For KCC Use:	5-25-08
Effective Date: _	2-22-00
District #	
CC42	IV Na

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

Spot NN SW See 35 No 31 S. R. 18 West News North Street N	Must be approved by KCC five	(5) days prior to commencing well	must be rilled
The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. MAY 19 2008	Expected Spud Date June 5, 2008	Spot	✓ East
Address P.O. Box 55	•		
Name Street Refry, LLC Address P. De Bot 55 Claystase/Zp Benedict. KS 66714 Claystase/Zp Benedict. KS 66714 Claystase/Zp Benedict. KS 66714 County Labellar Phones (20) 898-2150 CONTRACTOR Loroses Will be licensed by KCC Name: Will Advise on ACO-1 Well Drilled For: Well Class: Type Equipment. Oil Enh Rec Infined Mad Rolavy De De Let Air Polary De De De Let Air Polary De De De Let Air Polary De	OPERATOR: License# 33739 *	lest from 14 7 4 8 Em	
Metals Locate well on the Section Plat on reverse side) Contact Person Google Sitesighter Contact Person Google Sitesighter Contact Person Google Sitesighter Contact Person Google Sitesighter	Name: SEK Energy, LLC	reet from te / [v] vv Lin	e of Section
Contact Person Seegres Salughter	Address: P.O. Box 55	Is SECTIONRegularIrregular?	
Contact Person Seegres Salughter	City/State/Zip: Benedict, KS 66/14		de)
CONTRACTOR Licenses Will be licensed by KCC Name: Will Advise on ACO-1 Well Drilled For: Well Class: Type Equipment: Oil	Contact Person: George Slaughter	County: Labette	4.05
Is this a Provilated / Spaced Field? Ves	Phone: (620) 698-2150	Lease Name: Jones, Alan A. Well	#: 1-35
Well Drilled For. Well Class: Type Equipment: Target Formation(s): Mississippi Nearest Less or unit boundary. 360 Nearest Less of unit boundary. 360 Near	CONTRACTOR: Licenset Will be licensed by KCC		
Ground Surface Elevation. \$20	Name: Will Advise on ACO-1	Target Formation(s): Mississippi	Yes ✓ No
Ground Surface Elevation. 250	Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary: 360	
Value Valu	,	Ground Surface Elevation: 950	
Seismic : v of Holes Other		Water well within one-quarter mile:	
Solsmic; f of Holes Other			Yes ✓ No
Depth to bottom of usable water: Surface Pipe p Nalemate I Z 2 2 2 2 2 2 2 2 2		Depth to bottom of fresh water:	
Surface Pipe By Alternate:			
Operator: Well Name: Original Completion Date: Original Total Depth: Directional, Deviated or Horizontal wellbore? If Yes, true vertical depth: Dotted the Completion Date: Original Total Depth: Directional, Deviated or Horizontal wellbore? If Yes, true vertical depth: Dottom Hole Location: Will Cores be taken? If Yes, proposed zone: AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating coment to the lop; in all cases surface pipe shall be with through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 1. If the will is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 1. If an ALTERNATE II COMPLETION, production pipe shall be comented from before any usable water to surface within 120 days of spud date. Or pursuant to Appendix 18" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all asses, NOTIFY district office prior to any cementing. If the proper required		Surface Pipe by Alternate: 1 2 25	
Well Name: Onginal Completion Date: Original Total Depth:: Directional, Deviated or Horizontal wellbore? Water Source for Prilling Operations: Wat		Length of Surface Pipe Planned to be set:	
Original Completion Date:Original Total Depth:	Operator:		 _
Waler Source for Priling Operations: Waler Source for Priling Operations: Waler Source for Priling Operation Waler Source for Priling Operation in Priling For Priling Operation Waler Source for Priling Operation Waler Source for Priling For Priling Many Priling For Priling Many Priling For Priling Many Priling For Priling Many Priling Many Priling For Priling Many Priling Many Priling For Priling Many Priling For Priling Many Priling For Priling Priling Priling Priling Priling For Priling Prili	Well Name:	Projected Total Depth: 950 Mississippi	
If Yes, true vertical depth:	Original Completion Date:Original Total Depth:		
If Yes, frue vertical depth:	Directional Deviated or Harizontal wellbore?	Water Source for Drilling Operations:	
Bottom Hole Location:			
Will Cores be taken? If Yes, proposed zone: RECEIVED KAFFIDAVIT RECEIVED KAPFIDAVIT RECEIVED KAPFIDAVIT RECEIVED KANSA CORPORATION COMMITTED RECEIVED KANSA CORPORATION DIVISION RECEIVED KANSA CORPORATION COMMITTED RECEIVED KANSA CORPO			
AFFIDAVIT **CRECIVED** **AFFIDAVIT** **CRECIVED** **ARSA CORPORATION COMMITTED **CANSAS CARS AND COMMITTED **CANSAS CORPORATION COMMITTED **CANSAS CARS AND COMMITTED **			Van ZNa
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I hereby certify that the statements made herein are true and to the best of my knowledge and/pelief. Date: 5-15-2008 Signature of Operator or Agent:	 A copy of the approved notice of intent to drill shall be posted on each 3. The minimum amount of surface pipe as specified below shall be set through all unconsolidated materials plus a minimum of 20 feet into the 4. If the well is dry hole, an agreement between the operator and the district office will be notified before well is either plug 6. If an ALTERNATE II COMPLETION, production pipe shall be cementer. 	It by circulating cement to the top; in all cases surface pipe state underlying formation. In istrict office on plug length and placement is necessary prior aged or production casing is cemented in; In it is described by the content of the cont	to plugging; spud date.
For KCC Use ONLY API # 15 - 205 - 2756 - 00 - 00 Conductor pipe required	must be completed within 30 days of the spud date or the well shall be	be plugged. In all cases, NOTIFY district office prior to any	cementing.
Remember to: For KCC Use ONLY	I hereby certify that the statements made herein are true and to the best of	f my knowledge and/belief.	
For KCC Use ONLY API # 15 - 205 - 2756 -00 - 00 Conductor pipe required None feet Minimum surface pipe required 20 feet per Alt. X	Date: 5-15-2008 Signature of Operator or Agent:	Sught Title: Manager	
API # 15 - 205 - 2756 - 00 - 00 Conductor pipe required			
Approved by: \$\instrumber{SB}\$ 5-20-08 This authorization expires: \$5-20-09 (This authorization void if drilling not started within \$\infty\$ monuns of approval date.) Spud date: Agent: Agent: Obtain written approval before disposing or injecting salt water - If this permit has expired (See: authorized expiration date) please check the box below and return to the address below Well Not Orilled - Permit Expired Signature of Operator or Agent:	API # 15 - 205 - 2754 - 00 - 00 Conductor pipe required	 File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration ord Notify appropriate district office 48 hours prior to workover or 	ers: U,
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Spud date: Agent: Signature of Operator or Agent: Signature or			
opad date	12		
Late: Date:	Spud date: Agent:		<u> </u>
Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202		:	<i>D</i>

