For KCC Use: 5-19-OF Effective Date: 5-19-OF

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 October 2007 Form must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (o) days prior to continuenting well	
Expected Spud Date: 5-21-08	Spot Description:	
month day year	SE . SE . NW . NE Sec. 36 Twp. 23 S. R. 21	ΓΣ CTIΔ/
6078 /	(0/0/0/0) 4,095 feet from N / X S	
CYCHAIUN: License#	4 505	Line of Section
Name: Evans Oil Inc Address 1: 2100 West Virginia	is SECTION: Regular Irregular?	Late of George
Address 2: City: Colony State: KS Zip: 66015 +	(Naite: Locate well on the Section Plat on reverse side	2)
Contact Person: Matt Bowen, Agent	County: Bourbon	o OC
Phone: 316-644-8325	Lease Name: RECamp Well (1. 0-UE
31519	Field Name: Davis-Bronson	
CONTRACTOR: License# 31519 Name: Lone Jack Oil Co., Leland Jackson	Is this a Prorated / Spaced Field?	Yes 🗱 No
BACKLE.	Target Formation(s): Bartlesville	MATERIAL CONTROL OF THE CONTROL OF T
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage): 1055'	
X Oil	Ground Surface Elevation: na	feet MSL
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:	Yes X No
Disposal Wildcat Cable	Public water supply well within one mile: Depth to hottom of tresh water: ###mown 50	Yes 🗶 No
Seismic; # of Holes Other	DODGE TO DECIMAL OF THE STATE O	
Other:	Depart to begunt till dasher water.	
If OWWO: old well information as follows:	Surface Pipe by Alternate: 1	
	Length of Surface Pipe Planned to be set: Rer 20' min	
Operator: NA	Length of Conductor Pipe (if any): Na	
Well Name:	Projected Total Depth: 675'	
Original Completion Date: Original Total Depth:	Formation at Total Depth: 650 Brilowike	
Directional, Deviated or Horizontal wellbore?	Water Source for Driving Operations:	
Directional, Deviated or Herizontal wellbore? Yes No If Yes, true vertical depth:	Well X Farm Pond Other:	
Bottom Hole Location:	OWR Permit #:	
	(Nate: Apply for Permit with DWR	
KGCHKI #:		TT
KCC DKT #:	'	Yes 🗷 No
RCC DK (#:	Will Cores be taken? If Yes, proposed zone:	For Additional to the second of the second of the second of
	If Yes, proposed zone:	RECEIVED
AFFI	If Yes, proposed zone: CANSAS	RECEIVED
AFFIC The undersigned hereby affirms that the drilling, completion and eventual plugs	If Yes, proposed zone: CONTY KANSAS (Bing of this well will comply with K.S.A. 55 et. seq.)	RECEIVED CORPORATION COMMISSION
AFFIC The undersigned hereby affirms that the drilling, completion and eventual plugs	If Yes, proposed zone: CONTY KANSAS (Bing of this well will comply with K.S.A. 55 et. seq.)	RECEIVED
AFFILE The undersigned hereby affirms that the drilling, completion and eventual plugg It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well;	If Yes, proposed zone: DAVIT KANSAS ging of this well will comply with K.S.A. 55 et. seq.	RECEIVED CORPORATION COMMISSION
AFFIC The undersigned hereby affirms that the drilling, completion and eventual plugg It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each district office.	If Yes, proposed zone: CONTY KANSAS (KANSA	RECEIVED CORPORATION COMMISSION 1AY 1 3 2008 NSERVATION DIVISION
AFFIC The undersigned hereby affirms that the drilling, completion and eventual plugg It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each di 3. The minimum amount of surface pipe as specified below <i>shall be set</i> by	If Yes, proposed zone: CANSAS ging of this well will comply with K.S.A. 55 et. seq. COntributing rig; Controllating cement to the top; in all cases surface pipe shall be	RECEIVED CORPORATION COMMISSION 1AY 1 3 2008 NSERVATION DIVISION
AFFIC The undersigned hereby affirms that the drilling, completion and eventual plugg It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each district office.	If Yes, proposed zone: CANSAS ging of this well will comply with K.S.A. 55 et. seq. Inilling rig; In circulating cement to the top; in all cases surface pipe shall be underlying formation.	RECEIVED CORPORATION COMMISSION MAY 13 2008 NSERVATION DIVISION SON
AFFIC The undersigned hereby affirms that the drilling, completion and eventual plugg It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each d. 3. The minimum amount of surface pipe as specified below <i>shall be set</i> by through all unconsolidated materials plus a minimum of 20 feet into the u	If Yes, proposed zone: CANSAS ging of this well will comply with K.S.A. 55 et. seq. Initing rig;	RECEIVED CORPORATION COMMISSION MAY 13 2008 NSERVATION DIVISION SON
