

For KCC Use:

Effective Date: 5-21-08  
District # 3  
SGA?  Yes  No

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form G-1

October 2007

Form must be Typed  
Form must be Signed  
All blanks must be Filled

Expected Spud Date: May 25, 2008  
month day year

OPERATOR: License# 33074  
Name: Dart Cherokee Basin Operating Co LLC  
Address 1: 211 W Myrtle  
Address 2:  
City: Independence State: KS Zip: 67301  
Contact Person: Jeff Hudson  
Phone: 620-331-7870

CONTRACTOR: License# 5675  
Name: McPherson Drilling

Well Drilled For: Well Class: Type Equipment:

Oil  Gas  
 Enh Rec Storage Disposal  
 Seismic; # of Holes  
 Other  
 Infield  Pool Ext.  Wildcat  Other  
 Mud Rotary  Air Rotary  Cable

If OWWO: old well information as follows:

Operator:  
Well Name:  
Original Completion Date: Original Total Depth:

Directional, Deviated or Horizontal wellbore?  Yes  No  
If Yes, true vertical depth:  
Bottom Hole Location:  
KCC DKT #:

Spot Description:  
SW SW SW Sec. 23 Twp. 30 S. R. 14  E  W  
(Q/Q/Q) 350 feet from  N /  S Line of Section  
4800 feet from  E /  W Line of Section

Is SECTION:  Regular  Irregular?

(Note: Locate well on the Section Plat on reverse side)

County: Wilson  
Lease Name: Weber Well #: D1-23  
Field Name: Cherokee Basin Coal Gas Area

Is this a Prorated / Spaced Field?  Yes  No

Target Formation(s): Mississippian

Nearest Lease or unit boundary line (in footage): 350 Feet

Ground Surface Elevation: 898 feet MSL

Water well within one-quarter mile:  Yes  No

Public water supply well within one mile:  Yes  No

Depth to bottom of fresh water: 175' + -

Depth to bottom of usable water: 200'

Surface Pipe by Alternate:  I  II

Length of Surface Pipe Planned to be set: 40'

Length of Conductor Pipe (if any):

Projected Total Depth: 1597 Feet

Formation at Total Depth: Mississippian

Water Source for Drilling Operations:

Well  Farm Pond  Other:

DWR Permit #: (Note: Apply for Permit with DWR )

Will Cores be taken?  Yes  No

If Yes, proposed zone: **RECEIVED**

KANSAS CORPORATION COMMISSION

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.  
It is agreed that the following minimum requirements will be met:

MAY 16 2008

CONSERVATION DIVISION  
WICHITA, KS

- 1. Notify the appropriate district office **prior** to spudding of well;
- 2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
- 3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
- 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
- 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
- 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any **usable water** to surface within **120 DAYS** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: May 15, 2008 Signature of Operator or Agent: Jeff Hudson Title: Production Engineer

For KCC Use ONLY

API # 15 - 205-27555-000  
Conductor pipe required None feet  
Minimum surface pipe required 40 feet per ALT.  I  II  
Approved by: Joe 5-16-08  
This authorization expires: 5-16-09  
(This authorization void if drilling not started within 12 months of approval date.)  
Spud date: Agent:

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired Date: Signature of Operator or Agent:

23 30 14  E  W

### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 205-27555-0000

Operator: Dart Cherokee Basin Operating Co LLC

Lease: Weber

Well Number: D1-23

Field: Cherokee Basin Coal Gas Area

Number of Acres attributable to well: 40

QTR/QTR/QTR/QTR of acreage: SW SW SW

Location of Well: County: Wilson

350 feet from  N /  S Line of Section

4800 feet from  E /  W Line of Section

Sec. 23 Twp. 30 S. R. 14  E  W

Is Section:  Regular or  Irregular

If Section is Irregular, locate well from nearest corner boundary.