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

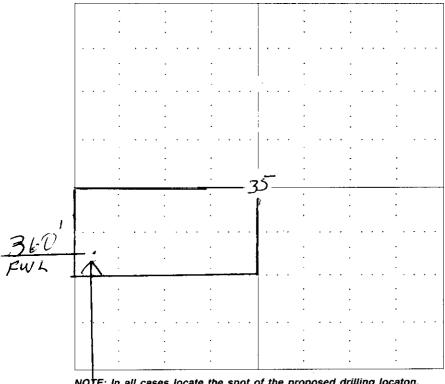
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 205 - 27561-00-00	Location of Well: County: Labette
Operator: SEK Energy, LLC	
Lease: _Jones, Alan A.	360 feet from ☐ E / ✓ W Line of Section
Well Number: 1-35	Sec. 35 Twp. 31 S. R. 18 VEast Wes
Field: Cherokee Basin CBM	
Number of Acres attributable to well: 40	Is Section: Regular or Irregular
QTR / QTR / QTR of acreage: SW - NW - SW	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

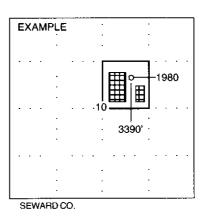
(Show footage to the nearest lease or unit boundary line.)



RECEIVED KANSAS CORPORATION COMMISSION

MAY 1 9 2008

CONSERVATION DIVISION WICHITA, KS



NOTE: In all cases locate the spot of the proposed drilling locaton. $1808 \, FSL$

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: SEK Energy, LLC		License Number: 33739		
Operator Address: P.O. Box 55 [Benedict, K	(S 66714		
Contact Person: George Slaughter		Phone Number: (620)698 - 2150		
Lease Name & Well No.: Jones, Alan A. 1-35		Pit Location (QQQQ):		
Type of Pit:	Pit is:		SW NW SW	
Emergency Pit Burn Pit	✓ Proposed	Existing	Sec. 35 Twp. 31 R. 18	
Settling Pit	If Existing, date of	constructed:	1800 Feet from North / V South Line of Section	
Workover Pit Haul-Off Pit	Pit capacity:		360 Feet from ☐ East / ✓ West Line of Section	
(If WP Supply API No. or Year Drilled)		(bbis)	Labette	
Is the pit located in a Sensitive Ground Water	Area? Yes ✓	No	Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)	
is the bottom below ground level?	Artificial Liner? ☐ Yes ✓	No	How is the pit lined if a plastic liner is not used?	
Pit dimensions (all but working pits):2	.5 Length (fe	eet) 12	Width (feet) N/A: Steel Pits	
	om ground level to de	_	(feet)	
If the pit is lined give a brief description of the material, thickness and installation procedure			dures for periodic maintenance and determining noluding any special monitoring.	
Distance to nearest water well within one-mile of pit Depth to shallo Source of infor		west fresh waterfeet.		
- 1-		red well owner electric log KDWR		
Emergency, Settling and Burn Pits ONLY:		Drilling, Workover and Haul-Off Pits ONLY:		
Producing Formation: Type o		Type of materia	Type of material utilized in drilling/workover: Air	
			of working pits to be utilized:	
Barrels of fluid produced daily: Abandonme		Abandonment p	procedure: Allow pit to air dry, then backfill with original dirt	
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No		Drill pits must b	e closed within 365 days of spud date. RECEIVED	
I hereby certify that the above states	ments are true and c	correct to the best	of my knowledge and belief. KANSAS CORPORATION COMM	
5-15-2008	Der	ry S	Can 1 9 2008	
Date		/ Si	gnature of Applicant or Agent SONSERVATION DIVISION WICHITA, KS	
	KCC (OFFICE USE ON	ILY	
Date Received: 5 19 08 Permit Numb	per:	Permit	Date: 5/19/08 Lease Inspection: Yes KNo	