AFFIC The undersigned hereby affirms that the drilling, completion and eventual plugs It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each di 3. The minimum amount of surface pipe as specified below <i>shall be set</i> by through all unconsolidated materials plus a minimum of 20 feet into the u 4. If the well is dry hole, an agreement between the operator and the district 5. The appropriate district office will be notified before well is either plugged 6. If an ALTERNATE it COMPLETION, production pipe shall be cemented for the state of the sta	If Yes, proposed zone: DAVIT KANSAS ging of this well will comply with K.S.A. 55 et. seq. If your circulating cement to the top; in all cases surface pipe shall be underlying formation; at office on plug length and placement is necessary prior to plug d or production casing is cemented in; from below any usable water to surface within 120 DAYS of spucifications.	RECEIVED CORPORATION COMMISSION MAY 1 3 2008 NSERVATION DIVISION SOWICHITA, KS 10 date.
AFFIC The undersigned hereby affirms that the drilling, completion and eventual plugg It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each d. 3. The minimum amount of surface pipe as specified below <i>shall be set</i> by through all unconsolidated materials plus a minimum of 20 feet into the u. 4. If the well is dry hole, an agreement between the operator and the district. 5. The appropriate district office will be notified before well is either plugged. 6. If an ALTERNATE it COMPLETION, production pipe shall be cemented for pursuant to Appendix "B" - Eastern Kansas surface casing order #133	If Yes, proposed zone: DAVIT KANSAS ging of this well will comply with K.S.A. 55 et. seq. Irilling rig: Concidence compare to the top; in all cases surface pipe shall be inderlying formation, at office on plug length and placement is necessary prior to plug of or production casing is cemented in: from below any usable water to surface within 120 DAYS of spuces, 8,891-C, which applies to the KCC District 3 area, alternate II cere.	RECEIVED CORPORATION COMMISSION 1AY 1 3 2008 NSERVATION DIVISION SEWICHITA, KS 1 date. menting
AFFIC The undersigned hereby affirms that the drilling, completion and eventual plugg It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each di 3. The minimum amount of surface pipe as specified below <i>shall be set</i> by through all unconsolidated materials plus a minimum of 20 feet into the uilded. 4. If the well is dry hole, an agreement between the operator and the district. 5. The appropriate district office will be notified before well is either plugged. 6. If an ALTERNATE If COMPLETION, production pipe shall be cemented for pursuant to Appendix "B" - Eastern Kansas surface casing order #133 must be completed within 30 days of the spud date or the well shall be plugged.	DAVIT CONTROLL Controlling rig; Controlleting cement to the top; in all cases surface pipe shall be underlying formation. It office on plug length and placement is necessary prior to plug d or production casing is cemented in; from below any usable water to surface within 120 DAYS of spuces, 8,891-C, which applies to the KCC District 3 area, alternate II cellugged. In all cases, NOTIFY district office prior to any cementer.	RECEIVED CORPORATION COMMISSION 1AY 1 3 2008 NSERVATION DIVISION SEWICHITA, KS 1 date. menting
AFFIC The undersigned hereby affirms that the drilling, completion and eventual plugg It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each d. 3. The minimum amount of surface pipe as specified below <i>shall be set</i> by through all unconsolidated materials plus a minimum of 20 feet into the u. 4. If the well is dry hole, an agreement between the operator and the district. 5. The appropriate district office will be notified before well is either plugged. 6. If an ALTERNATE it COMPLETION, production pipe shall be cemented for pursuant to Appendix "B" - Eastern Kansas surface casing order #133	DAVIT CONTROLL Controlling rig; Controlleting cement to the top; in all cases surface pipe shall be underlying formation. It office on plug length and placement is necessary prior to plug d or production casing is cemented in; from below any usable water to surface within 120 DAYS of spuces, 8,891-C, which applies to the KCC District 3 area, alternate II cellugged. In all cases, NOTIFY district office prior to any cementer.	RECEIVED CORPORATION COMMISSION 1AY 1 3 2008 NSERVATION DIVISION SEWICHITA, KS 1 date. menting
