For KCC Use:
Effective Date: 5-25-08
District # 4
SGA? [ ] Yes [X] No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form C-1
October 2007
Form must be Typed
Form must be Signed
All blanks must be Filled

Expected Spud Date: JUNE 22 2008
month day year

OPERATOR: License# 33306
Name: BLAKE EXPLORATION
Address 1: BOX 150
Address 2:
City: BOGUE State: KS Zip: 67625 + ____
Contact Person: MIKE DAVIGNON
Phone: 785/421/2921

CONTRACTOR: License# ~~3606~~ 31548
Name: DISCOVERY DRLG.

Spot Description:
(Q/Q/Q/Q) SW - SE - NE Sec. 27 Twp. 9 S. R. 20 [ ] E [X] W
2,100 feet from [X] N / [ ] S Line of Section
1,000 feet from [X] E / [ ] W Line of Section
Is SECTION: [X] Regular [ ] Irregular?
(Note: Locate well on the Section Plat on reverse side)

County: ROOKS
Lease Name: RATHBUN Well #: 7-A
Field Name:
Is this a Prorated / Spaced Field? [ ] Yes [X] No
Target Formation(s): ARBUCKLE
Nearest Lease or unit boundary line (in footage): 1000
Ground Surface Elevation: 2280 feet MSL
Water well within one-quarter mile: [ ] Yes [X] No
Public water supply well within one mile: [ ] Yes [X] No
Depth to bottom of fresh water: 180'
Depth to bottom of usable water: 1000'
Surface Pipe by Alternate: [ ] I [X] II
Length of Surface Pipe Planned to be set: 200'
Length of Conductor Pipe (if any): NONE
Projected Total Depth: 3850
Formation at Total Depth: ARBUCKLE
Water Source for Drilling Operations:
[ ] Well [ ] Farm Pond [X] Other:
DWR Permit #:
(Note: Apply for Permit with DWR [ ])
Will Cores be taken? [ ] Yes [X] No
If Yes, proposed zone:

Well Drilled For:	Well Class:	Type Equipment:
[X] Oil	[ ] Infield	[X] Mud Rotary
[ ] Gas	[ ] Pool Ext.	[ ] Air Rotary
[ ] Enh Rec	[ ] Storage	[ ] Cable
[ ] Disposal	[X] Wildcat	
[ ] Seismic ; ____ # of Holes	[ ] Other	
[ ] Other:		

[ ] If OWWO: old well information as follows:

Operator:
Well Name:
Original Completion Date: ____ Original Total Depth:

Directional, Deviated or Horizontal wellbore? [ ] Yes [X] No
If Yes, true vertical depth:
Bottom Hole Location:
KCC DKT #:

AFFIDAVIT

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KANSAS CORPORATION COMMISSION
MAY 19 2008
CONSERVATION DIVISION
WICHITA, KS

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office ***prior*** to spudding of well;
2. A copy of the approved notice of intent to drill ***shall be*** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below ***shall be set*** by circulating cement to the top; in all cases surface pipe ~~shall be set~~ through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary ***prior to plugging;***
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within ***120 DAYS*** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. ***In all cases, NOTIFY district office*** prior to any cementing.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: 5/15/08 Signature of Operator or Agent: _____ Title: V.P.

For KCC Use ONLY
API # 15 - 163-23729-00-00
Conductor pipe required None feet
Minimum surface pipe required 200 feet per ALT. [ ] I [X] II
Approved by: SB 5-20-08
This authorization expires: 5-20-09
(This authorization void if drilling not started within 12 months of approval date.)

Spud date: ____ Agent: ____

Remember to:
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired *(See: authorized expiration date)* please check the box below and return to the address below.

[ ] **Well Not Drilled - Permit Expired** Date:
Signature of Operator or Agent:

