For KCC Use: Effective Date: District

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 October 2007 Form must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (b) days prior to commencing well
Expected Spud Date: May 21, 2008	Spot Description: Approximately 170' North and 80' West of
month day year	NW SW Sec. 15 Twp. 4 S. R. 21 EXW
32819	(0/0/0/0) 1,160 feet from N / X S Line of Section
OPERATOR: License# Name: Baird Oil Company, LLC	250 feet from E / X W Line of Section
Name: Baild Oil Company, ELCO Address 1: P.O. Box 428	Is SECTION: Regular Irregular?
Address 2:	(Note: Locate well on the Section Plat on reverse side)
City: Logan State: KS Zip: 67646 +	County: Norton
Contact Person: Andrew C. Noone	Lease Name: Veh Well #: 1-15
Phone: 785-689-7456	Field Name: Wildcat
CONTRACTOR: License# 33575	Is this a Prorated / Spaced Field?
Name: WW Drilling, LLC	Target Formation(6): LKC/Arbuckle
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage): 250'
	Ground Surface Elevation: 2183' feet MSL
	Water well within one-quarter mile:
Gas Storage Pool Ext. Air Rotary Disposal Wildcat Cable	Public water supply well within one mile:
Seismic: # of Holes Other	Depth to bottom of fresh water: 150'
Other:	Depth to bottom of usable water: 1000 / 1200
	Surface Pipe by Alternate:
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 200'
Operator:	Length of Conductor Pipe (if any): NA
Well Name:	Projected Total Depth: 3700' Formation at Total Depth: BKC/ARB
Original Completion Date: Original Total Depth:	· omdren driver opin
Directional, Deviated or Horizontal wellbore?	Water Source for Drilling Operations: Well Farm Pond Other:
If Yes, true vertical depth:	
Bottom Hole Location:	DWR Permit #:(Note: Apply for Permit with DWR
	INDIC: ADDIVIO PERBUWAH DAVOT - 17
KCC DKT #:	
	Will Cores be taken? If Yes, proposed zone:
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*Oeclaration of Unititatin Submitted AFFII	Will Cores be taken? If Yes, proposed zone: PAVIT Ging of this well will comply with K.S.A. 55 et. seq. Wes No RECEIVED KANSAS CORPORATION COMMISSIO
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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 137-20485-0000	
Operator: Baird Oil Company, LLC	Location of Well: County: Norton
Lease: Veh	1,160 feet from N / X S Line of Section
Well Number: 1-15	250 feet from E / X W Line of Section
Field: Wildcat	Sec. 15 Twp. 4 S. R. 21 E X W
Number of Acres attributable to well: QTR/QTR/QTR/QTR of acreage: NW - SW - SW -	Is Section: Regular or Irregular
JW	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

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		1	 5			:	:	EXAMPL	E :
250'	-WL	 		:					10
4160	FSL	 	,,,,,,,						
				:		:		SEWARD	CO.

NOTE: In all cases locate the spot of the proposed drilling locaton.

RECEIVED SEWARD CO. 1980 RECEIVED KANSAS CORPURATION COMMISSION

MAY 15 2008

In plotting the proposed location of the well, you must show:

CONSERVATION DIVISION WICHITA, KS

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Baird Oil Company, LLC		License Number: 32819					
Operator Address: P.O. Box 428			Logan KS 67646				
Contact Person: Andrew C. Noone			Phone Number: 785-689-7456				
Lease Name & Well No.: Veh	1	-15	Pit Location (QQQQ):				
Type of Pit:	Pit is:		App NW NW SW 5W				
Emergency Pit Burn Pit	Proposed	Existing	Sec. 15 Twp. 4 R. 21 East West				
Settling Pit Drilling Pit	If Existing, date of	constructed:	1,160 Feet from North / South Line of Section				
Workover Pit Haul-Off Pit			250 Feet from East / West Line of Section				
(If WP Supply API No. or Year Drilled)	Pit capacity: 500	(bbls)	Norton County				
Is the pit located in a Sensitive Ground Water	Area? Yes	No	Chloride concentration:mg/l				
			(For Emergency Pits and Settling Pits only)				
is the bottom below ground level? Yes No	Artificial Liner? Yes No		How is the pit lined if a plastic liner is not used?				
		·	Native mud and clay				
Pit dimensions (all but working pits):	50 Length (fe	eet)50	Wighth (feet) N/A: Steel Pits				
Depth f	rom ground level to de	eepest point:	4 (feet) No Pit				
' '		dures for periodic maintenance and determining neluding any special monitoring.					
material, thickness and installation procedur	e.						
		Daily moni	oring				
	· · · · · · · · · · · · · · · · · · ·		00				
Distance to nearest water well within one-mil	e of pit	Depth to shallo Source of infor	llowest fresh water35feet.				
, ~ [A			measured well owner electric log KDWR				
		Drilling, Work	illing, Workover and Haul-Off Pits ONLY:				
		Type of materia	erial utilized in drilling/workover: Drilling Fluids				
		f working pits to be utilized:3					
		ndonment procedure: Pit contents will be allowed to evaporate					
Does the slope from the tank battery allow a	l spilled fluids to		Then pits will be backfilled and restored.				
flow into the pit? Yes No		Drill pits must be closed within 365 days of spud date.					
I hereby certify that the above stat	ements are true and	correct to the bes	RE©EIVED of my knowledge and belief. KANSAS CORPORATION COM				
		1 2 1					
May 13, 2008	/	Inske Cel	MAY 15 2008				
Date		S	ignature of Applicant or Agent CONSERVATION DIVISION WICHTIA, KS				
	ксс	OFFICE USE O					
-1 1			_1 1				
Date Received: 5 15 08 Permit Num	nber:	Perm	t Date: 5/15/08 Lease Inspection: Yes 入No				

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202