AFFIC The undersigned hereby affirms that the drilling, completion and eventual plugg It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each di 3. The minimum amount of surface pipe as specified below <i>shall be set</i> by through all unconsolidated materials plus a minimum of 20 feet into the u 4. If the well is dry hole, an agreement between the operator and the district. 5. The appropriate district office will be notified before well is either plugged. 6. If an ALTERNATE If COMPLETION, production pipe shall be cemented for pursuant to Appendix "B" - Eastern Kansas surface casing order #133 must be completed within 30 days of the spud date or the well shall be pile.	DAVIT Sing of this well will comply with K.S.A. 55 et. seq. Wrilling rig; Concrudating cement to the top; in all cases surface pipe shall be underlying formation. It office on plug length and placement is necessary prior to plug or production casing is cemented in; from below any usable water to surface within 120 DAYS of spuce 18,891-C, which applies to the KCC District 3 area, alternate II cellugged. In all cases, NOTIFY district office prior to any cemer st of my knowledge and belief.	RECEIVED CORPORATION COMMISSION 1AY 1 3 2008 NSERVATION DIVISION SEWICHITA, KS 1 date. menting
AFFIC The undersigned hereby affirms that the drilling, completion and eventual plugg It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each di 3. The minimum amount of surface pipe as specified below <i>shall be set</i> by through all unconsolidated materials plus a minimum of 20 feet into the uilded. 4. If the well is dry hole, an agreement between the operator and the district. 5. The appropriate district office will be notified before well is either plugged. 6. If an ALTERNATE If COMPLETION, production pipe shall be cemented for pursuant to Appendix "B" - Eastern Kansas surface casing order #133 must be completed within 30 days of the spud date or the well shall be plugged.	DAVIT CONTROLL Controlling rig; Controlleting cement to the top; in all cases surface pipe shall be underlying formation. It office on plug length and placement is necessary prior to plug d or production casing is cemented in; from below any usable water to surface within 120 DAYS of spuces, 8,891-C, which applies to the KCC District 3 area, alternate II cellugged. In all cases, NOTIFY district office prior to any cementer.	RECEIVED CORPORATION COMMISSION MAY 1 3 2008 NSERVATION DIVISION SEWICHITA, KS agging; I date. menting
The undersigned hereby affirms that the drilling, completion and eventual plugglit is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each di 3. The minimum amount of surface pipe as specified below <i>shall be set</i> by through all unconsolidated materials plus a minimum of 20 feet into the uilling the well is dry hole, an agreement between the operator and the district 5. The appropriate district office will be notified before well is either plugged for pursuant to Appendix "B" - Eastern Kansas surface casing order #133 must be completed within 30 days of the spud date or the well shall be placed. I hereby certify that the statements made herein are true and correct to the best plate: 5-12-08 Signature of Operator or Agent:	DAVIT KANSAS ging of this well will comply with K.S.A. 55 et. seq. Filling rig; Countries on plug length and placement is necessary prior to plug do reproduction casing is cemented in; from below any usable water to surface within 120 DAYS of spuces, 8,891-C, which applies to the KCC District 3 area, alternate II ceitugged. In all cases, NOTIFY district office prior to any cements of my knowledge and belief. Hemember to: Agent	RECEIVED CORPORATION COMMISSION 1AY 1 3 2008 NSERVATION DIVISION SEWICHITA, KS 1 date. menting
