

For KCC Use:

Effective Date: 5-20-08

District # 1

SGA? Yes No

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date 05 / 30 / 2008
month day year

Spot SE NW NW Sec 26 Twp 27 S. R 38 East West

1250 feet from N / S Line of Section
1250 feet from E / W Line of Section

Is SECTION X Regular Irregular?

(Note: Locate well on Section Plat on Reverse Side)

OPERATOR: License # 5952
Name: BP AMERICA PRODUCTION COMPANY
Address: P. O. BOX 3092, RM 6.121, WL-1
City/State/Zip: HOUSTON, TX 77253-3092
Contact Person: DEANN SMYERS
Phone: (281)366-4395

County: Grant

Lease Name: Shorter Well #: 5

Field Name: Hugoton

Is this a Prorated/Spaced Field? Yes No

Target Formation(s): Chase

Nearest Lease or unit boundary: 1250

Ground Surface Elevation: 3098.03 feet MSL

Water well within one-quarter mile: yes no

Public water supply within one mile: yes no

Depth to bottom of fresh water: 760

Depth to bottom of usable water: 660

Surface Pipe by Alternate: 1 2

Length of Surface Pipe Planned to be set: 680 min.

Length of Conductor pipe required: _____

Projected Total Depth: 2910

Formation at Total Depth: Council Grove

Water Source for Drilling Operations:

Well Farm Pond Other _____

DWR Permit #: will apply if needed

(Note: Apply for Permit with DWR)

Will Cores Be Taken?: Yes No

If yes, proposed zone: _____

CONTRACTOR: License #: 33784
Name: Trinidad Drilling, LP

Well Drilled For: Well Class: Type Equipment:

Oil Enh Rec Infield Mud Rotary
 Gas Storage Pool Ext. Air Rotary
 OWWO Disposal Wildcat Cable
 Seismic; # of Holes Other
 Other _____

If OWWO: old well information as follows:

Operator: _____

Well Name: _____

Original Completion Date: _____ Original Total Depth: _____

Directional, Deviated or Horizontal wellbore? Yes No

If yes, true vertical depth: _____

Bottom Hole Location: _____

KCC DKT # 08-CONS-136-CWLE

PRORATED & SPACED: HUGOTON-PANOMA

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55- 101 et, seq,
It is agreed that the following minimum requirements will be met:

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WICHITA, KS

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is **necessary prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 5/06/2008 Signature of Operator or Agent: [Signature] Title: REGULATORY STAFF ASSIST.

For KCC Use ONLY

API # 15- 067-21660-0000

Conductor pipe required None feet

Minimum surface pipe required 680 feet per Art. 1

Approved by: [Signature] 5-15-08

This authorization expires: 5-15-09

(This authorization void if drilling not started within 12 months of effective date.)

Spud date: _____ Agent: _____

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.
- If permit has expired (See: authorized expiration date) please check the box below and return to the address below

Well Not Drilled - Permit Expired

Signature of Operator or Agent: _____

Date: _____

20-27-38W

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15- 067-21660-0000
 Operator BP AMERICA PRODUCTION COMPANY
 Lease shorter
 Well Number 5
 Field Hugoton

Location of Well: County: Grant
1250 feet from N / S Line of Section
1250 feet from E / W Line of Section
 Sec 26 Twp 27 S. R. 38 East West

