

For KCC Use: **5-19-08**  
Effective Date: **3**  
District # **3**  
SGA? ☐ Yes ☒ No

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**NOTICE OF INTENT TO DRILL**

Must be approved by KCC five (5) days prior to commencing well

Form C-1  
October 2007  
Form must be Typed  
Form must be Signed  
All blanks must be Filled

Expected Spud Date: May 18 2008  
month day year

OPERATOR: License# **34102** ✓  
Name: Jayhawk Energy, Inc.  
Address 1: P. O. Box 191  
Address 2:  
City: Girard, State: KS Zip: 66743  
Contact Person: Bill Wax  
Phone: 620-724-3400

CONTRACTOR: License# **9684**  
Name: M S Drilling

Well Drilled For: ☒ Oil ☐ Gas ☐ Enh Rec ☐ Storage ☐ Disposal ☐ Seismic; # of Holes ☐ Other:  
Well Class: ☐ Infield ☐ Pool Ext. ☒ Wildcat ☐ Other  
Type Equipment: ☐ Mud Rotary ☒ Air Rotary ☐ Cable  
☐ If OWWO: old well information as follows:

Operator:  
Well Name:  
Original Completion Date: Original Total Depth:

Directional, Deviated or Horizontal wellbore? ☐ Yes ☒ No  
If Yes, true vertical depth:  
Bottom Hole Location:  
KCC DKT #:

Spot Description: NW SW SE Sec. 11 Twp. 27 S. R. 23 ☒ E ☐ W  
(a/a/a/a) 990 feet from ☐ N / ☒ S Line of Section  
2,310 feet from ☒ E / ☐ W Line of Section  
Is SECTION: ☒ Regular ☐ Irregular?

(Note: Locate well on the Section Plat on reverse side)

County: Bourbon  
Lease Name: Ryan Well #: 11-1  
Field Name: wildcat  
Is this a Prorated / Spaced Field? ☐ Yes ☒ No  
Target Formation(s): Miss Chat  
Nearest Lease or unit boundary line (in footage): 330  
Ground Surface Elevation: feet MSL  
Water well within one-quarter mile: ☐ Yes ☒ No  
Public water supply well within one mile: ☐ Yes ☒ No  
Depth to bottom of fresh water: 50  
Depth to bottom of usable water: 100  
Surface Pipe by Alternate: ☐ I ☒ II  
Length of Surface Pipe Planned to be set: 20  
Length of Conductor Pipe (if any): none  
Projected Total Depth: 600  
Formation at Total Depth: miss chat  
Water Source for Drilling Operations: ☐ Well ☐ Farm Pond ☒ Other: Air  
DWR Permit #: (Note: Apply for Permit with DWR ☐)  
Will Cores be taken? ☐ Yes ☒ No  
If Yes, proposed zone:

**AFFIDAVIT**

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 DAYS** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: May 7, 2008 Signature of Operator or Agent: Title:

**For KCC Use ONLY**

API # 15 - **011-23371-0000**  
Conductor pipe required **None** feet  
Minimum surface pipe required **20** feet per ALT. ☐ I ☒ II  
Approved by: **5-14-08**  
This authorization expires: **5-14-09**  
(This authorization void if drilling not started within 12 months of approval date.)  
Spud date: Agent:

**Remember to:**

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

☐ Well Not Drilled - Permit Expired Date: Signature of Operator or Agent:

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

RECEIVED  
KANSAS CORPORATION COMMISSION

MAY 13 2008

CONSERVATION DIVISION  
WICHITA, KS

11 27 23 ☒ E ☐ W

**IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW***Plat of acreage attributable to a well in a prorated or spaced field*

**If the intended well is in a prorated or spaced field, please fully complete this side of the form.** If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 011-23371-0000Operator: JayHawk Energy, Inc.Lease: RyanWell Number: 11-1Field: wildcat