The undersigned hereby affirms that the drilling, completion and eventual plugging it is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each dial. 3. The minimum amount of surface pipe as specified below <i>shall be set</i> by through all unconsolidated materials plus a minimum of 20 feet into the uimple distriction of the well is dry hole, an agreement between the operator and the distriction. The appropriate district office will be notified before well is either plugged of the appropriate distriction of the united before well is either plugged. If an ALTERNATE if COMPLETION, production pipe shall be cemented for pursuant to Appendix "B" - Eastern Kansas surface casing order #133 must be completed within 30 days of the spud date or the well shall be placed. I hereby certify that the statements made herein are true and correct to the last statements. Signature of Operator or Agent: For KCC Use ONLY	DAVIT KANSAS ging of this well will comply with K.S.A. 55 et. seq. Tilling rig; circulating cement to the top; in all cases surface pipe shall be inderlying formation; at office on plug length and placement is necessary prior to plug do or production casing is cemented in; from below any usable water to surface within 120 DAYS of spuces, 8891-C, which applies to the KCC District 3 area, alternate II certain the complete of	RECEIVED CORPORATION COMMISSION MAY 1 3 2008 NSERVATION DIVISION SEWICHITA, KS agging; I date. menting
The undersigned hereby affirms that the drilling, completion and eventual plugglit is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each did. 3. The minimum amount of surface pipe as specified below <i>shall be set</i> by through all unconsolidated materials plus a minimum of 20 feet into the uilled 4. If the well is dry hole, an agreement between the operator and the distriction 5. The appropriate district office will be notified before well is either plugged. If an ALTERNATE II COMPLETION, production pipe shall be comented for pursuant to Appendix "B" - Eastern Kansas surface casing order #133 must be completed within 30 days of the spud date or the well shall be placed by the completed within 30 days of the spud date or the well shall be placed. Signature of Operator or Agent: For KCC Use ONLY API # 15 - OII - 233644-0000	DAVIT KANSAS ging of this well will comply with K.S.A. 55 et. seq. Prilling rig; Countries on plug length and placement is necessary prior to plug do reproduction casing is cemented in; from below any usable water to surface within 120 DAYS of spuces, separate in the KCC District 3 area, alternate if certain the complete in the cases, NOTIFY district office prior to any cement of my knowledge and belief. Remember to: File Drift Pit Application (form CDP-1) with intent to Drift; File Completion Form ACO-1 within 120 days of spud date;	RECEIVED CORPORATION COMMISSION MAY 1 3 2008 NSERVATION DIVISION SelVICHITA, KS aging; I date. menting ting.
The undersigned hereby affirms that the drilling, completion and eventual plugg It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each drill. 3. The minimum amount of surface pipe as specified below <i>shall be set</i> by through all unconsolidated materials plus a minimum of 20 feet into the urder. 4. If the well is dry hole, an agreement between the operator and the distriction of the surface of the surface well is either plugged. If an ALTERNATE If COMPLETION, production pipe shall be comented from or pursuant to Appendix "B" - Eastern Kansas surface casing order #133 must be completed within 30 days of the spud date or the well shall be plotted by the completed within 30 days of the spud date or the well shall be plotted. 5-12-08 Signature of Operator or Agent: For KCC Use ONLY API #15 - O11 - 233644 - OOC feet into the plotted within 30 days of the spud date or the well shall be plotted.	DAVIT KANSAS ging of this well will comply with K.S.A. 55 et. seq. rilling rig; circulating cement to the top; in all cases surface pipe shall be inderlying formation. ct office on plug length and placement is necessary prior to plug form below any usable water to surface within 120 DAYS of spuces. 8.891-C, which applies to the KCC District 3 area, alternate II certain to find the prior to any cement of my knowledge and belief. Bemember to: File Drill Pit Application (form CDP-1) with intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders:	RECEIVED CORPORATION COMMISSION MAY 1 3 2008 NSERVATION DIVISION SEWICHITA, KS agging; I date. menting ting.