Number of Acres attributable to well: 640

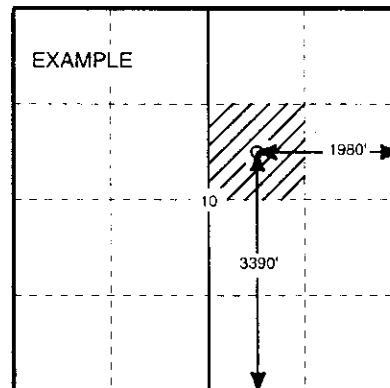
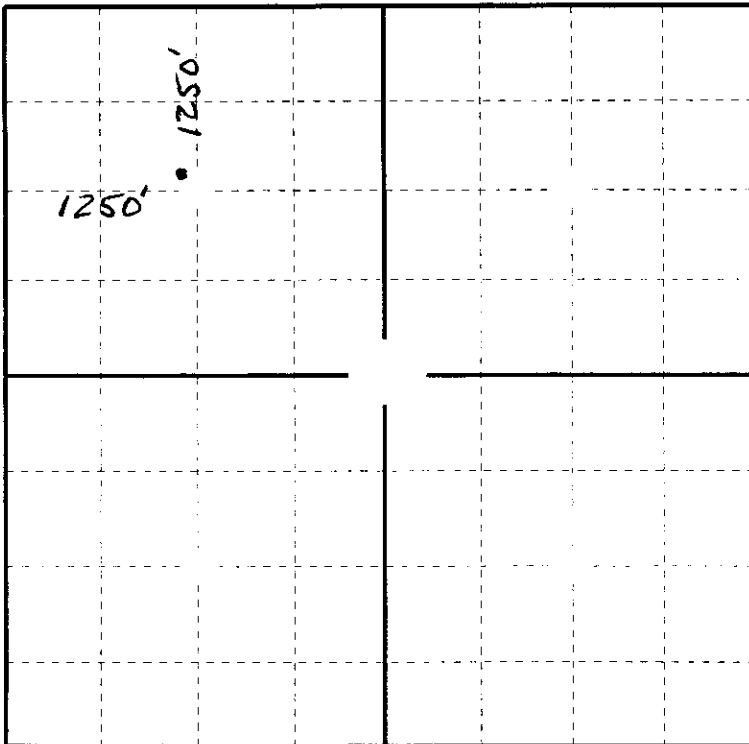
Is Section Regular or Irregular

QTR/QTR/QTR of acreage: SE - NW - NW

If Section is irregular, locate well from nearest corner boundary.
 Section corner used: NE NW SE SW

PLAT

*(Show location of the well and shade attributable acreage for prorated or spaced wells.)
 (Show footage to nearest lease or unit boundary line)*



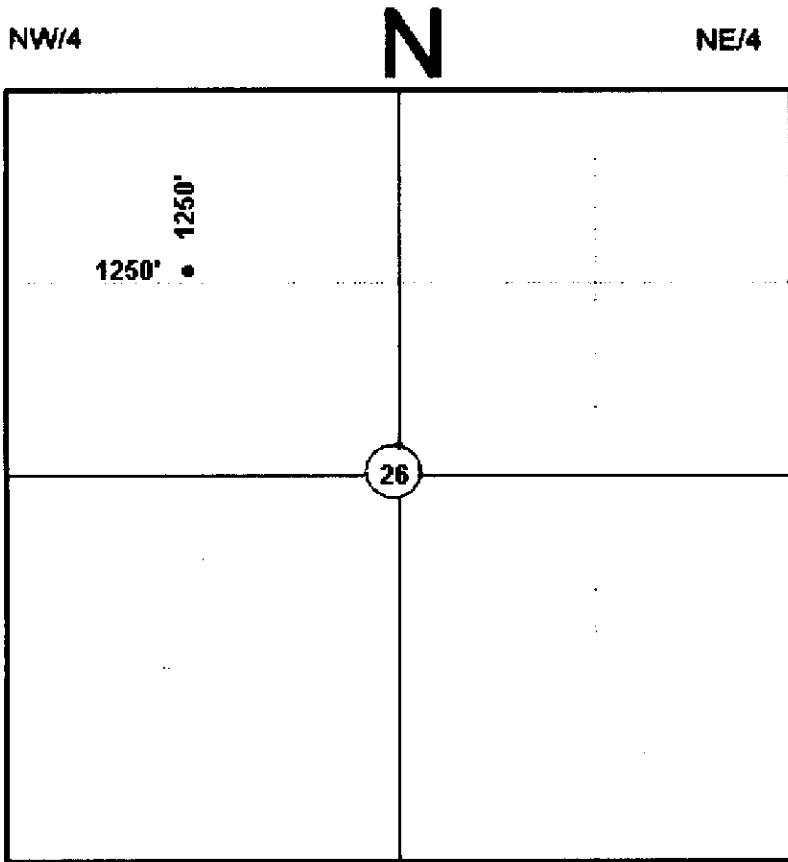
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In plotting the proposed location of the well, you must show;

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
2. The distance of the proposed drilling location from the section's south/north and east/west; and 3.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).

