ Original Total Depth: _____

Directional, Deviated or Horizontal wellbore? Yes No
 If Yes, true vertical depth: _____
 Bottom Hole Location: _____
 KCC DKT #: _____

Spot Description: _____
 NE - NW - SW - NE Sec. 36 Twp. 23 S. R. 21 E W
 (0000) 3,930 feet from N / S Line of Section
2,030 feet from E / W Line of Section

Is SECTION: Regular Irregular?
 (Note: Locate well on the Section Plat on reverse side)

County: Bourbon
 Lease Name: R.E. Camp Well #: 4-OE
 Field Name: Davis-Bronson
 Is this a Prorated / Spaced Field? Yes No
 Target Formation(s): Bartlesville

Nearest Lease or unit boundary line (in footage): 610
 Ground Surface Elevation: na feet MSL
 Water well within one-quarter mile: Yes No
 Public water supply well within one mile: Yes No
 Depth to bottom of fresh water: unknown 50
 Depth to bottom of usable water: unknown 100
 Surface Pipe by Alternate: I II per 20' min.
 Length of Surface Pipe Planned to be set: _____
 Length of Conductor Pipe (if any): na
 Projected Total Depth: 675'
 Formation at Total Depth: 550' Bartlesville

Water Source for Drilling Operations:
 Well Farm Pond Other: _____
 DWR Permit #: _____ (Note: Apply for Permit with DWR
 Will Cores be taken? Yes No
 If Yes, proposed zone: _____

AFFIDAVIT

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 KANSAS CORPORATION COMMISSION

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.
 It is agreed that the following minimum requirements will be met:

MAY 13 2008

CONSERVATION DIVISION
 WICHITA, KS

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 DAYS** of spud date.
 Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: 5-12-08 Signature of Operator or Agent: Matt Bowen Title: Agent

For KCC Use ONLY
 API # 15 - 011-23360-0000
 Conductor pipe required None feet
 Minimum surface pipe required 20 feet per ALT. I II
 Approved by: Matt 5-14-08
 This authorization expires: 5-14-09
 (This authorization void if drilling not started within 12 months of approval date.)
 Spud date: _____ Agent: _____

Remember to:

- File Drill Pit Application (form GDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired Date: _____
 Signature of Operator or Agent: _____

36
23
21
 E
 W

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 011-23360-0000
Operator: Evans Oil Inc
Lease: R.E.Camp
Well Number: 4-OE
Field: Davis-Bronson

Location of Well: County: Bourbon
3,930 feet from N / S Line of Section
2,030 feet from E / W Line of Section
Sec. 36 Twp. 23 S. R. 21 E W

Number of Acres attributable to well: _____
QTR/QTR/QTR/QTR of acreage: NE - NW - SW - NE

Is Section: Regular or Irregular

If Section is Irregular, locate well from nearest corner boundary.

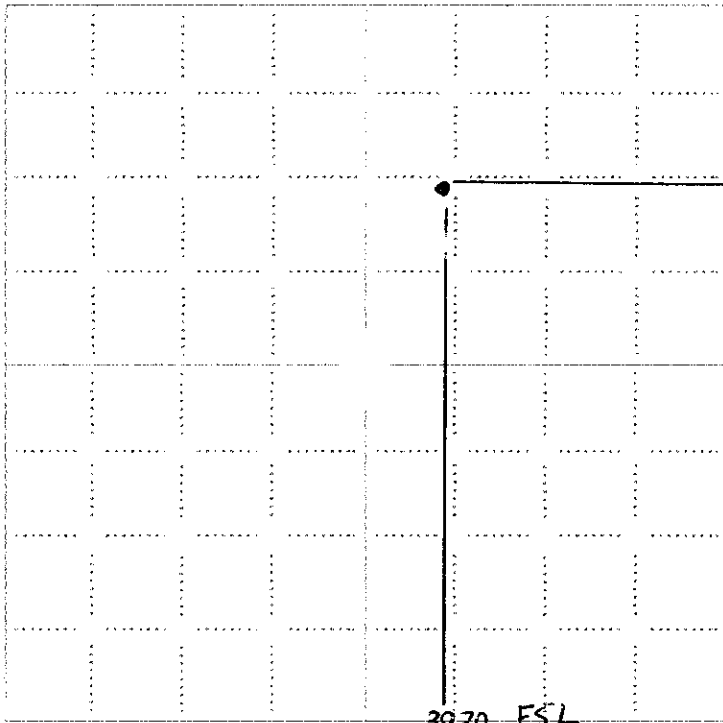
Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