The undersigned hereby affirms that the drilling, completion and eventual plugging it is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each did. 3. The minimum amount of surface pipe as specified below <i>shall be set</i> by through all unconsolidated materials plus a minimum of 20 feet into the uilled the well is dry hole, an agreement between the operator and the district office will be notified before well is either plugged of the appropriate district office will be notified before well is either plugged of the appropriate district office will be notified before well is either plugged of the appropriate district office will be notified before well is either plugged of the appropriate district office will be notified before well is either plugged of the appropriate district office will be notified before well is either plugged of the appropriate district office will be notified before well is either plugged of the appropriate district office will be notified before well is either plugged of the appropriate district office will be notified before well is either plugged. 5. The appropriate district office will be notified before well is either plugged of the appropriate district office will be notified before well is either plugged. 6. If an ALTERNATE if COMPLETION, production pipe shall be cemented for pursuant to Appendix "B" - Eastern Kansas surface casing order #133 must be completed within 30 days of the spud date or the well shall be plugged of the appropriate district office will be notified before well is either plugged. For KCC Use ONLY API # 15 - OII - 23364 - OOO - Good of the appropriate district office will be notified before well is either plugged. Conductor pipe required for the well shall be notified before well is either plugged.	DAVIT CONTROLL	RECEIVED CORPORATION COMMISSION AND 1 3 2008 NSERVATION DIVISION SEWICHITA, KS agging; I date. menting ting.
The undersigned hereby affirms that the drilling, completion and eventual plugging it is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each did. 3. The minimum amount of surface pipe as specified below <i>shall be set</i> by through all unconsolidated materials plus a minimum of 20 feet into the uilled that the well is dry hole, an agreement between the operator and the district office will be notified before well is either plugged of the appropriate district office will be notified before well is either plugged of the appropriate district office will be notified before well is either plugged of the appropriate district office will be notified before well is either plugged of the appropriate district office will be notified before well is either plugged of the appropriate district office will be notified before well is either plugged of the appropriate district office will be notified before well is either plugged of the appropriate district office will be notified before well is either plugged of the appropriate district office will be notified before well is either plugged. 5. The appropriate district office will be notified before well is either plugged of the appropriate district office will be notified before well is either plugged. 5. The appropriate district office will be notified before well is either plugged of the uniform plugged of the district office well be notified before well is either plugged. 6. If an ALTERNATE it COMPLETION, production pipe shall be cemented for pursuant to Appendix "B" - Eastern Kansas surface casing order #133 must be completed within 30 days of the spud date or the well shall be plugged of the appropriate district office will be notified before well is either plugged. For KCC Use ONLY API # 15 - OII - Q.3.3.6.4 - OOOOOOOOOOOOOOOOOOOOOOOOOOOOOOOOOOO	DAVIT KANSAS ging of this well will comply with K.S.A. 55 et. seq. rilling rig; circulating cement to the top; in all cases surface pipe shall be inderlying formation. ct office on plug length and placement is necessary prior to plug form below any usable water to surface within 120 DAYS of spuces. 8.891-C, which applies to the KCC District 3 area, alternate II certain to find the prior to any cement of my knowledge and belief. Bemember to: File Drill Pit Application (form CDP-1) with intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders:	RECEIVED CORPORATION COMMISSION MAY 1 3 2008 NSERVATION DIVISION SEWICHITA, KS agging; I date. menting titing.