BP AMERICA PRODUCTION COMPANY

2225 West Oklahoma
Ulysses, KS 67880
620-356-1237



DATE 2-13-2008

WELL NAME SHORTER 5

LOCATION GRANT 26 27S 38W
COUNTY SEC TOW RAN

FOOTAGES & RELATIONS 1250' F N L
1250' F W L

LATITUDE 37°40'29.53"

LONGITUDE 101°26'59.29"

ELEVATION 3098.03

DISTANCE FROM #1
HUGOTON WELL (If appl) 1981 FT.

DRIVING DIRECTIONS

JCT OF HIGHWAYS 160 & 25 IN ULYSSES
7 NORTH ON HIGHWAY 25
5 WEST
1/4 SOUTH
1/4 EAST INTO

SW/4 SE/4

SPL RE

CROPS

- IRRIGATED
- DRYLAND stubble
- PASTURE

WATER WELL WITHIN 1/4 MILE

- yes
- no

PUBLIC WATER SUPPLY WITHIN 1 MILE

- yes
- no

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WICHITA, KS

BP AUTHORIZED REPRESENTATIVE JOE EUDEY

PLAT AND CERTIFICATION OF ACREAGE ATTRIBUTABLE TO A GAS WELL

Kansas Corporation Commission, Conservation Division
 Finney State Office Building, 130 South Market, Room 2078
 Wichita, Kansas 67202

08-CONS-136-CWLE

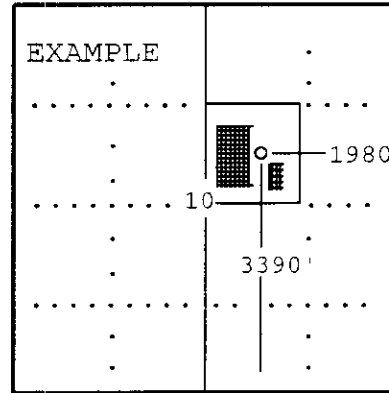
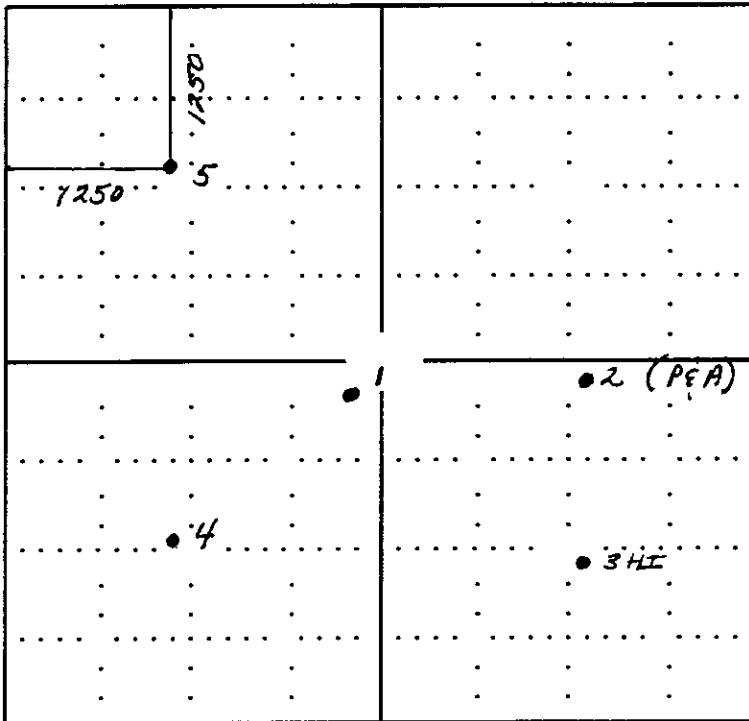
API NUMBER 15- 067-21660-0000