Number of Acres attributable to well: \_\_\_\_\_

QTR/QTR/QTR/QTR of acreage: \_\_\_\_\_ - NW - SW - SE

Location of Well: County: Bourbon990

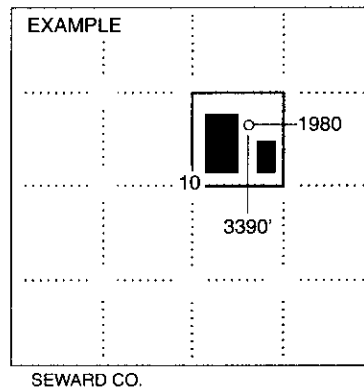
feet from

☐ N/ ☒ S Line of Section2,310

feet from

☒ E/ ☐ W Line of SectionSec. 11Twp. 27S. R. 23☒ E☐ WIs Section: ☒ Regular or ☐ Irregular**If Section is Irregular, locate well from nearest corner boundary.**Section corner used: ☐ NE ☐ NW ☐ SE ☐ SW**PLAT***(Show location of the well and shade acreage attributable to prorated or spaced wells.)**(Show footage to the nearest lease or unit boundary line.)*
**NOTE: In all cases locate the spot of the proposed drilling location.**RECEIVED  
KANSAS CORPORATION COMMISSION

MAY 13 2008

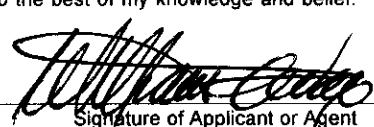
CONSERVATION DIVISION  
WICHITA, KS**In plotting the proposed location of the well, you must show:**

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
APPLICATION FOR SURFACE PIT**

Form GDP-1  
April 2004  
Form must be Typed

*Submit in Duplicate*

Operator Name: <b>JayHawk Energy, Inc.</b>		License Number: <b>34102</b>	
Operator Address: <b>P. O. Box 191</b>		<b>Girard, KS 66743</b>	
Contact Person: <b>Bill Wax</b>		Phone Number: <b>620-724-3400</b>	
Lease Name & Well No.: <b>Ryan 11-1</b>		Pit Location (QQQQ): <div style="text-align: center;">NW SW SE</div> Sec. <u>11</u> Twp. <u>27</u> R. <u>23</u> <input checked="" type="checkbox"/> East <input type="checkbox"/> West <u>990</u> Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section <u>2,310</u> Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section <u>Bourbon</u> County	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>		Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: <u>80</u> (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>	
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
How is the pit lined if a plastic liner is not used? <b>native clay</b>			
Pit dimensions (all but working pits): <u>25</u> Length (feet) <u>3</u> Width (feet) <span style="border: 1px solid black; padding: 0 10px;"> </span> N/A: Steel Pits Depth from ground level to deepest point: <u>6</u> (feet) <span style="border: 1px solid black; padding: 0 10px;"> </span> No Pit			
If the pit is lined give a brief description of the liner material, thickness and installation procedure.  <b>N/A</b>		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.  <b>N/A</b>	
Distance to nearest water well within one-mile of pit <u>N/A</u> feet    Depth of water well _____ feet		Depth to shallowest fresh water _____ feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input type="checkbox"/> KDWR	
<b>Emergency, Settling and Burn Pits ONLY:</b> Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		<b>Drilling, Workover and Haul-Off Pits ONLY:</b> Type of material utilized in drilling/workover: <u>air</u> Number of working pits to be utilized: <u>1</u> Abandonment procedure: <u>backfill when dry</u> Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		<b>RECEIVED</b> KANSAS CORPORATION COMMISSION <b>MAY 13 2008</b> CONSERVATION DIVISION WICHITA, KS	
Date <u>May 7, 2008</u> Date _____		 Signature of Applicant or Agent	
<b>KCC OFFICE USE ONLY</b>			
Date Received: <u>5/13/08</u> Permit Number: _____		Steel Pit <input type="checkbox"/> RFAC <input type="checkbox"/> RFAS <input type="checkbox"/>	
Permit Date: <u>5/13/08</u> Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202