

For KCC Use: 5-25-08
Effective Date: 3
District # 3
SGA? Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
NOTICE OF INTENT TO DRILL
Must be approved by KCC five (5) days prior to commencing well

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

Expected Spud Date June 1, 2008
month day year

OPERATOR: License# 33739
Name: SEK Energy, LLC
Address: P.O. Box 55
City/State/Zip: Benedict, KS 66714
Contact Person: George Slaughter
Phone: (620) 698-2150

CONTRACTOR: License# Will be licensed by KCC
Name: Will Advise on ACO-1

Well Drilled For:	Well Class:	Type Equipment:
<input type="checkbox"/> Oil	<input type="checkbox"/> Enh Rec	<input checked="" type="checkbox"/> Infield
<input checked="" type="checkbox"/> Gas	<input type="checkbox"/> Storage	<input type="checkbox"/> Mud Rotary
<input type="checkbox"/> OWWO	<input type="checkbox"/> Disposal	<input type="checkbox"/> Pool Ext.
<input type="checkbox"/> Seismic	<input type="checkbox"/> # of Holes	<input type="checkbox"/> Air Rotary
		<input type="checkbox"/> Wildcat
		<input type="checkbox"/> Cable
		<input type="checkbox"/> Other

If OWWO: old well information as follows:

Operator: _____
Well Name: _____
Original Completion Date: _____ Original Total Depth: _____

Directional, Deviated or Horizontal wellbore? Yes No
If Yes, true vertical depth: _____
Bottom Hole Location: _____
KCC DKT #: _____

Spot SW SW SW Sec. 24 Twp. 29 S. R. 16
 East West

360 feet from N / S Line of Section

360 feet from E / W Line of Section

Is SECTION Regular Irregular

(Note: Locate well on the Section Plat on reverse side)

County: Wilson

Lease Name: Erbe, Monty Well #: 1-24

Field Name: Cherokee Basin CBM

Is this a Prorated / Spaced Field? Yes No

Target Formation(s): Mississippi

Nearest Lease or unit boundary: 360

Ground Surface Elevation: 855 feet MSL

Water well within one-quarter mile: Yes No

Public water supply well within one mile: Yes No

Depth to bottom of fresh water: 100

Depth to bottom of usable water: 200

Surface Pipe by Alternate: 1 2

Length of Surface Pipe Planned to be set: 25

Length of Conductor Pipe required: None

Projected Total Depth: 1250'

Formation at Total Depth: Mississippi

Water Source for Drilling Operations:

Well Farm Pond Other Air

DWR Permit #: _____

(Note: Apply for Permit with DWR)

Will Cores be taken? Yes No

If Yes, proposed zone: _____

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MAY 19 2008

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 5-15-2008 Signature of Operator or Agent: George Slaughter Title: Manager

For KCC Use ONLY	<u>205-27560-00-00</u>
API # 15 -	<u>None</u> feet
Conductor pipe required	<u>20</u> feet per Alt. <u>X</u> <u>6</u>
Minimum surface pipe required	<u>20</u> feet per Alt. <u>X</u> <u>6</u>
Approved by:	<u>SB 5-20-08</u>
This authorization expires:	<u>5-20-09</u>
(This authorization void if drilling not started within 8 months of approval date.) <u>12</u>	
Spud date:	Agent:

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired

Signature of Operator or Agent: _____

Date: _____

24
29
16E

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 205-27560-00-00

Operator: SEK Energy, LLC

Lease: Erbe, Monty

Well Number: 1-24

Field: Cherokee Basin CBM

Number of Acres attributable to well: 40QTR / QTR / QTR of acreage: SW - SW - SW

Location of Well: County: Wilson

360 feet from N / S Line of Section360 feet from E / W Line of SectionSec. 24 Twp. 29 S. R. 16 East WestIs Section: Regular or Irregular

