For KCC Use: 5-2B-08 Effective Date: 4 District # 4 SGA? Yes VNo

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form C-1 December 2002 Form must be Typed Form must be Signed All blanks must be Filled

Expected Sput Date			wust be ap	oproved by NCC rive (5) days phor to commencing well		
Section Sect	Expected Sould Date	July	15	2008	Spot	Г	East
Section Sect	Expected opud bate		day	year		√	ı
Address: 1/75 Gharmal criterist Suite 1700 Section	069	926			<u> </u>		-
Name and the section of the section Plat on reverse asks) Country: Thomas Contract Person, Edward J. Actimen Phones: (D03)831-1912 CONTRACTOR: Licenses 33332 CONTRACTOR: Licenses 33332 CONTRACTOR: Licenses 33332 Medi Drilled For: Well Class: Pool think Po	OPERATOR: License#	res Inc			000		
Mote: Locate well on the Section Plat on reverse asia) Contact Person_Edward J. Ackman	Name: Advantage Resource	reet. Suite 170	00				
County: Tennals Type: Equipment: Well Drilled For: Well Class: Type: Equipment: County: Tennals Chase Field? Target Formation(s): Leasing K.C. Nearest Lase A mane. Setroeder Target Formation(s): Leasing K.C. Nearest Lase or unit boundary: 300 Ground Suriace Epivation: 2029 Ground Suriace Epivation: 2	Address: Denver, CO	80203				dal	
Lease Name: Springed Drilling Technologies Springed Field Springed F	City/State/Zip: Edward J.	Ackman				<i>30)</i>	
Field Name. Applied Drailing Technologies Sassa Storage Pool Est. Pripe Equinment Pripe Equinment Property	(303) 831-1912				Lease Name. Schroeder Walls	_{#.} 16-32	
Is this a Protated / Spaced Field? Yes No					Field Name: Menlo Park		
Target Formation(s): Leaning KC.	CONTRACTOR: License#	3333Z				Yes	
Nearest Lease or unit boundary; 390 See Se	Name: Applied Drilling Tech	inologies /					•
Corond Suriose [Provation, 2909]	.		_		Nearest Lease or unit boundary: 330'		
Selamic Solony Wildcat Cable Other Selamic						fee	t MSL
Gas Storage Pool Ext. Air Rotary Wildcatt Cable Cable Depth to bottom of tresh water. 29 Depth to bottom of tresh water. 29 Surface Pipe by Alternate: 1 1 2 2 2 2 2 2 2 2	✓ Oil ′ Enh Re		-	=		Yes	No
Depth to bottom of Iresh water. 237 Depth to bottom of Iresh water. 237 Depth to bottom of usable water. 237 Depth to bottom of Iresh water. 247 Depth to bottom of				•	·		
Seismic;	<u></u> ' '	" H		Cable	Depth to bottom of fresh water: 225'		
Surface Pipe by Atternate: 1		Holes [] Othe	r		Depth to bottom of usable water: 240'		
Length of Conductor Pipe required: 0	Other				Surface Pipe by Alternate: √ 1 2		
Operator: Well Name: Original Completion Date: Original Total Depth: Directional, Deviated or Horizontal wellbore? If Yes, true vertical depth:: Bottom Hole Location: KCC DKT #: Well Cores be taken? If Yes proposed zone: AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. Final Stockholm Commission It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases suchsequent in through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior 8 plugging; 5. The appropriate district office will be notified before well is either plugged or production spasing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable was on yusable was not surface within 120 days of spud date. Or pursuant to Appendix 18** - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. For KCC Use ONLY API # 15	If OWWO old well informat	tion as follows:			Length of Surface Pipe Planned to be set: 275' ALT1		
Well Name: Original Completion Date: Original Total Depth: Formation at Total Depth: Mammaton Water Source for Drilling Operations: Water Source for Drilling Operations: Water Source for Drilling Opera							
Original Completion Date:	· · · · · · · · · · · · · · · · · · ·				Projected Total Depth: 4750'		
Water Source for Drilling Operations: Water Source for Drilling Operation of Operation on Charter for Mater on Exploying the Source on Charter for Source for Part on Charter for Mater on Exploying for Mater on Exploying for Mater on Exploying for Part on Charter for Mater on Exploying for Part on Charter for Source for Source for Source for Source for Source for Source on Charter for Operation or Operation Operation or Operation Operation or Operation O					Formation at Total Depth: Marmaton		
Source S					9 1 /		
Note: Apply for Permit with DWR Note: Apply for Permit with DWR Note: No					Well ✓ Farm Pond Other		
AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. PROPERTION COMMISSION It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases succession of the through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production dissing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133.891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Pate: 5/16/05 Signature of Operator or Agent: For KCC Use ONLY API # 15 - 19.3 - 20.19.7 - 0.0 - 0.0 feet per Alt. (1) X Approved by: S.B. 5 - 23 - 0.8 feet per Alt. (1) X Approved by: S.B. 5 - 23 - 0.8 feet per Alt. (1) X Approved by: S.B. 5 - 23 - 0.8 feet per Alt. (1) X Approved by: S.B. 5 - 23 - 0.8 feet per Alt. (1) X Approved by: S.B. 5 - 23 - 0.8 feet per Alt. (1) X Approved by: S.B. 5 - 23 - 0.8 feet per Alt. (2) X Approved by: S.B. 5 - 23 - 0.8 feet per Alt. (3) X Approved by: S.B. 5 - 23 - 0.8 feet per Alt. (4) X Approved by: S.B. 5 - 23 - 0.8 feet per Alt. (5) X Approved by: S.B. 5 - 23 - 0.8 feet per Alt. (6) X Approved by:					DWR Permit #:		
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The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. RENEASCORPORATION COMMISSION It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases successive of through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production plasing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: 5/16/05 Signature of Operator or Agent: For KCC Use ONLY Approved by: \$\frac{19.3}{3} - \frac{20.79.7}{20.00} - \frac{00.00}{0} feet per Alt. \(\frac{1}{2} \) \text{X} Approved by: \$\frac{19.3}{3} - \frac{20.79.7}{20.00} - \frac{00.00}{0} feet per Alt. \(\frac{1}{2} \) \text{X} Approved by: \$\frac{19.3}{3} - \frac{20.79.7}{20.00} - \frac{00.00}{0} feet per Alt. \(\frac{1}{2} \) \text{X} Approved by: \$\frac{10.75}{3} - \frac{10.75}{20.00} - \frac{10.75}{20.00} feet per Alt. \(\frac{1}{2} \) \text{X} Approved by: \$\frac{10.75}{3} - \frac{10.75}{20.00} feet per Alt. \(\frac{1}{2} \) \text{X} Approved by: \$\frac{10.75}{3} - 10.7					If Yes, proposed zone:		
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I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: 5/16/05 Signature of Operator or Agent: For KCC Use ONLY API # 15 - 193 - 20747 - 00 - 00 Conductor pipe required	6. If an ALTERNATE II	COMPLETIO	N, production	pipe shall be cement	ed from below any usable water to surface within 120 days of	f spud da	te.
I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: 5/16/05 Signature of Operator or Agent: For KCC Use ONLY API # 15 - 193 - 20797 - 00 - 00 Conductor pipe required Mone feet Minimum surface pipe required Approved by: \$6 5 - 23 - 08 This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent: Agent: President Remember to: File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Signature of Operator or Agent:	Or pursuant to Appe	endix "B" - Eas	stern Kansas	surface casing order	#133,891-C, which applies to the KCC District 3 area, alterna	ate II cem	enting
Signature of Operator or Agent: Title: President	· ·					cementir	ng.
For KCC Use ONLY API # 15 - 193 - 207 47 - 00 - 00 Conductor pipe required	I hereby certify that the sta	atements mad	e herein are t	true and to the best of	f my knowledge and belief.		
For KCC Use ONLY API # 15 - 193 - 207 47 - 00 - 00 Conductor pipe required	D-+ 5/16/05	Signatura	of Operator o	r Agont:	Title: President		
For KCC Use ONLY API # 15 - 193 - 20797 - 00 - 00 Conductor pipe required	Date:	Signature	of Operator of	r Agent			
API # 15 - 193 - 207 47 - 00 - 00 Conductor pipe required							
API # 15 - 195 20 14 15 00 00 16 16 17 17 18 18 15 - 195 20 14 15 00 00 16 16 17 18 18 16 18 18 18 18 18 18 18 18 18 18 18 18 18		~~A~	0.0		· · · · · · · · · · · · · · · · · · ·		برا
Conductor pipe required	API # 15 - 193 - 21				· · · · · · · · · · · · · · · · · · ·		7
Minimum surface pipe required 290 feet per Alt. (1) X Approved by: 58 5-23-08 This authorization expires: 5-29-09 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent: Submit plugging report (CP-4) after plugging is completed: Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Signature of Operator or Agent:	Conductor pipe required_			feet		-	/;
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Spud date: Agent: Signature of Operator or Agent:	1		d within 6 mont	hs of effective date)	check the box below and return to the address below.		
opud date.	(The dunonzadon void if G	y nor starte	5 1110110	S.	Well Not Drilled - Permit Expired		14
Date:	Spud date:	Agent:					ıω
					Date:		_

