For KCC Use: Effective Date: 5 - 25 - 08 District # 4 SGA? Yes No

Kansas Corporation Commission Oil & Gas Conservation Division

NOTICE OF INTENT TO DRILL

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

Must be approved by KCC five (5) days prior to commencing well

May 24 2008	
Expected Spud Date May 24 2008	Spot East NW - NW Sec. 35 Twp. 11 S. R. 15W X West
	220
OPERATOR: License# 6194	feet from X N / S Line of Section 330 feet from E / X W Line of Section
Name: ESP DEVELOPMENT, INC. 1749 250th Avenue	Is SECTION Regular Irregular?
Have KS 67601	Market and the second of the s
Lewis Fulert	(Note: Locate well on the Section Plat on reverse side) Russell
(785) 625-6394	FILL FRT RANCH "N" 35
riione.	Lildot
CONTRACTOR: License# 31548	
Name: Discovery Drilling	Is this a Prorated / Spaced Field? Target Information(s): LKC & Arbuckle Yes X No
	Nearest Lease or unit boundary: 330
Well Drilled For: Well Class: Type Equipment:	Ground Surface Elevation: 1842 feet MSL
X Oil Enh Rec Infield X Mud Rotary	Water well within one-quarter mile:
Gas Storage Pool Ext. Air Rotary	
OWWO Disposal X Wildcat Cable	Denth to bottom of fresh water: 180
Seismic;# of Holes Other	Depth to bottom of usable water: 480'
Other	Surface Pipe by Alternate: X 1 2
If OWWO: old well information as follows:	Length of Sunate ripe riamed to be set.
Operator:	Length of Conductor Pipe required: None Projected Total Depth: 3350 '
Well Name:	
Original Completion Date:Original Total Depth:	Formation at Total Depth: Arbuckle
Directional, Deviated or Horizontal wellbore?	Water Source for Drilling Operations:
	Well X Farm Pond Other
If Yes, true vertical depth: Bottom Hole Location:	DWR Permit #:
	(Note: Apply for Permit with DWR
KCC DK L #v	MAIN Come to Automatic
KCC DKT #:	Will Cores be taken? Yes X No
KCC DKT #:	Will Cores be taken? If Yes, proposed zone:
AFI	If Yes, proposed zone:
AFI	If Yes, proposed zone:
AFI The undersigned hereby affirms that the drilling, completion and eventual	If Yes, proposed zone:
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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

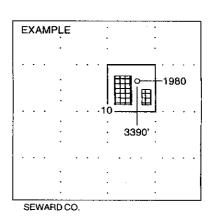
API No. 15 - 167 - 23516 - 00-00	Location of Well: County: Russell
Operator: ESP DEVELOPMENT, INC.	330feet from XN/ S Line of Section
Lease: EULERT RANCH "N"	feet from E / X W Line of Section
Well Number: 35	Sec. 35 Twp. 11 S. R. 15W East X Wes
Field: Wildcat	
Number of Acres attributable to well:	ls Section: X Regular or Irregular
QTR / QTR / QTR of acreage:	If Section is Irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

	330 '		-	-	•	:	
330							
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				:			- 1
			35	5			
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	•	•			•		



NOTE: In all cases locate the spot of the proposed drilling locaton. Russell Co., KS

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1 April 2004 Form must be Typed

MAY 1 9 2008

APPLICATION FOR SURFACE PIT

CONSERVATION DIVISION Submit in Duplicate						
WiChita, Ka Operator Name:	ESP DEVELOPMENT, INC.			License Number: 6194		
Operator Address:	1749 250th Avenue Hays, KS 67601					
Contact Person:	Lewis Eulert			Phone Number: (785) 625 - 6394		
Lease Name & Well No	EULERT RANCH	I ''N'' # 35		Pit Lecation (QQQQ):		
Type of Pit:		Pit is:		<u>NW</u> - <u>NW</u> - <u>NW</u>		
Emergency Pit	Bum Pit	X Proposed Existing		Sec. 35 Twp. 11S R. 15W East X West		
Settling Pit	X Drilling Pit	If Existing, date constructed:		330 Feet from X North / South Line of Section		
Workover Pit (If WP Supply API No. or Ye	Haul-Off Pit	Pit capacity: 3000 (bbis)		330 Feet from East / X West Line of Section Russell County		
				Chloride concentration:mg/l		
Is the pit located in a S	ensitive Ground Water	Arear res	¶ No	(For Emergency Pits and Settling Pits only)		
is the bottom below gro	ound level?	Artificial Liner?		How is the pit lined if a plastic liner is not used?		
X Yes No	1	Yes X	No	Lined with clay soil, native and fresh mud		
Pit dimensions (all but	working pits):	7() Length (fe	eet)70	Width (feet) N/A: Steel Pits		
	Depth fr	om ground level to de	eepest point:	5 (feet)		
material, thickness and installation procedure.						
Distance to nearest water well within one-mile of pit Depth to shallo Source of info		owest fresh waterfeet.				
		uredwell ownerelectric logKDWR				
		over and Haul-Off Pits ONLY:				
Producing Formation: Type of materia		al utilized in drilling/workover: Fresh Mud				
		rking pits to be utilized:				
Barrels of fluid produced daily: Abandonment procedure: Allow liquid contents to			procedure: Allow liquid contents to			
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No No evaporate, let cuttings dry and backfill. Drill pits must be closed within 365 days of spud date.						
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.						
May 17, 2008 Date May 17 Signature of Applicant or Agent						
KCC OFFICE USE ONLY						
Date Received: 5/1	9/08 Permit Num	nber:	Perm	nit Date: S/19/oF Lease Inspection: Yes No		