

For KCC Use:
 Effective Date: 5-21-08
 District #: 2
 SGA? Yes No

KANSAS CORPORATION COMMISSION
 OIL & GAS CONSERVATION DIVISION

Form C-1
 October 2007
Form must be Typed
Form must be Signed
All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date: June 1, 2008
month day year

OPERATOR: License# 33372
 Name: Future Petroleum Company LLC
 Address 1: P.O. Box 540225
 Address 2:
 City: Houston State: TX Zip: 77254
 Contact Person: Larry Macicek
 Phone: (713) 993-0774

CONTRACTOR: License# 33843
 Name: Terra Drilling LLC

Well Drilled For: Oil Gas Enh Rec Storage Disposal Seismic; # of Holes Other:
 Well Class: Infield Pool Ext. Wildcat Other
 Type Equipment: Mud Rotary Air Rotary Cable
 If OWWO: old well information as follows:

Operator:
 Well Name:
 Original Completion Date: Original Total Depth:

Directional, Deviated or Horizontal wellbore? Yes No
 If Yes, true vertical depth:
 Bottom Hole Location:
 KCC DKT #:

Spot Description:
 NE SW NE Sec. 18 Twp. 32 S. R. 2 E W
 1,853 feet from N / S Line of Section
 1,594 feet from E / W Line of Section

Is SECTION: Regular Irregular?
 (Note: Locate well on the Section Plat on reverse side)

County: Sumner
 Lease Name: Gosselin Well #: 18-1
 Field Name: Wildcat

Is this a Prorated / Spaced Field? Yes No
 Target Formation(s):

Nearest Lease or unit boundary line (in footage): 750
 Ground Surface Elevation: 1218 feet MSL

Water well within one-quarter mile: Yes No
 Public water supply well within one mile: Yes No

Depth to bottom of fresh water: 50
 Depth to bottom of usable water: 230

Surface Pipe by Alternate: I II
 Length of Surface Pipe Planned to be set: 300'
 Length of Conductor Pipe (if any): N/A

Projected Total Depth: 3950'
 Formation at Total Depth: Arbuckle

Water Source for Drilling Operations:
 Well Farm Pond Other: Municipal Water

DWR Permit #: (Note: Apply for Permit with DWR)
 Will Cores be taken? Yes No

If Yes, proposed zone:

AFFIDAVIT

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MAY 16 2008

CONSERVATION DIVISION
 WICHITA, KS

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 DAYS** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: 5/15/08 Signature of Operator or Agent: Larry Macicek Title: Vice President Engineering

For KCC Use ONLY
 API # 15 - 191-22534-0000
 Conductor pipe required None feet
 Minimum surface pipe required 250 feet per ALT. I II
 Approved by: 5-21-08
 This authorization expires: 5-16-09
 (This authorization void if drilling not started within 12 months of approval date.)
 Spud date: Agent:

Remember to:

- File Drill Pit Application (form GDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired Date: Signature of Operator or Agent:

18 32 2 E W

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 191-22534-0000
 Operator: Future Petroleum Company LLC
 Lease: Gosselin
 Well Number: 18-1
 Field: Wildcat

Location of Well: County: Sumner
1,853 feet from N / S Line of Section
1,594 feet from E / W Line of Section
 Sec. 18 Twp. 32 S. R. 2 E W

Number of Acres attributable to well: _____
 QTR/QTR/QTR/QTR of acreage: _____ - NE - SW - NE

Is Section: Regular or Irregular

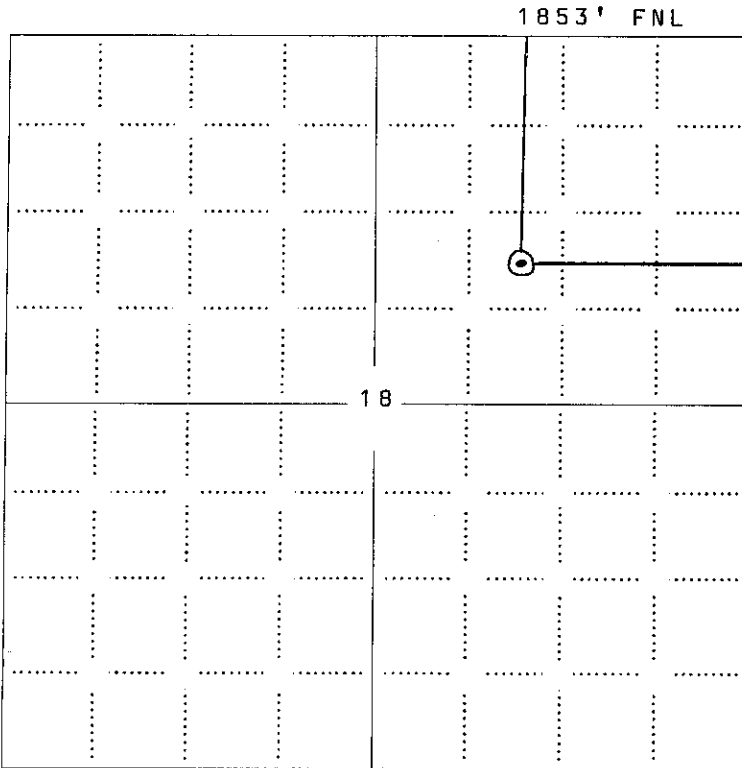
If Section is Irregular, locate well from nearest corner boundary.

