

CORRECTION

CORRECTED

5-21-08

RECEIVED

KANSAS CORPORATION COMMISSION Form C-1 October 2007

MAY 09 2008 Form must be Typed Firm must be Signed All blanks must be Filled

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

CONSERVATION DIVISION WICHITA, KS

For KCC Use: Effective Date: 5-17-08 District #: 3 SGA? Yes No

Expected Spud Date: May 14 2008 month day year

OPERATOR: License# 34088 Name: D Jackson Rentals LLC Address 1: 14970 Hillside Rd Address 2: City: Leavenworth State: KS Zip: 66048 Contact Person: Ronda Jackson Phone: 913-727-1851 CONTRACTOR: License# 32548 Name: Donnie Rynerson Kan-Drill, Inc.

Spot Description: SW 1/4 SW 27 Twp. 8 S. R. 21 E W 185 2340 feet from N S Line of Section 2.075 1815 feet from E W Line of Section Is SECTION: Regular Irregular?

County: Leavenworth Lease Name: Jackson Well #: 5 Field Name: Is this a Prorated / Spaced Field? Yes No Target Formation(s): Mississippi

Nearest Lease or unit boundary line (in footage): 760 Ground Surface Elevation: 1080 feet MSL Water well within one-quarter mile: Yes No Public water supply well within one mile: Yes No Depth to bottom of fresh water: 100 Depth to bottom of usable water: 275 Surface Pipe by Alternate: I II Length of Surface Pipe Planned to be set: 40 Length of Conductor Pipe (if any): Projected Total Depth: 1500 Formation at Total Depth: Mississippi

Water Source for Drilling Operations: Well Farm Pond Other: DWR Permit #: (Note: Apply for Permit with DWR)

Will Cores be taken? Yes No If Yes, proposed zone: RECEIVED KANSAS CORPORATION COMMISSION

Well Drilled For: Oil Gas Enh Rec Storage Disposal Seismic: # of Holes Other Well Class: Infield Pool Ext. Wildcat Other Type Equipment: Mud Rotary Air Rotary Cable

Operator: Well Name: Original Completion Date: Original Total Depth:

Directional, Deviated or Horizontal wellbore? Yes No If Yes, true vertical depth: Bottom Hole Location: KCC DKT #:

Was: 165' FSL & 2075' FWL Is: 2340' FSL & 1815' FWL

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133.891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: May 8, 2008 Signature of Operator or Agent: Ronda Jackson Title: Member

CONSERVATION DIVISION WICHITA, KS

MAY 19 2008

For KCC Use ONLY AP# 15: 103-21304-0000 Conductor pipe required: None feet Minimum surface pipe required: 40 feet per ALT. Approved by: Ronda Jackson 5-12-08 Contract 5-21-08 SB This authorization expires: 5-12-09 Spud date: Agent:

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry; - Submit plugging report (CP-4) after plugging is completed (within 60 days); - Obtain written approval before disposing or injecting salt water. - If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired Date: Signature of Operator or Agent:

27 8 21 E W

CORRECTION

Side Two

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 103-21304-0000
Operator: D Jackson Rentals LLC
Lease: Jackson
Well Number: 5
Field:

Location of Well: County: _____
2,340 feet from N / S Line of Section
1,815 feet from E / W Line of Section
Sec. 27 Twp. 8 S. R. 21 E W

