For KCC Use:	5-27-08
Effective Date: _	<u> </u>
District #	3
SGA? Yes	No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1
October 2007
Form must be Typed
Form must be Signed
All blanks must be Elited

NOTICE OF INTENT TO DRILL

Expected Spud Date:	May	26 2008	Spot Description:	
	month	day year	NE NE NW Sec. 25 Twp. 23	S. Fl. 16XEW
OPERATOR: License#	34047 -			N / X S Line of Section
Name: Ron-Bob Oil LLC			3,207 feet from [5]	E / W Line of Section
Address 1: PO Box 41			is SECTION: Regular Irregular?	Z - , , , 20000011
Address 2:				
City: Neosho Falls	State: KS	Zip: 66758 +	(Note: Locate well on the Section Plat County: Woodson	on reverse side)
Contact Person: Robert C	Chriestenson		Lease Name: Remlinger/Gleue	Well #: ST-5
Phone: 620-365-0919			Field Name: Naosho Falis-Leroy	Well #:
CONTRACTOR: Licenser	32642			
Name: Nicholas L Brown			Is this a Prorated / Spaced Field?	Yes No
			Target Formation(s): Squirrel	37' /
Well Drilled For:	Well Class:	Type Equipment:	Nearest Lease or unit boundary line (in footage): 5 Ground Surface Elevation: 980	
⊠Oil ☐ Enh	Rec Xinfield	Mud Rotary		feet MSL
Gas Store	age PoolEx	t. Air Rotary	Water well within one-quarter mile:	Yes X No
Disp	<u></u>	Cable	Public water supply well within one mile:	Yes X No
Seismic ;#	of Holes Other		Depth to bottom of fresh water: 100+	
Other:			Depth to bottom of usable water:	
If OWWO: old wal	l information as follow	vs:	Surface Pipe by Alternate: I X II	
	a aviorniamon do lonos	70.	Length of Surface Pipe Planned to be set: 40'	· · · · · · · · · · · · · · · · · · ·
Operator:				n-12-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1
Well Name:			Projected Total Depth: 1250'	
Original Completion D	eate: O	riginal Total Depth:	·	
Directional, Deviated or Ho	orizontal wellbore?	☐Yes X N	Water Source for Drilling Operations: Well Farm Pond Other:	
If Yes, true vertical depth:			DWR Permit #:	
			(Note: Apply for Permit with DV	VR D
KCC DKT #:				Yes No
			······ Will Gores be taken?	
			Will Cores be taken? If Yes, proposed zone:	
			Will Cores be taken? If Yes, proposed zone:	t
		Δ	If Yes, proposed zone:	RECEIVED
The undersigned hereby	affirms that the driff	=	If Yes, proposed zone:	RECEIVED
		ing, completion and eventual	If Yes, proposed zone:	RECEIVED ANSAS CORPORATION COMMISSI
It is agreed that the follow	wing minimum requi	ing, completion and eventual rements will be met:	If Yes, proposed zone:	RECEIVED
It is agreed that the follow 1. Notify the appropri	wing minimum requi iate district office <i>pr</i>	ing, completion and eventual rements will be met: for to spudding of well;	If Yes, proposed zone: AFFIDAVIT plugging of this well will comply with K.S.A. 55 et. seq.	RECEIVED ANSAS CORPORATION COMMISSI
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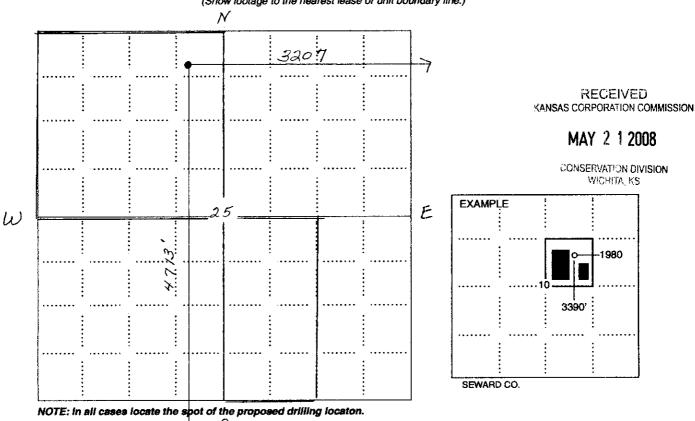
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 207 - 27402-00-00		
Operator: Ron-Bob Oil LLC	Location of Well: County: W	/oodson
Lease: Remlinger/Gleue	4,713	feet from N / X S Line of Section
Well Number: ST-5	3,207	feet from X E / W Line of Section
Field: Neosho Falls-Leroy	Sec. 25 Twp. 23	S. R. 16 X E W
Number of Acres attributable to well: QTR/QTR/QTR/QTR of acreage: NE _ NE _ NW	Is Section: Regular o	r Irregular
		te well from nearest corner boundary. IENWSESW

PLAT (Show location of the well and shade attributable acreage for prorated or spaced wells.) (Show footage to the nearest lease or unit boundary line.)



In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Ron-Bob Oil LLC		License Number: 34047			
Operator Address: PO Box 41			Neosho Falls KS 66758		
Contact Person: Robert Chriestenson			Phone Number: 620-365-0919		
Lease Name & Well No.: Remlinger/Gleue ST-5			Pit Location (QQQQ);		
Type of Pit:	Pit is:	·····	<u>NE_ NE_ NW_</u>		
Emergency Pit Burn Pit	Proposed Existing		Sec. 25 Twp. 23 R. 16 East West		
Settling Pit Drilling Pit	If Existing, date constructed:		4,713 Feet from North / South Line of Section		
Workover Pit Haul-Off Pit	Pit capacity:		3,207 Feet from East / West Line of Section		
(If WP Supply API No. or Year Drilled)	200	(bbls)	Wopdson County		
Is the pit located in a Sensitive Ground Water	Area? Yes	No	Chloride concentration:mg/l		
Is the bottom below ground level?	Artificial Liner2		(For Emergency Pits and Settling Pits only)		
Yes No	Artificial Liner?	No	How is the pit lined if a plastic liner is not used?		
Pit dimensions (all but working pits):	10 Length (fe	eet)8	Width (feet) N/A: Steel Pits		
Depth from ground level to deepest point:5 (feet) No Pit					
If the pit is lined give a brief description of the material, thickness and installation procedure			edures for periodic maintenance and determining and an action of the control of t		
material, anothers and instantion procedure	••	inter mitogray, n	ioliuming any special monitoring.		
<u>{</u>					
•		f .	west fresh waterfeet.		
N/A feet Depth of water well feet		Source of infor			
		Drilling, Work	measured well owner electric log KDWR Drilling, Workover and Haul-Off Pits ONLY:		
Producing Formation:		Type of materia	Type of material utilized in drilling/workover: fresh water		
Number of producing wells on lease: Number of wo		Number of wor	king pits to be utilized: 1		
Barrels of fluid produced daily: Abandonment		procedure: Evaporation and backfill.			
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No Dri		Abandonment procedure: Evaporation and backfill. Drill pits must be closed within 365 days of spud date. RECEIVED			
KANSAS CORPORATION COMMISS I hereby certify that the above statements are true and correct to the best of my knowledge and belief.					
	0	س مم	MAY 2 1 2008		
			CONSERVATION DIVISION ignature of Applicant or Agent WICHITA, KS		
KCC OFFICE USE ONLY Steel Pit RFAC RFAS RFAS					
Date Received: 5 21 08 Permit Number: Permit Date: 5/21/08 Lease Inspection: Yes No					