36-23-21 E



2030' FEL

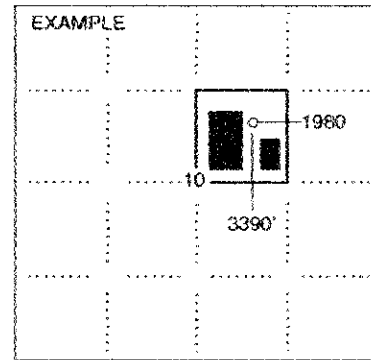
3930' FSL

NOTE: In all cases locate the spot of the proposed drilling location.

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WICHITA, KS




In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT**

Form CDP-1
April 2004
Form must be Typed

Submit in Duplicate

Operator Name: Evans Oil Inc		License Number: 6078	
Operator Address: 2100 West Virginia		Colony	
		KS 66015	
Contact Person: Matt Bowen, Agent		Phone Number: 316-644-8325	
Lease Name & Well No.: R.E.Camp 4-OE		Pit Location (QQQQ): NE NW SW NE	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit (If WP Supply API No. or Year Drilled)		Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 240 (bbls)	
		Sec. 36 Twp. 23 R. 21 <input checked="" type="checkbox"/> East <input type="checkbox"/> West 3,930 Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section 2,030 Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section Bourbon County	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <i>(For Emergency Pits and Settling Pits only)</i>	
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
		How is the pit lined if a plastic liner is not used? Native Clay	
Pit dimensions (all but working pits): <u>20</u> Length (feet) <u>8</u> Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: <u>5</u> (feet) <input type="checkbox"/> No Pit			
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.	
Distance to nearest water well within one-mile of pit <u>N/A</u> <u>unknown</u> feet Depth of water well _____ feet		Depth to shallowest fresh water _____ feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input type="checkbox"/> KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: <u>native clay</u> Number of working pits to be utilized: <u>2</u> Abandonment procedure: <u>air dry, backfill</u> Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		RECEIVED KANSAS CORPORATION COMMISSION	
<u>5-13-08</u> Date	 Signature of Applicant or Agent	MAY 13 2008 CONSERVATION DIVISION WICHITA, KS	
KCC OFFICE USE ONLY			
Steel Pit <input type="checkbox"/>		RFAC <input type="checkbox"/> RFAS <input type="checkbox"/>	
Date Received: <u>5/13/08</u>	Permit Number: _____	Permit Date: <u>5/13/08</u>	Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

15-01-23360-0020

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202



*Kathleen Sebelius, Governor
Thomas E. Wright, Chairman
Michael C. Moffet, Commissioner
Joseph F. Harkins, Commissioner*

**NOTICE TO OPERATORS FILING INTENT TO DRILL
FOR DISPOSAL OR ENHANCED RECOVERY
INJECTION WELLS, (CLASS II INJECTION WELL)**

The attached approved Notice of Intent to Drill indicates the proposed well is to be used for injection. An approved "Intent to Drill" does not approve injection authority as a Class II Injection Well in Kansas.

Before any well is used for injection purposes, the operator must file an application for injection authority in accordance with K.A.R. 82-3-401 and provide notice in accordance with K.A.R. 82-3-402. The Conservation Division must issue a written permit granting the application before commencement of injection.

The Conservation Division requirements and restrictions associated with Class II Injection are identified in **K.A.R. 82-3-400 et seq** of our regulations. Associated regulations governing drilling, completion and injection applications may be found in K.A.R. 82-3-135, Table I, Table II, in the Cedar Hills Sandstone Moratorium, (Docket #156,397-C), and the Eastern Kansas Surface Casing Order, (Docket #133,891-C).

If you have questions regarding the approval of injection authority, an injection application may be filed as a "Design Approval" before actual drilling and completion of the well occurs. If you have any questions or concerns regarding Class II injection wells or regulations, call the Underground Injection Control Department at 316-337-6200.

Failure to obtain commission approval before beginning injection is punishable by a penalty, shut-in of the well or both.