*Location Correction

r KCC Use: KANSAS CORPOF		
ective Date: OIL & GAS CONS	TENT TO DRILL CORRECT	Form must be Typed
A? Tyes \(\text{No} \) NOTICE OF IN		and the nks must be Filled
Must be approved by KCC five	(5) days prior to commencing well	
nected Spurt Date: May 12, 2008	Spot Description;	
pected Spud Date:	•	S. R. 19
33344		/ X S Line of Section
FRATOR: License#	7,000 2600 feet from X E	/ W Line of Section
me: Quest Cherokee, LLC dress 1; 210 W. Perk Ave., Sulte 2750	is SECTION: Regular Irregular?	
dress 1: 210 W. F. Blacker, Suite 2750	(Note: Locate well on the Section Plat on	rovorsu sido)
Oklahoma City State: OK Zip: 73102 +	County: Neosho	1076130 31007
tact Person. Richard Martin	Lease Name: Negly SWD	Well #: 30-1
ne: 405-702-7480	Field Name: Charokee Basin CBM	
NTRACTOR: License#_33837 or another Licensed by KCC	Is this a Prorated / Spaced Field?	Yes No
ne: Will advise on the ACO-1	Target Formation(s): Cherokee Coats	<u> </u>
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage): 300	· 70
Oil Enh Rec XInfletd Mud Rotary	Ground Surface Elevation:	IOOT MISE
Gas Storage Pool Ext. X Air Rotary	Water well within one-quarter mile:	Yes X No
Disposal Wildcat Cable	Public water supply welt within one mile: Depth to bottom of fresh water: 100	
Seismic ; # of Holes Other	Depth to bottom of tresh water: 150	
Other:	Surface Pipe by Alternate:	
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 25	
	Length of Conductor Pipe (if any):	
Operator:	Projected Total Depth: 1600	
Well Name:Original Total Depth:	Formation at Total Depth: Arbuckle	
Oliginal Completion Date:		
	Water Source for Drilling Operations:	
ectional, Deviated or Horizontal wellbore?	Water Source for Dritting Operations: Well Parm Pond Other: Air	
es, true vertical depth:	Well Farm Pond Other: Air DWB Permit #:	
es, true vertical depth:	DWR Permit #: (Note: Apply for Permit with DWR	
es, true vertical depth:	DWR Permit #:	☐ Yes ⊠ No
es, true vertical depth:	DWR Permit #:	☐Yes ☑No
es, true vertical depth:	DWR Permit #:	Yes No
Hals FSL, about FEL; 80 NLUB; 902 GS	DWR Permit #:(Note: Apply for Permit with DWR Will Cores be taken? If Yes, proposed #one: FIDAVIT	RECEIVED CANSAS CORPORATION COMM
Se, true vertical depth: tom Hole Location: C DKT #: 1460 FSL; 1880 FEL; 560 NUB; 900 GS 4265 FSL; 2600 FEL; 80 NUB; 902 GS 4265 FSL; 2600 FEL; 80 NUB; 902 GS a undersigned hereby affirms that the drilling, completion and eventual plu	DWR Permit #:(Note: Apply for Permit with DWR Will Cores be taken? If Yes, proposed #one: FIDAVIT	☐Yes ☒No
is, true vertical depth: torn Hole Location: C DKT #: HGO FSL, 1370 FFL; 560 NLUB; 900 GS HQLS FSL, 2600 FEL; 30 NLUB; 900 GS e undersigned hereby affirms that the drilling, completion and eventual plus agreed that the following minimum requirements will be met:	DWR Permit #:(Note: Apply for Permit with DWR Will Cores be taken? If Yes, proposed #one: FIDAVIT	RECEIVED CANSAS CORPORATION COMMINICATION (1) 5 2008
is, true vertical depth: torn Hole Location: C DKT #: (460 F5L) 1370 FFL ; 560 NLUB; 900 G5 4265 F5L ; 2600 FEL; 36 NLUB; 902 AFF e undersigned hereby affirms that the drilling, completion and eventual plus agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well;	Well Parm Pond Other: Air Note: Apply for Permit with DWR Will Cores be taken?	RECEIVED CANSAS CORPORATION COMM MAY 0 5 2008 CONSERVATION DIVISION
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MAY 1 5 2008