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 193 - 20747-00-00	Location of Well: County: Thomas
Operator: Advantage Resources, Inc.	330' feet from N / ✓ S Line of Section
Lease: Schroeder	330' feet from ✓ E / W Line of Section
Well Number: 16-32Field: Menlo Park	Sec. 32 Twp. 8S S. R. 31 East ✓ West
Number of Acres attributable to well: 40	Is Section: 📝 Regular or 🔲 Irregular
QTR / QTR / QTR of acreage: SE - SE - SE	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT

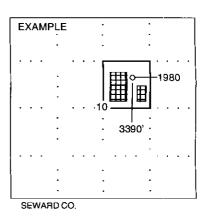
(Show location of the well and shade attributable acreage for prorated or spaced wells.) (Show footage to the nearest lease or unit boundary line.)

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RECEIVED KANSAS CORPORATION COMMISSION

MAY 2 2 2008

CONSERVATION DIVISION WICHITA, KS



NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).



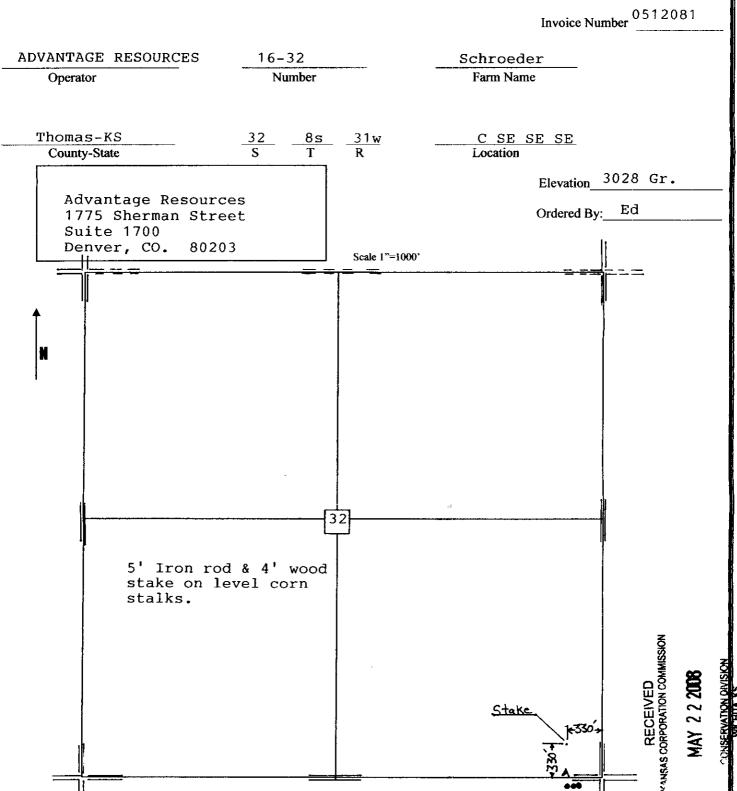
15-193-20747-00-00

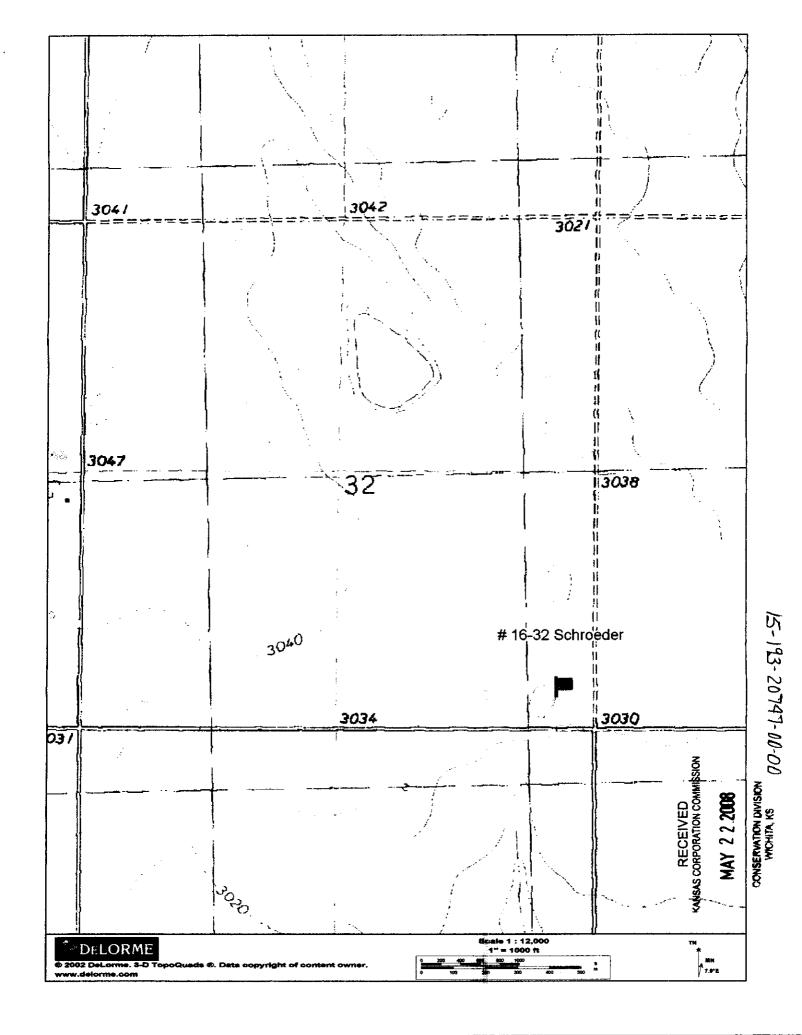
ADVANTAGE RESCHEFALL & ASSOCIATOS

MAY 1 9 2008

Stake and Elevation Service 719 W. 5th Street P.O. Box 404 Concordia, KS. 66901 1-800-536-2821

Date 5-13-08





KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

				
Operator Name: Advantage Reso	ources, Inc.	License Number: 06926		
Operator Address: 1775 Sherma	ın Street, S	Suite 1700), Denver, CO 80203	
Contact Person: Edward J. Ackma		Phone Number: (303) 831 - 1912		
Lease Name & Well No.: Schroeder 1			Pit Location (QQQQ):	
Type of Pit:	Pit is:	SE SE SE		
Emergency Pit Burn Pit	✓ Proposed	Existing	Sec. 32 Twp. 8S R. 31 East V West	
Settling Plt	If Existing, date	constructed:	330 Feet from North / South Line of Section	
