For KCC Use: Effective Date: District # SGA? Very SGA?

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 October 2007 Form must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

1445/ 45 2000	
Expected Spud Date: MAY 15, 2008 month day year	Spot Description:
, ,	SE - SE - SE Sec. 33 Twp. 28 S. R. 8 E X W
OPERATOR: License#	feet from N / X S Line of Section 150 feet from X E / W Line of Section
Name: CORAL PRODUCTION CORP.	Is SECTION: Regular Irregular?
Address 1: 1600 STOUT ST.	
Address 2: SUITE 1500 City: DENVER State: CO Zip: 80202 +	(Note: Locate well on the Section Plat on reverse side)
City: DENVER State: 05 Zip: 00202 + Contact Person: JAMES WEBER	County: KINGMAN
Phone: (303) 623-3573	Lease Name: WALTER Well #: 33-2
	Field Name: WILDCAT
CONTRACTOR: License#33724 Name:_WARREN DRILLING, LLC	Is this a Prorated / Spaced Field? Yes X No
Name: WARREN DRIZEING, LEC	Target Formation(s): BEATTIE
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage): 150' Ground Surface Elevation: 1667' EST feet MSL
Oil Enh Rec Infield Mud Rotary	
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile: Public water supply well within one mile: Yes X No
Disposal Wildcat Cable	Table trace supply from the trace
Seismic ; # of Holes Other	Depth to bottom of fresh water: 125' Depth to bottom of usable water: 180'
Other:	
If OWWO: old well information as follows:	Surface Pipe by Alternate: X I IIII Length of Surface Pipe Planned to be set: 250'+ NONE
	Length of Conductor Pipe (if any): NONE
Operator:	Projected Total Depth: 2400'
Well Name:	Formation at Total Depth: WABAUNSEE
Original Completion Date: Original Total Depth:	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore?	Well Farm Pond Other:
If Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location:	(Note: Apply for Permit with DWR
KCC DKT #:	
	Will Cores be taken? I Yes I ₹ INO
	Will Cores be taken? Yes X No
	If Yes, proposed zone: RECEIVED
	If Yes, proposed zone: RECEIVED
Dil & logs Legsas W/ pooling clauses submitted	If Yes, proposed zone: KANSAS CORPORATION COMMISSION
Dil S Gas Leases W/ Pooling Clauses Submitted AFFI The undersigned hereby affirms that the drilling, completion and eventual plug	If Yes, proposed zone: KANSAS CORPORATION COMMISSION
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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 095-22147-0000	•
Operator: CORAL PRODUCTION CORP.	Location of Well: County: KINGMAN
Lease: WALTER	330 feet from N / X S Line of Section
Well Number: 33-2	150 feet from 🗶 E / 🗌 W Line of Section
Field: WILDCAT	Sec. 33 Twp. 28 S. R. 8 E W
Number of Acres attributable to well:	Is Section: Regular or Irregular
	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

