For KCC Use: Effective Date: District # SCA2 Ves INO

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 October 2007 Form must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

	32116 /		
OPERATOR: Licenses 2710 No. 1st Street East No. 2510 No.	32116 /	NE NE SE Sec. 27 Twp. 17 S. R. 22	w
Section State St		2,145 feet from N / X S Line of Sec	ction
Address 2: City Louisbury Mail Creams State KS Zip 66053 Countsy Ferror. Lori Driskell Counter Person. Lori Driskell County Mail Creams State KS Zip 66053 County Mail Creams State KS Zip County C	Name: R.T. Enterprises of Kansas, Inc.	leet from NE / W Line of Sec	ction
Counter Prenon _ Lori Driskell Prone _ 913-406-4236 Lease Name _ Territore Name to the discharge Hall of Name _ Pade-Randoul stakes _ Pade-Randoul stake	Address 1: 1207 N. 1st Street East	ls SECTION: Regular Irregular?	
County, Mamil County Cou	Address 2:	(Note: Locate well on the Section Plat on reverse side)	
Lease Name. Techtrock Woll #.5	City: Louisburg State: KS Zip: 66053 +		
Field Name Padde-Rantou	Contact Person: LOFI DFISKEII	Lease Name: Terbrock Well #: 5	
Is this a Promated / Spaced Field? Target Formation(s): Squirred Nonemer Town Offiled Service, Inc. Target Formation(s): Squirred Nonemer Town Offiled Service Nonemer Town Offiled Service Nonemer Town Offiled Service Nonemer Town Office Nonemer T	√	Field Name: Paola-Rantoul	
Well Drilled For Well Class: Type Equipment: Nearest Lease or unit boundary line (in footage): 165' Security Sistorage Pool Ext. Mult Rotary Multicat Multiple Nearest Lease or unit boundary line (in footage): 165' Nearest Lease or unit loundary line (in footage): 165' Nearest Lease or unit loundary line (in footage): 165' Nearest Lease or unit loundary line (in footage): 165' Nearest Lease or unit loundary line (in f	CONTRACTOR: License#33715	Is this a Prorated / Spaced Field?	No
Solid Single Si	Name: Town Comed Gartos, Inc.		
Sale Storage Pool Ext. Midcat Midcat Storage Pool Ext. Midcat Storage Pool Ext. Midcat Storage Pool Ext. Midcat	Well Drilled For: Well Class: Type Equipment:		
Disposal Wildown Wildown Depth to bottom of tresh water: 100 Depth to bottom of usable water:	⊠Oil ☐ Enh Rec ☑ Infield ☐ Mud Rotary		_
Seismic			
Depth to bottom of usable water: 200 Surface Pipe by Alternate:			No
Surface Pipe by Alternate:			
Gowword well information as follows: Operator:	Other:		
Operator: Well Name: Original Completion Date: Original Total Depth: Directional, Deviated or Horizontal wellbore? If Yes, It we vertical depth: Wall Parm Pond Completion Date: Original Completion Date: Original Completion Date: Original Completion Date: Original Completion Date: Original Completion Date: Original Completion Date: Original Completion Date: Original Completion Date: Wall Cores be taken? If Yes, proposed zone: Will Cores be taken? If Yes, proposed zone: Wall Cores be taken? If Yes, proposed zone: RECEIVED The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 e/ANNAS CORPORATION COMMISSION It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well: 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig: 3. The minimum amount of surface pipe as specified below whall be set by circulating cement to the top; in all cases surface PASESMATION BARSION through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. WICHITA, KS 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is ceremented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix "F'. Eastern Kansas surface easing order "133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. For KCC Use ONLY API # 15 - 10 - 10 - 10 - 10 - 10 - 10 - 10 -	If OWWO: old well information as follows:	Length of Surface Ring Planned to be seen 21	
Well Name: Original Completion Date: Original Total Depth: Original Completion Date: Original Total Depth: Original Completion Date: Original Comple		Length of Surface Pipe Planned to be set:	
Original Completion Date: Original Total Depth: Squirre Was Source for Drilling Operations:	•		
Water Source for Drilling Operations: Western Formation West			
Directional, Deviated or Horizontal wellboro? Yes No	Original Completion Date: Original Total Depth:	· · · · · · · · · · · · · · · · · · ·	
If Yes, true vertical depth: Bottom Hole Location: (Note: Apply for Permit with DWR	Directional Deviated or Horizontal wellhore?		
Note: Apply for Permit with DWR Yes No			
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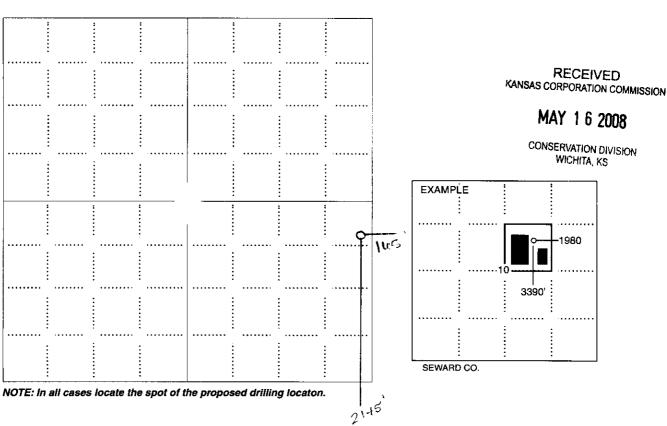
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 121-28593-0000	
Operator: R.T. Enterprises of Kansas, Inc.	Location of Well: County: Miami
Lease: Terbrock	2,145 feet from N / N S Line of Section
Well Number: 5	165 feet from X E / W Line of Section
Field: Paola-Rantoul	Sec. <u>27</u> Twp. <u>17</u> S. R. <u>22</u> 🔀 E 🔲 W
Number of Acres attributable to well: QTR/QTR/QTR/QTR of acreage: SE - NE - NE - SE	Is Section: Regular or Irregular
	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT (Show location of the well and shade attributable acreage for prorated or spaced wells.) (Show footage to the nearest lease or unit boundary line.)