The undersigned hereby affirms that the drilling, completion and eventual plugg It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each drill. 3. The minimum arrount of surface pipe as specified below <i>shall be set</i> by through all unconsolidated materials plus a minimum of 20 feet into the urder. 4. If the well is dry hole, an agreement between the operator and the district office will be notified before well is either plugged. If an ALTERNATE If COMPLETION, production pipe shall be cemented for pursuant to Appendix "B" - Eastern Kansas surface casing order #133 must be completed within 30 days of the spud date or the well shall be plotted. I hereby certify that the statements made herein are true and correct to the best better than the statements of Operator or Agent: For KCC Use ONLY API # 15 - 011 - 23364 - 0000 Conductor pipe required	DAVIT CANSAS Ging of this well will comply with K.S.A. 55 et. seq. Initing rig; Concrutating cement to the top; in all cases surface pipe shall be underlying formation; at office on plug length and placement is necessary prior to plug do production casing is cemented in; from below any usable water to surface within 120 DAYS of spucification and placement is area, alternate II certification for any cement in the cases, NOTIFY district office prior to any cement of my provided and belief. Agent Title: Remember to: File Drill Pit Application (form CDP-1) with intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or resulting longing report (CP-4) after plugging is completed (with	RECEIVED CORPORATION COMMISSION MAY 1 3 2008 NSERVATION DIVISION SEWICHITA, KS agging; I date. menting titing. 36 23 -entry: in 60 days);
The undersigned hereby affirms that the drilling, completion and eventual plugg It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each did. 3. The minimum amount of surface pipe as specified below <i>shall be set</i> by through all unconsolidated materials plus a minimum of 20 feet into the uilled 4. If the well is dry hole, an agreement between the operator and the distriction of the properties of the distriction of the uilled for pursuant to Appendix "B" - Eastern Kansas surface casing order #133 must be completed within 30 days of the spud date or the well shall be plugged by the completed within 30 days of the spud date or the well shall be plugged. I hereby certify that the statements made herein are true and correct to the distriction of the statements of the spud date or the well shall be plugged. For KCC Use ONLY API #15 - 011 - 233644 - OOOOOOOOOOOOOOOOOOOOOOOOOOOOOOOOOO	DAVIT Converted by the complete of the converted by the	RECEIVED CORPORATION COMMISSION MAY 1 3 2008 NSERVATION DIVISION setWICHITA, KS agging; I date. menting titing. 36 -entry: in 60 days);
The undersigned hereby affirms that the drilling, completion and eventual plugg It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each drill. 3. The minimum arrount of surface pipe as specified below <i>shall be set</i> by through all unconsolidated materials plus a minimum of 20 feet into the urder. 4. If the well is dry hole, an agreement between the operator and the district office will be notified before well is either plugged. If an ALTERNATE If COMPLETION, production pipe shall be cemented for pursuant to Appendix "B" - Eastern Kansas surface casing order #133 must be completed within 30 days of the spud date or the well shall be plotted. I hereby certify that the statements made herein are true and correct to the best better than the statements of Operator or Agent: For KCC Use ONLY API # 15 - 011 - 23364 - 0000 Conductor pipe required	DAVIT Constituting rig; Constituting cement to the top; in all cases surface pipe shall be underlying formation, at office on plug length and placement is necessary prior to plug do production casing is cemented in; from below any usable water to surface within 120 DAYS of spucification which applies to the KCC District 3 area, alternate II cellugged. In all cases, NOTIFY district office prior to any cements of my knowledge and belief. Agent Title: Remember to: File Drift Pit Application (form CDP-1) with intent to Drift; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re Submit plugging report (CP-4) after plugging is completed (with Obtain written approval before disposing or injecting salt water: If this permit has expired (See: authorized expiration date) please	RECEIVED CORPORATION COMMISSION MAY 1 3 2008 INSERVATION DIVISION SERVICHITA, KS Inservation SERVATION DIVISION DIVISION SERVATION DIVISION DIVISION DIVISION SERVATION DIVISION DIVISION DIVISION DIVISION SERVATION DIVI