Section corner used: NE NW SE SW

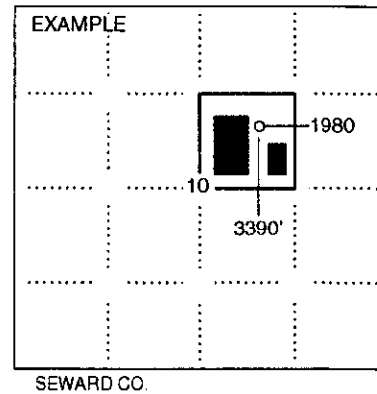
PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)



1594' FWL



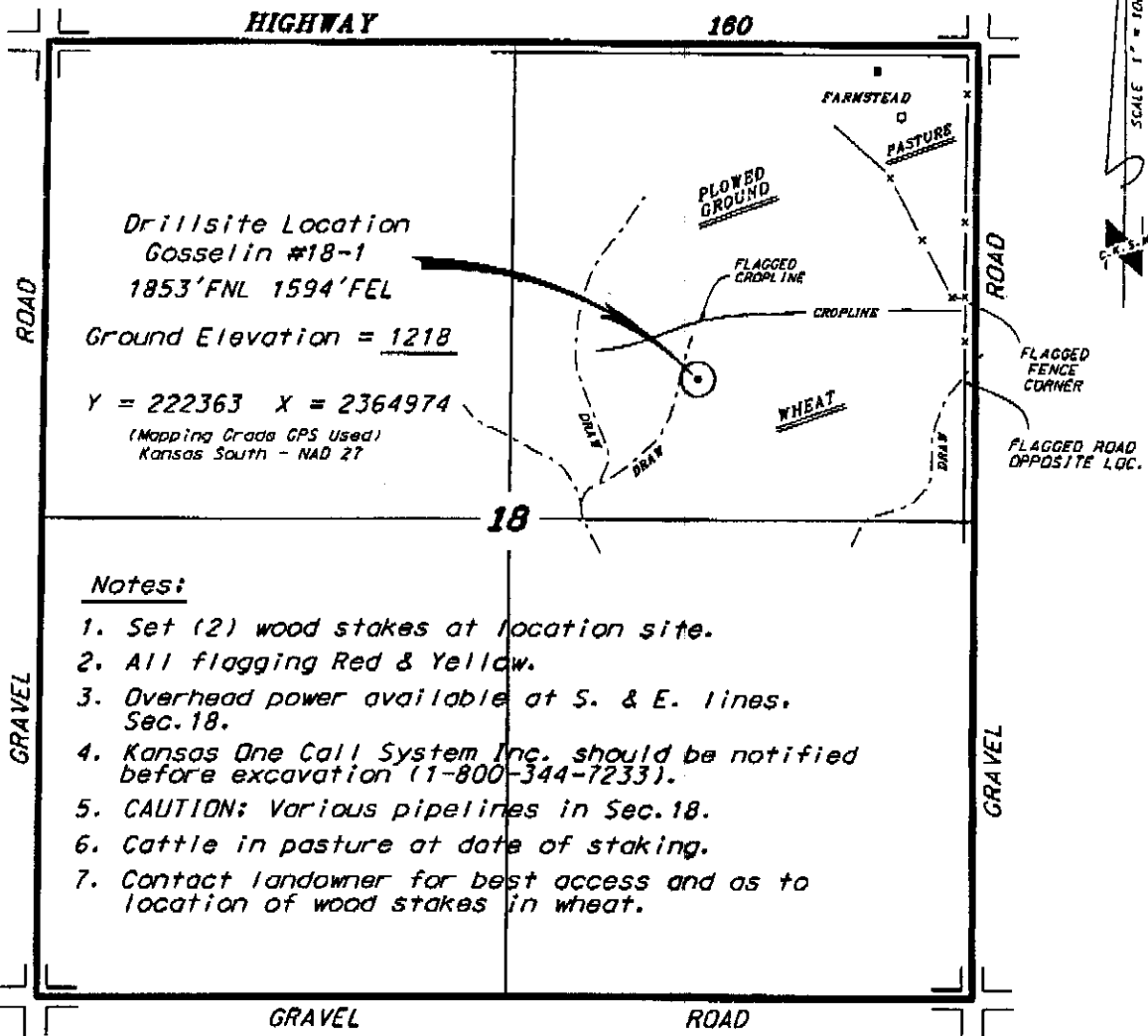
NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:

