For KCC Use:	5-19-02	
Effective Date: _	31108	
District #	<u> </u>	
CGA2 Too	. 🔽 Na	

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 October 2007 Form must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL

E and Orand Date	JUNE	25	2008	Spot Description:	
Expected Spud Date:	month	day	year	SWNWNESec. 35Twp. 17S.	. R. 12
	3882 /			(0/0/0/0) 1,260 feet from N /	
OPERATOR: License#		IC		2,250 feet from X E /	W Line of Section
Name: SAMUEL GARY JR				Is SECTION: Regular Irregular?	
Address 1: 1560 BROADW	AY, SUITE 2100			- 1	
Address 2: City: DENVER	State: _CO	7in: 802	02 +	(Mote: Locate well on the Section Plat on rev	verse side)
Contact Person: CLAYTON	State:	Zip. <u>004</u>	<u></u> + <u></u> — — —	County: BARTON	2-35
Phone: (303)-831-4673				Lease Name: SCHNEWEIS	Well #: 2-33
	22250			Field Name:	
CONTRACTOR: License#.				Is this a Prorated / Spaced Field?	Yes No
Name: SOUTHWIND DRILLI	ING .			Target Formation(s): ARBUCKLE	
Well Drilled For:	Well Class:	Туре	Equipment:	Nearest Lease or unit boundary line (in footage): 390'	<u> </u>
XIOil / Enh R	Rec Infield	[X]	Mud Rotary -	Ground Surface Elevation: EST 1870'	feet MSL
Gas Storag	·		Air Rotary	Water well within one-quarter mile:	Yes No
Dispo			Cable	Public water supply well within one mile:	Yes X No
`	of Holes Other			Depth to bottom of fresh water:	
Other:	.			Depth to bottom of usable water:	
				Surface Pipe by Alternate:	
If OWWO: old well	information as follo	ws:		Length of Surface Pipe Planned to be set: 360'	
Operator:	_			Length of Conductor Pipe (if any): NONE	
Well Name:				Projected Total Depth: 3400'	• 415
Original Completion Da	ite: C	Original Total (Depth:	Formation at Total Depth: ARBUCKLE	
	_			Water Source for Drilling Operations:	
Directional, Deviated or Ho			☐ Yes X No	Well Farm Pond Other:	
If Yes, true vertical depth:				DWR Permit #:	
Bottom Hole Location:				(Note: Apply for Permit with DWR	
KCC DKT #:				Will Cores be taken?	☐Yes 🔀 No
				ALIA	
				If Yes, proposed zone: N/A	
				If Yes, proposed zone: N/A	RECEIVED AS CORPORATION COMMISSION
				If Yes, proposed zone: N/A KANS	RECEIVED
The undersigned hereby a	affirms that the dri	lling, comple		If Yes, proposed zone: N/A	RECEIVED AS CORPORATION COMMISSION
The undersigned hereby a			tion and eventual plu	If Yes, proposed zone: N/A KANS	RECEIVED
	ring minimum requ	irements will	tion and eventual plu be met:	If Yes, proposed zone: N/A KANS	RECEIVED AS CORPORATION COMMISSION
It is agreed that the follow 1. Notify the appropria 2. A copy of the appropria	ring minimum requ ate district office p oved notice of inter	irements will <i>rior</i> to spudd nt to drill <i>sha</i>	tion and eventual plu be met: ling of well; If be posted on each	If Yes, proposed zone:	RECEIVED AS CORPORATION COMMISSION MAY 1 3 2008 CONSERVATION DIVISION WICHITA, KS
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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

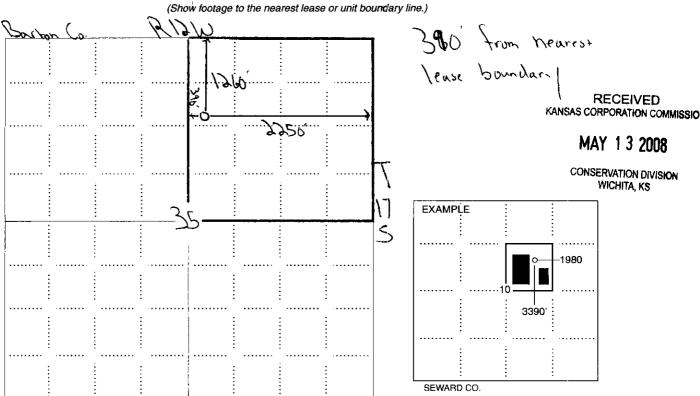
Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 009-25209-0000	
Operator: SAMUEL GARY JR. & ASSOCIATES, INC	Location of Well: County: BARTON
Lease: SCHNEWEIS	1,260 feet from N / S Line of Section
Well Number: 2-35	2,250 feet from X E / W Line of Section
Field:	Sec. <u>35</u> Twp. <u>17</u> S. R. <u>12</u> E X W
Number of Acres attributable to well: QTR/QTR/QTR/QTR of acreage: SW _ NW _ NE	Is Section: Regular or Irregular
	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)



NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: SAMUEL GARY JR.	& ASSOCIATES	License Number: 3882			
Operator Address: 1560 BROADW	AY, SUITE 2	DENVER CO 80202			
Contact Person: CLAYTON CAMO	ZZI	Phone Number: (303)-831-4673			
Lease Name & Well No.: SCHNEWEI	S 2-3	Pit Location (QQQQ):			
Type of Pit:	Pit is:		<u>SW . NW</u> - <u>NE</u>		
Emergency Pit Burn Pit	Proposed Existing		Sec. 35 Twp. 17 R. 12 East West		
Settling Pit Drilling Pit	If Existing, date constructed:		1,260 Feet from North / South Line of Section		
Workover Pit Haul-Off Pit	Pit capacity: 4,000 (bbls)		2,250 Feet from East / West Line of Section		
(If WP Supply API No. or Year Drilled)			BARTON County		
Is the pit located in a Sensitive Ground Water	Area? Yes	No	Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)		
Is the bottom below ground level? Yes No	Artificial Liner?	No	How is the pit lined if a plastic liner is not used?		
Pit dimensions (all but working pits):	75 Length (fe	eet) 75	Width (feet) N/A: Steel Pits		
Depth from ground level to deepest point:4 (feet) No Pit					
Source of ir		Depth to shallo			
3234 feet Depth of water well 178 feet		measu	7		
			over and Haul-Off Pits ONLY:		
			al utilized in drilling/workover: FRESH MUD		
			per of working pits to be utilized:3 donment procedure: ALLOW TO DRY, THEN BACKFILL		
Does the slope from the tank battery allow all spilled fluids to		Drill pits must be closed within 365 days of spud date. RECEIVED KANSAS CORPORATION CO			
I hereby certify that the above state	ements are true and o	correct to the best	t of my knowledge and belief		
MAY 1 3 2008 MAY 12 2008 Date Conservation Division of the position of th					
	KCC	OFFICE USE OF	NLY Steel Pit RFAC RFAS		
Date Received: 5/13/08 Permit Num	ber:	Permi	it Date: 5/13/08 Lease Inspection: Yes No		