Workover Pit Haul-Off Pit	Dit conseins		330	
(If WP Supply API No. or Year Drilled)	Pit capacity: 600	(bbis)	Feet from 🗸 East / 📝 West Line of Section Thomas	
Is the pit located in a Sensitive Ground Water			Chloride concentration: mg/l	
Is the bottom below ground level?	Artificial Liner?		(For Emergency Pits and Settling Pits only) How is the pit lined if a plastic liner is not used?	
✓ Yes No	Yes 🗸] No	Bentonite & solids from drilling operations - self sealing pit	
	liner	deepest point: 4'	Width (feet) N/A N/A: Steel Pits (feet) dures for periodic maintenance and determining	
Distance to nearest water well within one-mile	•	Source of inform	16	
Emergency, Settling and Burn Pits ONLY:			ver and Haul-Off Pits ONLY:	
Producing Formation:	T32 (Type of material utilized in drilling/workover: Bentonite		
lumber of producing wells on lease:		Number of working pits to be utilized: 2		
arrels of fluid produced daily:	· · · · · · · · · · · · · · · · · · ·	Abandonment procedure: Allow pit to evaporate until dry then backfill		
ooes the slope from the tank battery allow all sow into the pit? Tyes No	pilled fluids to	When conditions allow. Drill pits must be closed within 365 days of spud date.		
I hereby certify that the above statem	ents are true and c	correct to the best	MONESAS CORPORATION COM	
5-19-2008 Date	/-		MAY 2 2.2008	
Data		Sig	neture of Applicant or Agent CONSERVATION DIVISIO	
	KCC C	FFICE USE ON	.Y WCSTA KS	
ate Received: 5/22/08 Parmit Number	•	<u> </u>	5/22/-	
vale Received: 5/22/08 Permit Number	r:	Permit I	Date: 5/22/08 Lease Inspection: Yes K No	