The undersigned hereby affirms that the drilling, completion and eventual plugg It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each did. 3. The minimum amount of surface pipe as specified below <i>shall be set</i> by through all unconsolidated materials plus a minimum of 20 feet into the uilled 4. If the well is dry hole, an agreement between the operator and the distriction of the properties of the distriction of the uilled for pursuant to Appendix "B" - Eastern Kansas surface casing order #133 must be completed within 30 days of the spud date or the well shall be plugged by the completed within 30 days of the spud date or the well shall be plugged. I hereby certify that the statements made herein are true and correct to the distriction of the statements of the spud date or the well shall be plugged. For KCC Use ONLY API #15 - 011 - 233644 - OOOOOOOOOOOOOOOOOOOOOOOOOOOOOOOOOO	DAVIT Converted by the series of the series	RECEIVED CORPORATION COMMISSION MAY 1 3 2008 INSERVATION DIVISION SEWICHITA, KS In date. Intending titing. Sewich Commission of the co

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - OII - 23364-0000	
Operator: Evans Oil Inc	Location of Well: County: Bourbon
Lease: R.E.Camp	4,095 feet from N / K S Line of Section
Well Number: 8-OE	1,585 feet from K E / W Line of Section
Field: Davis-Bronson	Sec. 36 Twp. 23 S. R. 21 X E W
Number of Acres attributable to well:	Is Section: Regular or Imagular
QTR/QTR/QTR/QTR of acreage: SE . SE . NW . NE	to basics. By regard of Magazar
	If Section is Irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.) 36-23-21 E

	•	•	:)	:	:		:					
				1		. : :	******		مواقعة	r i	(A)	RE ISAS CORP	CEIVED ORATION COMMISSI
		: :	: :		Ę	> 	*****	*********	1585' F	<i>- -</i>		MAY	1 3 2008
		*	* * * * * * * * * * * * * * * * * * *	1 1 1 1 1			**#***	6. 5. 5. 6.				CONSE	RVATION DIVISION VICHITA, KS
			, , , , , , , , , , , , , , , , , , ,						EXA	APLE			
		•	;	:		:			- A S S S S S S S S S S S S S S S S S S				
	******		*********						in the second se			1980	
*********						 	******	: :	an englisher		3390		
					;			:	per de la company de la compan	:		-	
:		· · · · · · · · · · · · · · · · · · ·		1		96	' L <		SEW	ARD CO.		:	

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections,
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Evans Oil Inc		License Number: 6078						
Operator Address: 2100 West Virginia			Colony KS 66015					
Contact Person: Matt Bowen, Ag	ent		Phone Number: 316-644-8325					
Lease Name & Well No.: R.E.Camp		0E	Pit Location (QQQQ):					
Type of Pit:	Pit is:	 .	SE SE NW NE					
Emergency Pit Burn Pit	✗ Proposed	Existing	Sec. 36 Twp. 23 R. 21 X East West					
Settling Pit Drilling Pit	If Existing, date of	onstructed:	4,095 Feet from North / South Line of Section					
Workover Pit Haul-Off Pit	Pit capacity:		1,585 Feet from K East / West Line of Section					
(If WP Supply API No. or Year Drilled)	240	(bbls)	Bourbon					
Is the pit located in a Sensitive Ground Water	Area? Yes X	No	Chloride concentration:mg/l					
la the bettern below enough books		-	(For Emergency Pits and Settling Pits only)					
is the bottom below ground level? X Yes No	Artificial Liner?	No	How is the pit lined if a plastic liner is not used? Native Clay					
Pit dimensions (all but working pits);	O Length (fe	eet) 8	Width (feet) N/A: Steel Pits					
Depth fr	5 (feet) No Pit							
If the pit is lined give a brief description of the liner Describe proce			edures for periodic maintenance and determining including any special monitoring.					
	•							
			S.					
			<u>Q</u>					
Distance to nearest water well within one-mike	of pit		west fresh waterfeet.					
N/Ar unknown feet Depth of water well_	feet		Depth to shallowest fresh waterfeet. Source of information: electric logKDWR					
Emergency, Settling and Burn Pits ONLY:		over and Haul-Off Pits ONLY:						
2 4 2		ial utilized in drilling/workover: native clay						
4		orking pits to be utilized:2						
Barrels of fluid produced daily: Abandonment			procedure: air dry, backfill					
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No Drill pits must t			be closed within 365 days of spud date. RECEIVED					
KANSAS CORPORATION COMMISS I hereby certify that the above statements are true and correct to the best of my knowledge and belief.								
		M	MAY 1 3 2008					
5-13-08		Kyuw Conservation division						
Date		S	grature of Applicant or Agent WICHITA, KS					
KCC OFFICE USE ONLY Steel Pit RFAC RFAS								
Date Received: 5/13/08 Permit Number: Permit Date: 5/13/08 Lease Inspection: Yes No								