In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

RECEIVED KANSAS CORPORATION COMMISSION

MAY 1 6 2008

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

CONSERVATION DIVISION WICHITA, KS

Submit in Duplicate

Operator Name: R.T. Enterprises of Kansas, Inc.		License Number: 32116		
Operator Address: 1207 N. 1st Street East		Louisburg KS 66053		
Contact Person: Lori Driskell		Phone Number: 913-406-4236		
Lease Name & Well No.: Terbrock	5		Pit Location (QQQQ):	
Type of Pit:	Pit is:		NE NE SE	
Emergency Pit Burn Pit	Proposed [Existing	Sec. 27 Twp. 17 R. 22 East West	
Settling Pit Drilling Pit	If Existing, date constructed:		2,145 Feet from North / South Line of Section	
Workover Pit Haul-Off Pit	Pit capacity:		165 Feet from East / West Line of Section	
(If WP Supply API No. or Year Drilled)	100	(bbls)	Miami County	
Is the pit located in a Sensitive Ground Water Area? Yes No		No	Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)	
Is the bottom below ground level?	Artificial Liner?		How is the pit lined if a plastic liner is not used?	
Yes No	Yes X		Pits not lines unless not holding fluid	
Pit dimensions (all but working pits):	8 Length (fe	et)12	Width (feet) N/A: Steel Pits	
Depth fo	rom ground level to de	epest point:	5 (feet) No Pit	
If the pit is lined give a brief description of the liner material, thickness and installation procedure. Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.				
Distance to nearest water well within one-mit	e of pit	Depth to shall Source of info	owest fresh waterfeet.	
,			ured well owner electric log KDWR	
Emergency, Settling and Burn Pits ONLY	:	-	kover and Haul-Off Pits ONLY:	
Producing Formation: Type or		Type of mater	Type of material utilized in drilling/workover: Fresh Water	
Number of producing wells on lease: Number of		Number of wo	erking pits to be utilized:2	
Barrels of fluid produced daily: Abandonme		Abandonment	procedure: Pits filled as soon as well is completed	
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No Drill pits n		Drill pits must	be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.				
5/13/08			Signature of Applicant or Agent	
KCC OFFICE USE ONLY Steel Pit RFAC RFAS				
Date Received: 5/16/08 Permit Nu	mber:	Peri	mit Date: 5/16/08 Lease Inspection: Yes No	