						RECEIVED KANSAS CORPORATION COMMISSION
	 			 		MAY 0 2 2008
	 : :			 :	********	CONSERVATION DIVISION WICHITA, KS
	 : :			 : :		
-		3	3	:		EXAMPLE
	 !	 :		 !		1980
	 i			 ! 		3390'
	 :			 valte #33	-2 -2 -2	(6)
				•	Q	SEWARD CO.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: CORAL PRODUC	TION CORP.		License Number: 32639	
Operator Address: 1600 STOUT ST. SU		TE 1500 DENVER CO 8020	02	
Contact Person: JAMES WEBER		Phone Number: (303) 623-3573		
Lease Name & Well No.: WALTER 33-2		Pit Location (QQQQ):		
Type of Pit:	Pit is:		SE_SE_SE_	
Emergency Pit Burn Pit	✗ Proposed	Existing	Sec33_Twp28R8East X West	
Settling Pit	If Existing, date co	onstructed:	330 Feet from North / South Line of Secti	ion
Workover Pit Haul-Off Pit	Pit capacity:		150 Feet from 🗶 East / West Line of Secti	ion
(If WP Supply API No. or Year Drilled)		(bbls)	KINGMAN Cour	nty
Is the pit located in a Sensitive Ground Water	Area? Yes	No	Chloride concentration: mg.] /I
			(For Emergency Pits and Settling Pits only)	
Is the bottom below ground level? X Yes No	Artificial Liner?	No	How is the pit lined if a plastic liner is not used? NATIVE MUD	
			NATIVE WOD	
Pit dimensions (all but working pits):	30 Length (fe	eet)80	Width (feet) N/A: Steel Pits	
Depth fr	om ground level to de	eepest point:	6 (feet) No Pit	
If the pit is lined give a brief description of the		Describe proce	edures for periodic maintenance and RECEIVED	
material, thickness and installation procedure	€.	iner integrity, i	ncluding any special monitor and accomposation commission	
			MAY 0 2 2008	
			CONSERVATION DIVISION	
Distance to nearest water well within one-mile	e of pit	Depth to shallo		•
	·	Source of info	CONSERVATION DIVISION WICHITA, KS owest fresh water 125 70 feet. rmation:	•
<u> </u>	(OK feet	Source of info	CONSERVATION DIVISION WICHITA, KS owest fresh water 125 70 feet. rmation: ured well owner electric log 65 KDWR	•
	(OK feet	Source of info	CONSERVATION DIVISION WICHITA, KS owest fresh water 125 70 feet. rmation: ured well owner electric log KDWR over and Haul-Off Pits ONLY:	
<u> </u>	(OK feet	Source of info	CONSERVATION DIVISION WICHTA, KS owest fresh water 125 70 feet. rmation: ured well owner electric log KDWR tover and Haul-Off Pits ONLY: al utilized in drilling/workover:	
<u> </u>	(OK feet	Source of info mease Drilling, Work Type of materi Number of wo	CONSERVATION DIVISION WICHTA, KS owest fresh water 125 70 feet. rmation: ured well owner electric log KDWR tover and Hauf-Off Pits ONLY: all utilized in drilling/workover: FRESH WATER MUD rking pits to be utilized:	
Emergency, Settling and Burn Pits ONLY: Producing Formation:	(OK feet	Source of info mease Drilling, Work Type of materi Number of wo	CONSERVATION DIVISION WICHITA, KS owest fresh water 125 70 feet. rmation: ured well owner electric log KDWR over and Haul-Off Pits ONLY: al utilized in drilling/workover: FRESH WATER MUD	
Emergency, Settling and Burn Pits ONLY: Producing Formation: Number of producing wells on lease:	(OK feet	Source of info mease Drilling, Work Type of materi Number of wo Abandonment	CONSERVATION DIVISION WICHTA, KS owest fresh water 125 70 feet. rmation: ured well owner electric log KDWR tover and Hauf-Off Pits ONLY: all utilized in drilling/workover: FRESH WATER MUD rking pits to be utilized:	- 1
Emergency, Settling and Burn Pits ONLY: Producing Formation: Number of producing wells on lease: Barrels of fluid produced daily: Does the slope from the tank battery allow allowed.	(OK feet	Source of info mease Drilling, Work Type of materi Number of woo Abandonment Drill pits must	conservation Division Wichita, k8 owest fresh water 125 70 feet. Intered well owner electric log KDWR over and Haul-Off Pits ONLY: all utilized in drilling/workover: FRESH WATER MUD rking pits to be utilized: 3 procedure: ALLOW TO DRY & BACKFILL be closed within 365 days of spud date.	
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Emergency, Settling and Burn Pits ONLY: Producing Formation: Number of producing wells on lease: Barrels of fluid produced daily: Does the slope from the tank battery allow al flow into the pit? I hereby certify that the above state APRIL 30, 2008	I spilled fluids to	Source of info measi Drilling, Work Type of materi Number of wo Abandonment Drill pits must correct to the bes	conservation Division Wichita, k8 owest fresh water	



Kathleen Sebelius, Governor Thomas E. Wright, Chairman Michael C. Moffet, Commissioner Joseph F. Harkins, Commissioner

May 13, 2008

Mr. James Weber Coral Production Corp. 1600 Stout St. Ste 1500 Denver, CO 80202

Re: Drilling Pit Application

Walter Lease Well No. 33-2 SE/4 Sec. 33-28S-08W Kingman County, Kansas

Dear Mr. Weber:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed <u>without slots</u>, the bottom shall be flat and reasonably level, and all pits must be lined with bentonite. The free fluids must be removed. The fluids are to be removed from the reserve pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again within 72 hours after drilling operations have ceased.

If production casing is set all completion fluids shall be removed from the working pits daily.

NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (316) 630-4000 when the fluids have been removed. Please file form CDP-5 (August 2004), Exploration and Production Waste Transfer, within 30 days of fluid removal. Conservation division forms are available through our office and on the KCC web site: www.kcc.state.ks.us/conservation/forms.

A copy of this letter should be posted in the doghouse along with the approved Intent to **Drill**. If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,

Kathy Haynes

Environmental Protection and Remediation Department

cc: File