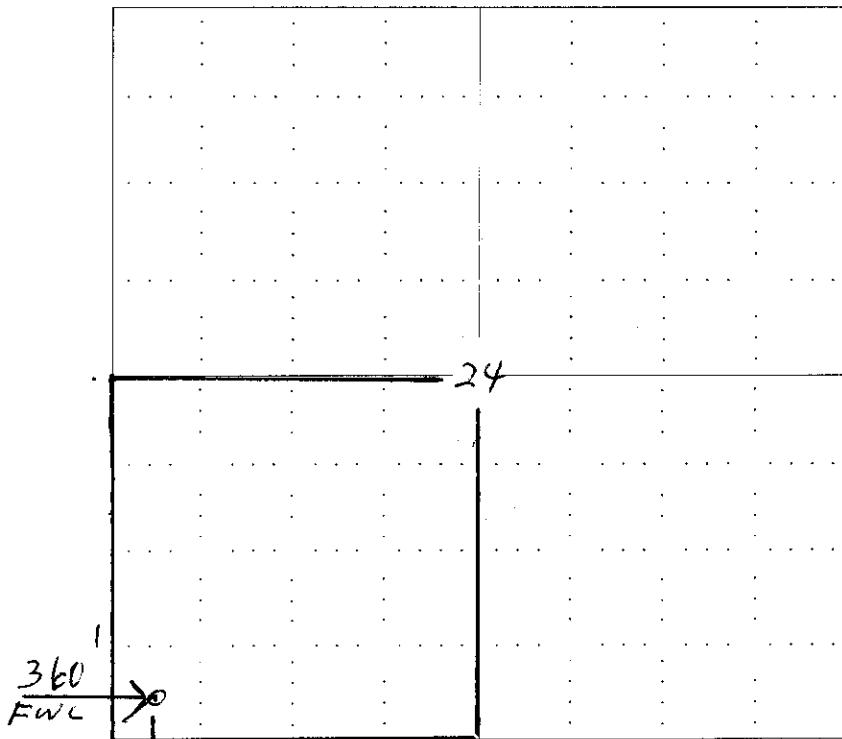
If Section is Irregular, locate well from nearest corner boundary.

Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)



NOTE: In all cases locate the spot of the proposed drilling location.

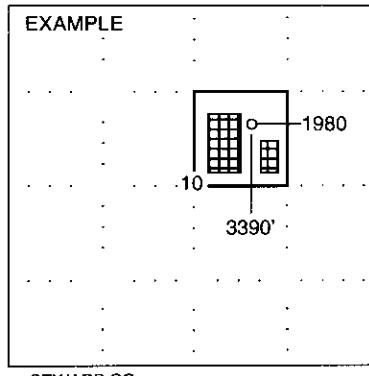
360' FSL

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

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MAY 19 2008

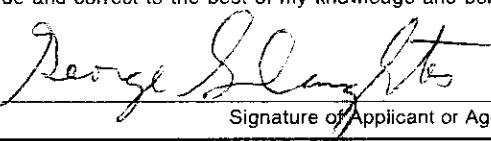
CONSERVATION DIVISION
WICHITA, KS

SEWARD CO.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT

Form CDP-1
April 2004
Form must be Typed

Submit in Duplicate

Operator Name: SEK Energy, LLC		License Number: 33739	
Operator Address: P.O. Box 55 Benedict, KS 66714			
Contact Person: George Slaughter		Phone Number: (620) 698 - 2150	
Lease Name & Well No.: Erbe, Monty 1-24		Pit Location (QQQQ):	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>		Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: <hr/> Pit capacity: <small>(bbls)</small>	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Sec. 24 Twp. 29 R. 16 <input checked="" type="checkbox"/> East <input type="checkbox"/> West 360 Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section 360 Feet from <input type="checkbox"/> East / <input checked="" type="checkbox"/> West Line of Section Wilson County	
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Pit dimensions (all but working pits): 25 Length (feet) 12 Width (feet) 6 Depth from ground level to deepest point (feet)			
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.	
Distance to nearest water well within one-mile of pit <small>n/a</small> feet Depth of water well n/a feet		Depth to shallowest fresh water ? feet. Source of information: <small>measured well owner electric log KDWR</small>	
Emergency, Settling and Burn Pits ONLY: Producing Formation: Number of producing wells on lease: Barrels of fluid produced daily: Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: Air Number of working pits to be utilized: Abandonment procedure: Allow pit to air dry, then backfill with original dirt. Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.  <small>5-15-2008</small> MAY 19 2008 <small>Signature of Applicant or Agent</small>			
RECEIVED <small>KANSAS CORPORATION COMMISSION</small>			
Date Received: 5/19/08 Permit Number: 5/19/08 Permit Date: 5/19/08 Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
KCC OFFICE USE ONLY			

Date Received: **5/19/08** Permit Number: **5/19/08** Permit Date: **5/19/08** Lease Inspection: Yes No

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

15-205-27540-00-00