OPERATOR BP AMERICA PRODUCTION COMPANY
 LEASE SHORTER
 WELL NUMBER 5
 FIELD HOGOTON / CHASE

NUMBER OF ACRES ATTRIBUTABLE TO WELL 640
 QTR/QTR/QTR OF ACREAGE SE - NW - NW

LOCATION OF WELL: COUNTY GRANT
1250 FNL feet from south/north line of section
1250 FWL feet from east / west line of section
 SECTION 26 TWP 27S (s) RG 38W E/W
 IS SECTION X REGULAR or _____ IRREGULAR
 IF SECTION IS IRREGULAR, LOCATE WELL FROM
 NEAREST CORNER BOUNDARY. (check line below)
 Section corner used: _____ NE _____ NW _____ SE _____ SW

(Show the location of the well and shade attributable acreage for prorated or spaced wells).
 (Show the footage to the nearest lease or unit boundary line; and show footage to the nearest common source supply well).



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 MAY 13 2008
 CONSERVATION DIVISION
 WICHITA, KS

The undersigned hereby certifies as REGULATORY STAFF ASSISTANT (title) for

BP AMERICA PRODUCTION COMPANY (Co.), a duly authorized agent, that all information shown hereon is true and correct to the best of my knowledge and belief, that all acreage claimed attributable to the well named herein is held by production from that well and hereby make application for an allowable to be assigned to the well upon the filing of this form and the State test, whichever is later.

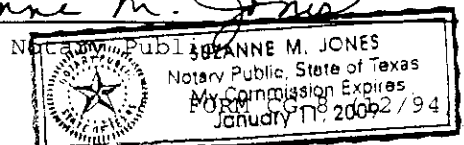
Signature [Handwritten Signature]

Subscribed and sworn to before me on this 5 day of March, 20 08

[Handwritten Signature]

My Commission expires

1-11-2009



APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: BP America Production Company		License Number: 5952
Operator Address: P. O. Box 3092, Houston, TX 77253-3092, Room 6.121, WL-1		
Contact Person: DeAnn Snyers		Phone Number: (281) 366-4395
Lease Name & Well No.: Shorter Well No. 5		Pit Location (QQQQ): SE NW NW
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>	Pit is <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If existing, date constructed _____ Pit capacity _____ 3500 (bbls)	Sec. 26 Twp. 27 R. 38 <input type="checkbox"/> East <input checked="" type="checkbox"/> West _____ Feet from <input checked="" type="checkbox"/> North/ <input type="checkbox"/> South Line of Section _____ Feet from <input type="checkbox"/> East/ <input checked="" type="checkbox"/> West Line of Section _____ Grant _____ County
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits, only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is pit lined if a plastic liner is not used? Sealed with Bentonite from drilling fluid
Pit dimensions (all but working pits): 75 Length (feet) 75 Width (feet) _____ N/A Steel Pits Depth from ground level to deepest point 4 (feet)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.
Distance to nearest water well within one-mile of pit 1614 _____ N/A feet Depth of water well 521 feet		Depth to shallowest fresh water 220 feet. Source of information: _____ measured _____ well owner _____ electric log _____ KDWR
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pond? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover Bentonite Number of working pits to be utilized 0 Abandonment procedure: Evaporate & Backfill Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		
_____ 5/06/2008 _____ Date		_____ <i>DeAnn Snyers</i> _____ Signature of Applicant or Agent
KCC OFFICE USE ONLY		
Date Received: 5/13/08 Permit Number: _____ Permit Date: 5/13/08 Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		

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