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field



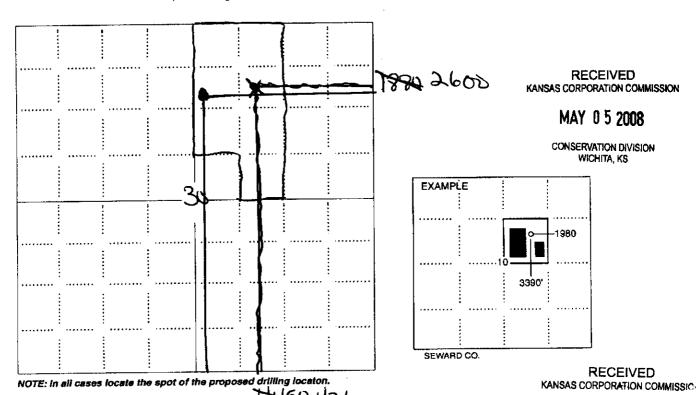
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wills producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 133-27459-0000	
Operator: Quest Cherokee, LLC Lease: Neely SWD	Location of Weil: County: Neosho
Well Number: 30-1 Field: Cherokee Basin CBM	★980 2650 feet from X E / W Line of Section Sec. 30 Twp. 28 S. R. 19 X E W
Number of Acres attributable to well: QTR/QTR/QTRQTR of acreage: NW _ NE	is Section: Regular or Irregular
	If Section is Imagular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)



in plotting the proposed location of the well, you must show:

MAY 1 5 2008

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.

CONSERVATION DIVISION WICHITA, KS

- 2. The distance of the proposed drilling location from the south / north and east / west outside exciton lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Form CDP-1

April 2004 CORRECT Form must be Typed

Operator Name: Quest Cherokee, LLC			License Number: 33344	ED
Operator Address: 210 W. Park Av	e., Suite 2750	0	Oklahoma City OK 7	3102
Contact Person: Richard Marlin		Phone Number: 405-702-7480		
Lease Name & Well No.: Neely SWD	30-	.1	Pit Location (QQQQ):	
Type of Pit:	Pit is:		NWNE	
Emergency Plt Burn Pit	Proposed [Existing	Sec. 30 Twp. 28 R. 19 East W	est
Settling Pit Drilling Pit	If Existing, date co	onstructed:	4,450 Feet from North / South Line of	Section
Workover Pit Haul-Off Pit Pit capacity:			1,480 Feet from East / West Line of	Section
(If WP Supply API No. or Year Drilled)	300	(bbis)	Neasho	County
Is the pit located in a Sensitive Ground Water	Area? Yes X	ไทง	Chloride concentration:	_ mg/l
			(For Emergency Pits and Settling Pits only) How is the pit lined if a plastic liner is not used?	
is the bottom below ground level? Yes No	Artificial Liner?	No	Air Drilling Well	
		10		
Pit dimensions (all but working pits):	reiigiii (ic	et)	Whath (feet) N/A: Steel Pit 10 (feet) No Pit	
· · · · · · · · · · · · · · · · · · ·	om ground level to de		(leet) Land North	
If the pit is lined give a brief description of the material, thickness and installation procedure	liner 7.	Describe proce liner integrity, i	edures for periodic maintenance and determining nicluding any special monitoring.	
			ng air drilled with operations lasting app	rox.
· ·		3 days		
		west fresh waterfeet.		
Source of it		measi		WR
Emergency, Settling and Burn Pits ONLY:		1	over and Hauf-Off Pits ONLY:	ı
Producing Formation: Type of mater		erial utilized in drilling/workover: Air Drilled		
Number of producing wells on lease: Number of wo		rking pits to be utilized:	<u> </u>	
Barrels of fluid produced daily: Abandonment		procedure Air Dry, Back fill and cover.		
Does the stope from the tank battery allow all spilled fluids to flow into the pit? Yes No Drill pits must		be closed within 365 days of spud date.		
I hereby certify that the above state	ements are true and	correct to the bes		
May 5, 2008	K	· Rand	Warlen MAY 052	
Date			Signature of Applicant or Agent CONSERVATION D	
	ксс	OFFICE USE C	NLY Steel Pit RFAC RFAS	
Date Received: 5/5/08 Permit Num	nber:	Pern	nit Date: 5/5/08 Lease Inspection: Yes	4No
Mail to: KCC - Co	nservation Division	, 130 S. Market	Room #078, Wichita, Kansas 67202KANSAS CORPOR	ATION COM

MAY 15 2008