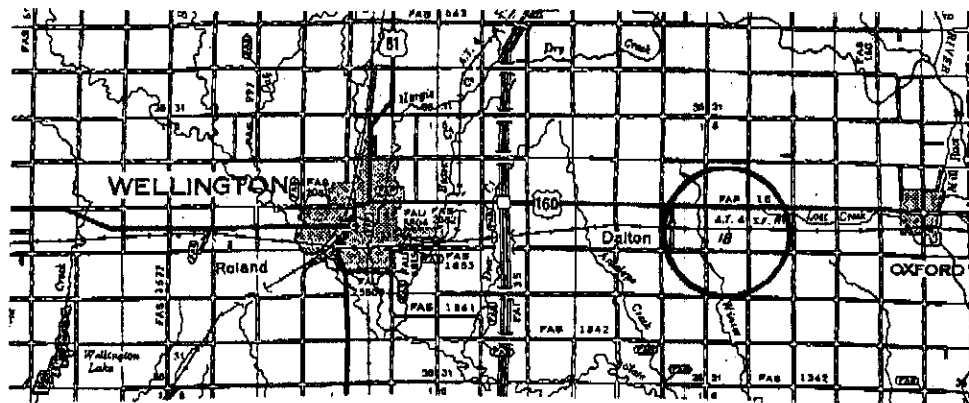
1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).

FUTURE PETROLEUM COMPANY, LLC
GOSSELIN LEASE
NE. 1/4, SECTION 18, T32S, R2E
SUMNER COUNTY, KANSAS

15191-22534-0000



*ingress and egress to location as shown on this plot is for usage only and may not be legally opened for public use. Contact landowner, Tenant and county road department for access.



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WICHITA, KS

Controlling data is based upon the best maps and photographs available to us and upon a regular section of land containing 640 acres.

Approximate section lines were determined using the normal standards of care of oilfield surveyors practicing in the state of Kansas. The section corners, which establish the precise section lines, were not necessarily located, and the exact location of the drillsite location in the section is not guaranteed. Therefore, the operator securing this service and accepting this plot and all other parties relying thereon agree to hold Central Kansas Oilfield Services, Inc., its officers and employees harmless from all losses, costs and expenses and said entities released from any liability from incidental or consequential damages.

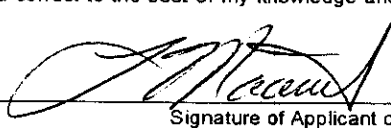
Elevations derived from National Geodetic Vertical Datum.

Date April 29, 2008

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT**

Form CDP-1
April 2004
Form must be Typed

Submit in Duplicate

Operator Name: Future Petroleum Company LLC		License Number: 33372
Operator Address: P.O. Box 540225		Houston TX 77254
Contact Person: Larry Macicek		Phone Number: (713) 993-0774
Lease Name & Well No.: Gosselin 18-1		Pit Location (QQQQ): NE SW NE
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: _____ (bbls)	Sec. 18 Twp. 32 R. 2 <input checked="" type="checkbox"/> East <input type="checkbox"/> West 1,853 Feet from <input checked="" type="checkbox"/> North / <input type="checkbox"/> South Line of Section 1,594 Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section Sumner County
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used?
Pit dimensions (all but working pits): 100 Length (feet) 100 Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: 4 (feet) <input type="checkbox"/> No Pit		
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.
Distance to nearest water well within one-mile of pit N/A feet Depth of water well _____ feet		Depth to shallowest fresh water 50 feet. Source of information: <input type="checkbox"/> measured <input checked="" type="checkbox"/> well owner <input type="checkbox"/> electric log <input type="checkbox"/> KDWR
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: Bentonite Number of working pits to be utilized: 1 Abandonment procedure: Air Dry & Backfill _____ Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		
5/15/08 Date	 Signature of Applicant or Agent Larry Macicek	RECEIVED KANSAS CORPORATION COMMISSION MAY 16 2008 CONSERVATION DIVISION WICHITA, KS
KCC OFFICE USE ONLY		
Steel Pit <input type="checkbox"/> RFAC <input type="checkbox"/> RFAS <input type="checkbox"/>		
Date Received: 5/16/08	Permit Number: _____	Permit Date: 5/16/08 Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

15-191-22534-0000

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202