27 9 20 [ ] E [X] W

Side Two

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 163-23729-00-00

Operator: BLAKE EXPLORATION

Lease: RATHBUN

Well Number: 7-A

Field: _____

Number of Acres attributable to well: _____

QTR/QTR/QTR/QTR of acreage: _____ - _____ - _____ - NE

Location of Well: County: ROOKS

2,100 feet from ☒ N / ☐ S Line of Section

1,000 feet from ☒ E / ☐ W Line of Section

Sec. 27 Twp. 9 S. R. 20 ☐ E ☒ W

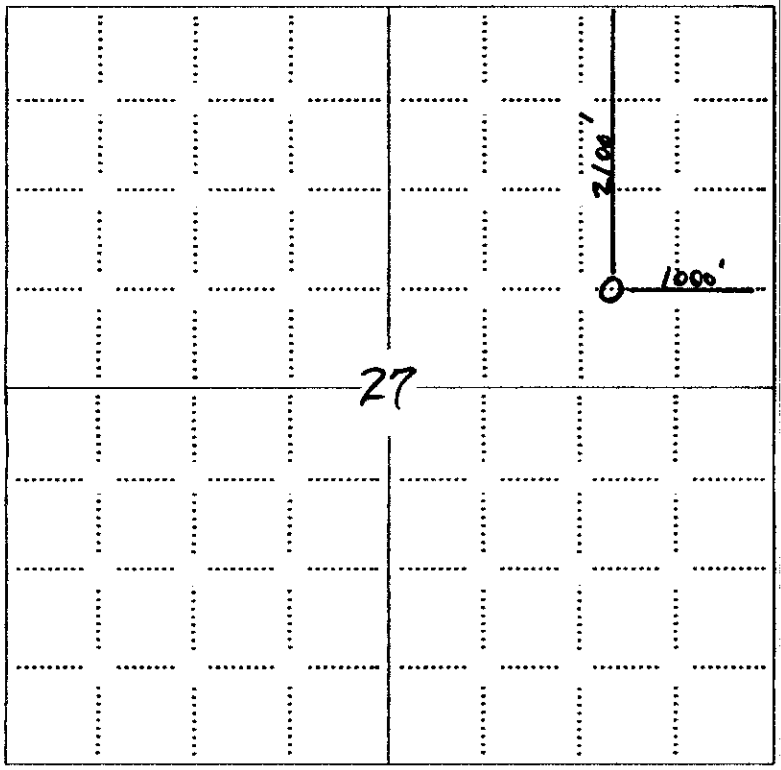
Is Section: ☒ Regular or ☐ Irregular

If Section is Irregular, locate well from nearest corner boundary.

Section corner used: ☐ NE ☐ NW ☐ SE ☐ SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)



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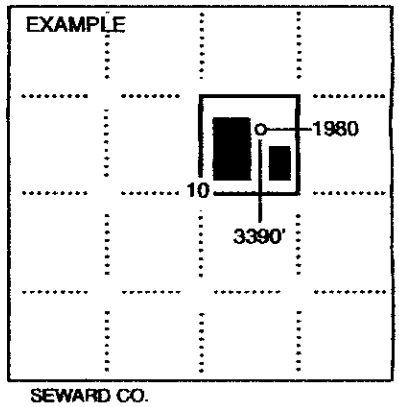
WICHITA, KS



SEWARD CO.

NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, *you must show:*

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells;

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form CDP-1
April 2004
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: BLAKE EXPLORATION
License Number: 33306

Operator Address: BOX 150 BOGUE KS 67625

Contact Person: MIKE DAVIGNON
Phone Number: 785/421/2921

Lease Name & Well No.: RATHBUN 7-A

Pit Location (QQQQ): __ - __ - NE - SE

Sec. 27 Twp. 9 R. 20 ☐ East ☒ West

1,300 2100 Feet from ☐ North / ☒ South Line of Section

2,318 1000 Feet from ☒ East / ☐ West Line of Section

ROOKS County

Type of Pit:
☐ Emergency Pit ☐ Burn Pit
☐ Settling Pit ☒ Drilling Pit
☐ Workover Pit ☐ Haul-Off Pit
(If WP Supply API No. or Year Drilled)

Pit is:
☒ Proposed ☐ Existing
If Existing, date constructed: __

Pit capacity: 500 (bbls)

Is the pit located in a Sensitive Ground Water Area? ☐ Yes ☒ No

Chloride concentration: __ mg/l
(For Emergency Pits and Settling Pits only)

Is the bottom below ground level? ☒ Yes ☐ No

Artificial Liner? ☒ Yes ☐ No

How is the pit lined if a plastic liner is not used?

Pit dimensions (all but working pits): 40 Length (feet) 12 Width (feet) ☐ N/A: Steel Pits

Depth from ground level to deepest point: 6 (feet) ☐ No Pit

If the pit is lined give a brief description of the liner material, thickness and installation procedure.

Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.

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WICHITA, KS

Distance to nearest water well within one-mile of pit

N/A feet Depth of water well __ feet

Depth to shallowest fresh water __ feet.
Source of information:
☐ measured ☐ well owner ☐ electric log ☐ KDWR

Emergency, Settling and Burn Pits ONLY:

Producing Formation: __

Number of producing wells on lease: __

Barrels of fluid produced daily: __

Does the slope from the tank battery allow all spilled fluids to flow into the pit? ☐ Yes ☐ No

Drilling, Workover and Haul-Off Pits ONLY:

Type of material utilized in drilling/workover: ROTARY MUD

Number of working pits to be utilized: 3

Abandonment procedure: BACKFILL W/DOZER

Drill pits must be closed within 365 days of spud date.

I hereby certify that the above statements are true and correct to the best of my knowledge and belief.

5/15/08
Date

Signature of Applicant or Agent

KCC OFFICE USE ONLY Steel Pit ☐ RFAC ☐ RFAS ☐

Date Received: 5/20/08 Permit Number: __ Permit Date: 5/20/08 Lease Inspection: ☐ Yes ☒ No

15-163-23729-00-00