For KCC Use: 5-24-08 Effective Date: 5-24-08 District # 1 SGA? Vyes No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1
October 2007
Form must be Typed
Form must be Signed

NOTICE OF INTENT TO DRILL

Expected Spud Date:	05	20	2008	Spot Description:
	month .	day	year	NW - SW - NE - Sec. 19 Twp. 25 S. R. 11 DE XW
OPERATOR: License#	5046 ′			(0/0/0/0) 1,650 feet from N / S Line of Section
Name: Raymond Oil Compa	any Inc.			2,310 Feet from E / W Line of Section
Address 1: PO Box 48788				Is SECTION: Regular Irregular?
Address 2:				- (Note: Locate well on the Section Plat on reverse side)
	State: K	(s Zip: <u>672</u>	201 +	County: Stafford
Contact Person: Clarke Sa Phone: 267-4214	inaberg			Lease Name: Nichols Well #: 1
				Field Name: Wildcat
ONTRACTOR: License#	5929			- Is this a Prorated / Spaced Field? Yes No
lame: DUKE DRILLING CO.	, INC.			- Target Formation (s): Viola
Well Drilled For:	Well Class	: Туре	Equipment:	Nearest Lease or unit boundary line (in footage): 330'
XOil - Enh R	Rec Infield		Mud Rotary	Ground Surface Elevation: £57. /830feet MSL
Gas Storag		_	Air Rotary	Water well within one-quarter mile:
Dispo	~ 	=	Cable	Public water supply well within one mile:
Seismic ; # o	of Holes Other			Depth to bottom of fresh water:
Other:				Depth to bottom of usable water:
If OWWO: old well	information as fell	Owe.		Surface Pipe by Alternate: XI I III Length of Surface Pipe Planned to be set: 220
II QWWO: old well	imormanon as ion	ows:		
Operator:				Length of Conductor Pipe (if any):
Well Name:				Projected Total Depth: 4100
Original Completion Da	ıte:	Original Total	Depth:	
rirectional, Deviated or Hor	rizantal wallhara?		Yes No	Water Source for Drilling Operations:
Yes, true vertical depth:				
ottom Hole Location:				₩DWR Permit #: Contractor will file
				(Markey Arrests for Bernst with DIAD)
(CC DKT #:				(Note: Apply for Permit with DWR)
(CC DKT #:				─ (<u>Note: Apply for Permit with DWR</u>) ─ Will Cores be taken? Yes X No
CCC DKT #:				─ (<u>Note: Apply for Permit with DWR</u>) ─ Will Cores be taken? If Yes, proposed zone:
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			AF	(Note: Apply for Permit with DWR) Will Cores be taken? Yes ☑ No If Yes, proposed zone: RECEIVED KANSAS CORPORATION COMMIS
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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

APł No. 15 - 185 - 23528 - 00 - 0 0 Operator: Raymond Oil Company Inc.	Location of Well: County: Stafford
Lease: Nichols	1,650 feet from N / S Line of Section
Well Number: 1	2,310 feet from X E / W Line of Section
Field: Wildcat	Sec. 19 Twp. 25 S. R. 11 E X W
Number of Acres attributable to well: QTR/QTR/QTR/QTR of acreage:NW SW NE	Is Section: Regular or Irregular
	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

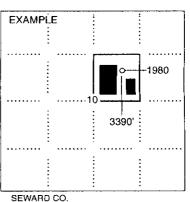
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NOTE: In all cases locate the spot of the proposed drilling locaton.

RECEIVED KANSAS CORPORATION COMMISSION

MAY 15 2008

CONSERVATION DIVISION WICHITA, KS



In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Raymond Oil Compa	iny Inc.	L	License Number: 5046	
Operator Address: PO Box 48788		· · · · · · · · · · · · · · · · · · ·	Wichita Ks 67201	
Contact Person: Clarke Sandberg		Р	Phone Number: 267-4214	
Lease Name & Well No.: Nichols	1	P	it Location (QQQQ):	
Type of Pit: Pit is: Emergency Pit Burn Pit Proposed			NW - SW - NE	
Settling Pit Drilling Pit	Proposed Existing If Existing, date constructed:		ec. 19 Twp. 25 R. 11 East West	
Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled)	Pit capacity:		Feet from North / South Line of Section 2,310 Feet from East / West Line of Section Stafford	
Is the pit located in a Sensitive Ground Water	Area? Yes No		nloride concentration: mg/l (For Emergency Pits and Settling Pits only)	
is the bottom below ground level? Yes No	Artificial Liner? Yes No	Ho	ow is the pit lined if a plastic liner is not used?	
	Length (feet) om ground level to deepest poi		_ Width (feet) N/A: Steel Pits 5 No Pit	
If the pit is lined give a brief description of the material, thickness and installation procedure			es for periodic maintenance and determining ding any special monitoring.	
Distance to nearest water well within one-mile	Source	to shallowest of information		16
Emergency, Settling and Burn Pits ONLY:		g, Workover	and Haul-Off Pits ONLY:	5-185-
Producing Formation:	Type of	f material util	lized in drilling/workover: Drilling Mud	I K
Number of producing wells on lease:			pits to be utilized:	23.
Barrels of fluid produced daily:	Abando	onment proce	edure: Pits allowed to dry then backfilled	128
Does the slope from the tank battery allow all flow into the pit? Yes No		s must be cid	osed within 365 days of spud date.	235 28-00-06
I hereby certify that the above state	ments are true and correct to t	the best of m	KANCACAAA	VCOMMIS.
5/13/2008 Date	Cen	Signat	MAY 1 5 2	Merca
	KCC OFFICE U	ISE ONLY	Steel Pit RFAC RFAS 7	}
Date Received: 5/5/05 Permit Number				

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202



Kathleen Sebelius, Governor Thomas E. Wright, Chairman Michael C. Moffet, Commissioner Joseph F. Harkins, Commissioner

May 19, 2008

Mr. Clarke Sandberg Raymond Oil Company, Inc. PO Box 48788 Wichita, KS 67201

RE:

Drilling Pit Application Nichols Lease Well No. 1 NE/4 Sec. 19-25S-11W Stafford County, Kansas

Dear Mr. Sandberg:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed <u>without slots</u>, the bottom shall be flat and reasonably level and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again as soon as practical after drilling operations have ceased.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Please file form CDP-5 (August 2004), Exploration and Production Waste Transfer, within 30 days of fluid removal. Conservation division forms are available through our office and on the KCC web site: www.kcc.state.ks.us/conservation/forms.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill.

If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely.

Kathy Haynes

Department of Environmental Protection and Remediation

cc: File