For KCC Use:	5-21-08
Effective Date:	3 0100
District #	4,
0040	. E.Z., .

# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1
October 2007
Form must be Typed
Form must be Signed
All blanks must be Filled

SGA? Yes V No		NOTE	ICF OF I	NTENT TO DI	†(   L	All blanks must be Filled	
	Λ			e (5) days prior to co	[ · · · · · · · · · · · · · · · · · · ·	An olding indec be i med	
	June	10	2008			por oper.	
Expected Spud Date:		day	year	Spot Description:	E - SW Sec. 8 Twp. 28		
	33019			(0/0/0/0) 1,813		N / X S Line of Section	
OPERATOR: License# Name: ROSEWOOD RESO				1,723		E / X W Line of Section	
Address 1: 2711 N. HASKE	LL AVE., SUITE 2800,	LB 22	<u> </u>	Is SECTION: X	Regular Irregular?		•
Address 2:					ote: Locate well on the Section Plat	on reverse side)	
City: DALLAS	State: TX	Zip: 75204	- +	County: CHEYE	INE.		
Contact Person: Jenni Triet Phone: 214-756-6607	Isch			Lease Name: ZW	EYGARDT	Well #: 23-08	
				Field Name:			
CONTRACTOR: License#_	33532			Is this a Prorated	/ Spaced Field?	Yes No	
lame: ADVANCED DRILLING	G TECHNOLOGIES, LLC	<u> </u>			s): Niobrara, Lansing Kansas City, Ma		
Well Drilled For:	Well Class:	Type Equi <sub>l</sub>	pment:		unit boundary line (in footage): 1		
⊠Oil ☐ Enh R	ec XInfield	<b>⊠</b> Mud	Rotary		levation: 3612.1'	feet MSL	_
Gas Storag		Air R	otary		one-quarter mile: ty well within one mile:	Yes No	
Dispos		Cable	9	Denth to holton	of fresh water: n/e 200		
Seismic ; # of	f HolesOther			Depth to bottom	f usable water: 200		
				Surface Pipe by A	Alternate: 11 II	_	
If OWWO: old well in	nformation as follows	:		Length of Surface	Pipe Planned to be set: 250	<u> </u>	
Operator:				Length of Condu	tor Pipe (if any): N/A		
Well Name:				Projected Total D	epth: 5,400'		
Original Completion Dat	te:Orig	ginal Total Depti	n:		Depth: Mississippian		
Directional, Deviated or Hor	izantal wallhara?	Г	Yes No		Drilling Operations:		
f Yes, true vertical depth:		L			Farm Pond Other:		
Bottom Hole Location:				DWR Permit #:	(Note: Apply for Permit with D	wr $\square$	
KCC DKT #:	· · · · · · · · · · · · · · · · · · ·				1		
1,00 DIXI #1				Will Cores be tak	en?	Yes X No	
OU DICT III			•		eri? one:	Yes X No	
DIXI #.				If Yes, proposed a		Yes XNo RECEIVED	)
			AF	If Yes, proposed a	one:		
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### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - Q23 - 2/03/-0000	
Operator: ROSEWOOD RESOURCES, INC.	Location of Well: County: CHEYENNE
Lease: ZWEYGARDT	1,813 feet from N / X S Line of Section
Well Number: 23-08	1,723 feet from E / X W Line of Section
Field:	Sec. 8 Twp. 23 S. R. 41 E X W
Number of Acres attributable to well: 160  QTR/QTR/QTR/QTR of acreage: SW _ NE _ SW	Is Section: Regular or Irregular
•	If Section is irregular, locate well from nearest corner boundary.  Section corner used: NE NW SE SW

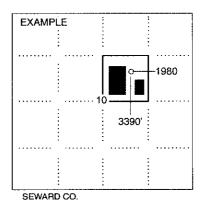
(Show footage to the nearest lease or unit boundary line.)

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)

RECEIVED KANSAS CORPORATION COMMISSION

MAY 1.5 2008

CONSERVATION DIVISION WICHITA, KS



NOTE: In all cases locate the spot of the proposed drilling locaton.

#### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

## Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1 April 2004 Form must be Typed

## APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: ROSEWOOD RESOURCES, INC.			License Number: 33019
Operator Address: 2711 N. HASKELL AVE., SUITE 2800, LB 22			DALLAS TX 75204
Contact Person: Jenni Trietsch			Phone Number: 214-756-6607
Lease Name & Well No.: ZWEYGARDT 23-08			Pit Location (QQQQ):
Type of Pit:    Emergency Pit	Pit is:		Sec. 8 Twp. 32 R. 41 East West
Settling Pit Drilling Pit	If Existing, date constructed:		1,813 Feet from North / South Line of Section
Workover Pit Haul-Off Pit  (If WP Supply API No. or Year Drilled)	Pit capacity: (bbis)		1,723 Feet from East / West Line of Section CHEYENNE
Is the pit located in a Sensitive Ground Water	Area? Yes	No	Chloride concentration: mg/l  (For Emergency Pits and Settling Pits only)
is the bottom below ground level? Yes No	Artificial Liner?	No.	How is the pit lined if a plastic liner is not used?
Pit dimensions (all but working pits):	.5 Length (fe	eet)40	Width (feet) N/A: Steel Pits
Depth fr	om ground level to de	eepest point:	6 (feet) No Pit
			\5-02
Distance to nearest water well within one-mile of pit  Depth to shallo Source of infor			owest fresh water feet.
		measu	well owner electric log KDWR  kover and Haul-Off Pits ONLY:  ial utilized in drilling/workover: Bentonite  rking pits to be utilized: 1
			cover and Haul-Off Pits ONLY:
			ial utilized in drilling/workover: Bentonite
			124
Does the slope from the tank battery allow all spilled fluids to			procedure: Evaporation & Backfill U
			be closed within 365 days of spud date. RECEIVED  KANSAS CORPORATION COMMI
I hereby certify that the above state	ments are true and	correct to the besi	st of my knowledge and belief.  MAY 1/5 2008
MAY 14, 2008 Date		mi Iz	CONSERVATION DIVISION Signature of Applicant or Agent WICHITA, KS
	ксс	OFFICE USE O	NLY Steel Pit RFAC RFAS
Date Received: <u>ろしらし</u> Permit Num	ber:	Perm	nit Date: 5/16/08 Lease Inspection: Yes No