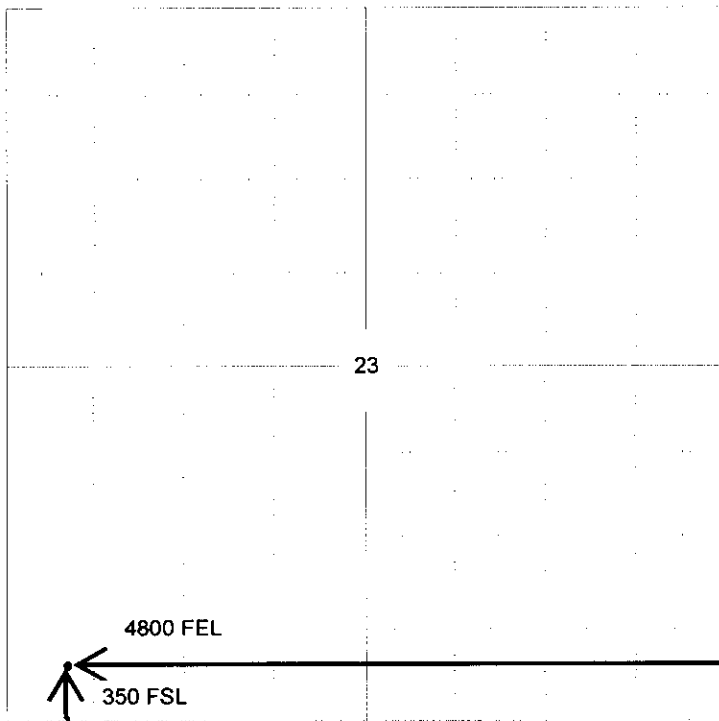
Section corner used:  NE  NW  SE  SW

### PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

T30S



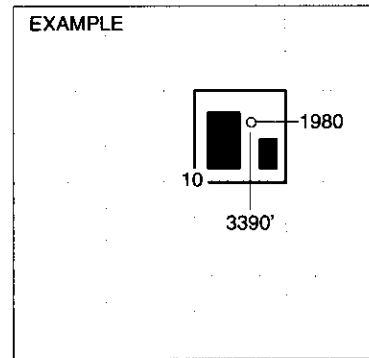
NOTE: In all cases locate the spot of the proposed drilling locaton.

RECEIVED  
KANSAS CORPORATION COMMISSION

MAY 16 2008

CONSERVATION DIVISION  
WICHITA, KS

R14E



Wilson County


#### In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
APPLICATION FOR SURFACE PIT**

Form GDP-1  
April 2004  
Form must be Typed

*Submit in Duplicate*

|  |   |   |
|--|---|---|
| Operator Name: <b>Dart Cherokee Basin Operating Co LLC</b>   |   | License Number: <b>33074</b>  |
| Operator Address: <b>211 W Myrtle</b>  |   | <b>Independence KS 67301</b>  |
| Contact Person: <b>Jeff Hudson</b>   |   | Phone Number: <b>620-331-7870</b>   |
| Lease Name & Well No.: <b>Weber D1-23</b>  |   | Pit Location (QQQQ):<br><b>SW SW SW</b><br>Sec. <b>23</b> Twp. <b>30</b> R. <b>14</b> <input checked="" type="checkbox"/> East <input type="checkbox"/> West<br><b>350</b> Feet from <input type="checkbox"/> North <input checked="" type="checkbox"/> South Line of Section<br><b>4800</b> Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section<br><b>Wilson</b> County |
| Type of Pit:<br><input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit<br><input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit<br><input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit<br><small>(If WP Supply API No. or Year Drilled)</small> | Pit is:<br><input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing<br>If Existing, date constructed:<br><br>Pit capacity:<br><b>926</b> (bbls) |   |
| Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No   |   | Chloride concentration: _____ mg/l<br><small>(For Emergency Pits and Settling Pits only)</small>  |
| Is the bottom below ground level?<br><input checked="" type="checkbox"/> Yes <input type="checkbox"/> No   | Artificial Liner?<br><input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  | How is the pit lined if a plastic liner is not used?<br><b>Natural Clays</b>  |
| Pit dimensions (all but working pits): <b>35</b> Length (feet) <b>30</b> Width (feet) <input type="checkbox"/> N/A: Steel Pits<br>Depth from ground level to deepest point: <b>5</b> (feet) <input type="checkbox"/> No Pit  |   |   |
| If the pit is lined give a brief description of the liner material, thickness and installation procedure.  |   | Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.   |
| Distance to nearest water well within one-mile of pit<br><b>N/A</b> feet    Depth of water well _____ feet   |   | Depth to shallowest fresh water _____ feet.<br>Source of information:<br><input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input type="checkbox"/> KDWR  |
| <b>Emergency, Settling and Burn Pits ONLY:</b><br>Producing Formation: _____<br>Number of producing wells on lease: _____<br>Barrels of fluid produced daily: _____<br>Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No        |   | <b>Drilling, Workover and Haul-Off Pits ONLY:</b><br>Type of material utilized in drilling/workover: <b>None</b> Air Rig _____<br>Number of working pits to be utilized: <b>0</b><br>Abandonment procedure: <b>Air Dry &amp; Backfill</b><br><br>Drill pits must be closed within 365 days of spud date.  |
| I hereby certify that the above statements are true and correct to the best of my knowledge and belief.<br><br>_____<br>Date <b>May 15, 2008</b>   |   | RECEIVED<br>KANSAS CORPORATION COMMISSION<br><b>MAY 16 2008</b><br>CONSERVATION DIVISION<br>WICHITA, KS   |
| Signature of Applicant or Agent<br>  |   |   |

15-205-27555-000

|                               |                      |                                    |   |                               |
|-------------------------------|----------------------|------------------------------------|---|-------------------------------|
| <b>KCC OFFICE USE ONLY</b>    |                      | Steel Pit <input type="checkbox"/> | RFAC <input type="checkbox"/>   | RFAS <input type="checkbox"/> |
| Date Received: <b>5/16/08</b> | Permit Number: _____ | Permit Date: <b>5/16/08</b>        | Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |                               |

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202