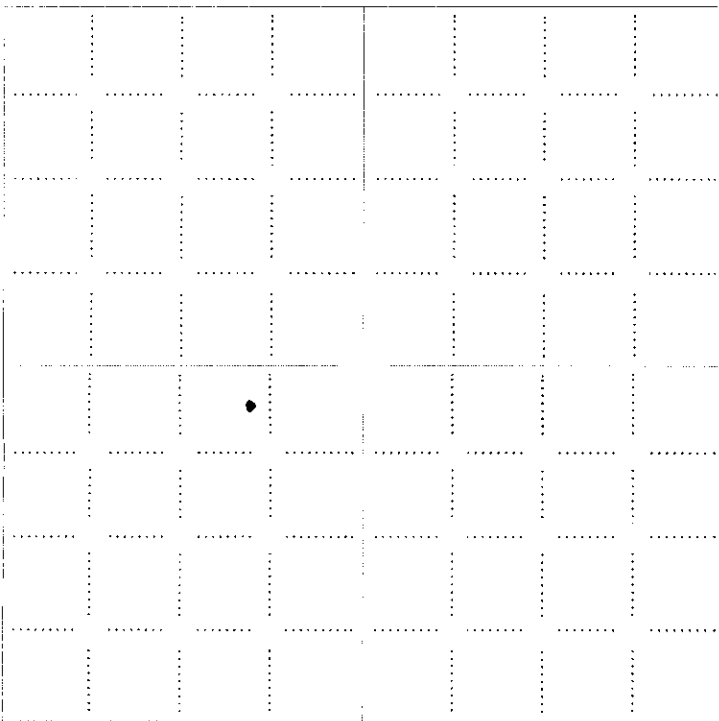
Number of Acres attributable to well: _____
QTR/QTR/QTR/QTR of acreage: NW NE SW

Is Section: Regular or Irregular

If Section is Irregular, locate well from nearest corner boundary.
Section corner used: NE NW SE SW

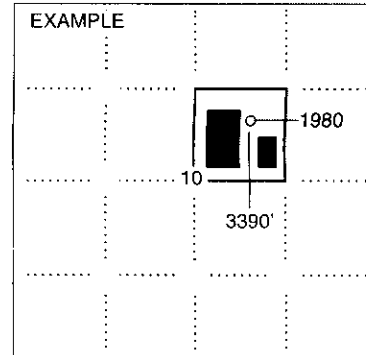
PLAT

*(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)*



NOTE: In all cases locate the spot of the proposed drilling location.

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KANSAS CORPORATION COMMISSION
MAY 19 2008
CONSERVATION DIVISION
WICHITA, KS



SEWARD CO.

In plotting the proposed location of the well, you must show:


1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).

CORRECTION

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT

Form CDP-1
April 2004
Form must be Typed

Submit in Duplicate

| | | | |
|--|--|--|--|
| Operator Name: D Jackson Rentals LLC | | License Number: 34088 | |
| Operator Address: 14970 Hillside Rd | | Leavenworth KS 66048 | |
| Contact Person: Ronda Jackson | | Phone Number: 913-727-1851 | |
| Lease Name & Well No.: Jackson 5 | | Pit Location (QQQQ): NW NE SW | |
| Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small> | | Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: Pit capacity: _____ (bbls) | |
| Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | | Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small> | |
| Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No | | Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | |
| How is the pit lined if a plastic liner is not used? clay | | | |
| Pit dimensions (all but working pits): 45 Length (feet) 8 Width (feet) | | <input type="checkbox"/> N/A: Steel Pits | |
| Depth from ground level to deepest point: 5 (feet) | | <input type="checkbox"/> No Pit | |
| If the pit is lined give a brief description of the liner material, thickness and installation procedure. | | Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. | |
| | | RECEIVED KANSAS CORPORATION COMMISSION MAY 19 2008 CONSERVATION DIVISION WICHITA, KS | |
| Distance to nearest water well within one-mile of pit 5128 feet Depth of water well 57 feet | | Depth to shallowest fresh water 19 feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input checked="" type="checkbox"/> KDWR | |
| Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No | | Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: fresh water/mud Number of working pits to be utilized: 1 Abandonment procedure: air dry & backfill Drill pits must be closed within 365 days of spud date. | |
| I hereby certify that the above statements are true and correct to the best of my knowledge and belief. | | | |
| May 16, 2008 Date | |  Signature of Applicant or Agent | |
| KCC OFFICE USE ONLY Steel Pit <input type="checkbox"/> RFAC <input type="checkbox"/> RFAS <input type="checkbox"/> | | | |
| Date Received: 5/19/08 Permit Number: _____ Permit Date: 5/19/08 Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | | | |

15-103-21304-00-00