

For KCC Use:
 Effective Date: 6-1-08
 District # _____
 SGA? Yes No

KANSAS CORPORATION COMMISSION
 OIL & GAS CONSERVATION DIVISION
NOTICE OF INTENT TO DRILL

Form C-1
 December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date MAY 28 2008
 month day year

Spot 90' E OF COR: East
 SW - NE - SE Sec. 16 Twp. 21 S. R. 13 West
1650 feet from N / S Line of Section
900 feet from E / W Line of Section
 Is SECTION Regular Irregular?

OPERATOR: License# 4058
 Name: AMERICAN WARRIOR, INC.
 Address: P.O. BOX 399
GARDEN CITY, KANSAS 67846-0399
 Contact Person: CECIL O'BRATE
 Phone: 620-275-9231

(Note: Locate well on the Section Plat on reverse side)
 County: STAFFORD
 Lease Name: GROW A Well #: 5-16
 Field Name: Shueffer-Rothgarn

CONTRACTOR: License# 33323
 Name: PETROMARK DRILLING, LLC

Is this a Prorated / Spaced Field? Yes No
 Target Formation(s): ARBUCKLE

Well Drilled For:	Well Class:	Type Equipment:
<input checked="" type="checkbox"/> Oil <input checked="" type="checkbox"/> Gas <input type="checkbox"/> OWO <input type="checkbox"/> Seismic; # of Holes <input type="checkbox"/> Other	<input type="checkbox"/> Enh Rec <input type="checkbox"/> Storage <input type="checkbox"/> Disposal <input type="checkbox"/> Wildcat <input type="checkbox"/> Other	<input checked="" type="checkbox"/> Infield <input type="checkbox"/> Pool Ext. <input type="checkbox"/> Air Rotary <input type="checkbox"/> Cable <input checked="" type="checkbox"/> Mud Rotary

Nearest Lease or unit boundary: 900 FEET
 Ground Surface Elevation: 1885.9 feet MSL
 Water well within one-quarter mile: Yes No
 Public water supply well within one mile: Yes No
 Depth to bottom of fresh water: 120
 Depth to bottom of usable water: 180

If OWWO: old well information as follows:
 Operator: _____
 Well Name: _____
 Original Completion Date: _____ Original Total Depth: _____

Surface Pipe by Alternate: 1 2
 Length of Surface Pipe Planned to be set: 200 FEET
 Length of Conductor Pipe required: NONE
 Projected Total Depth: 3700 FEET
 Formation at Total Depth: ARBUCKLE

Directional, Deviated or Horizontal wellbore? Yes No
 If Yes, true vertical depth: _____
 Bottom Hole Location: _____
 KCC DKT #: _____

Water Source for Drilling Operations:
 Well Farm Pond Other _____
 DWR Permit #: _____
 (Note: Apply for Permit with DWR)
 Will Cores be taken? Yes No
 If Yes, proposed zone: _____

AFFIDAVIT

RECEIVED

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-5501. It is agreed that the following minimum requirements will be met:

KANSAS CORPORATION COMMISSION
 CONSERVATION DIVISION
 WICHITA, KS
MAY 16 2008

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: MAY 15, 2008 Signature of Operator or Agent: _____ Title: Agent

For KCC Use ONLY
 API # 15 - 185-23531-0000
 Conductor pipe required None feet
 Minimum surface pipe required 200 feet per All 1
 Approved by: 5-27-08
 This authorization expires: 5-27-09
 (This authorization void if drilling not started within 6 months of approval date.)
 Spud date: _____ Agent: _____

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired

Signature of Operator or Agent: _____
 Date: _____

1/e
 21
 13W

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 185-23531-0000
Operator: AMERICAN WARRIOR, INC.
Lease: GROW A
Well Number: 5-16
Field: _____
Number of Acres attributable to well: _____
QTR / QTR / QTR of acreage: SW - NE - SE

Location of Well: County: STAFFORD
1650 feet from N / S Line of Section
900 feet from E / W Line of Section
Sec. 16 Twp. 21 S. R. 13 East West

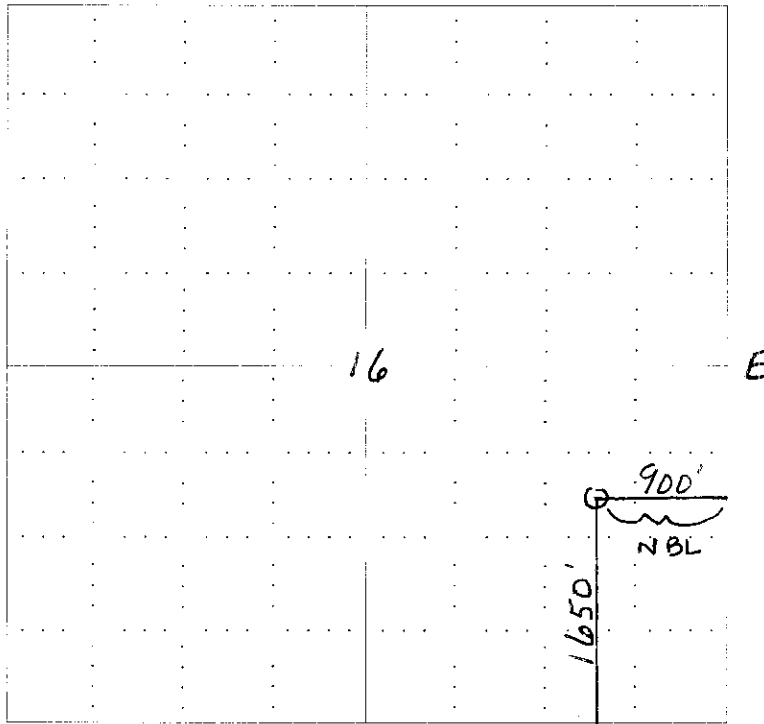
Is Section: Regular or Irregular

If Section is Irregular, locate well from nearest corner boundary.

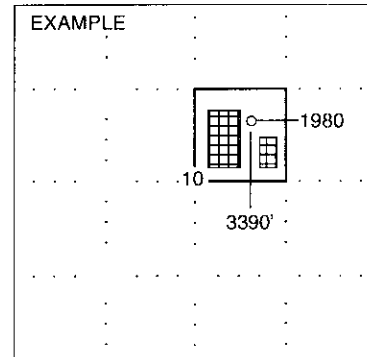
Section corner used: NE NW SE SW

PLAT

*(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)*



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NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).

15-185-23531-0000



ROBINSON SERVICES
Oil Field & Construction Staking
P.O. Box 2324
Garden City, Kansas 67846
Office/Fax: (620) 276-6159
Cell: (620) 272-1499



080707-q
PLAT NO.

7542
INVOICE NO.

American Warrior
OPERATOR
Stafford County, KS
COUNTY

Grow A #5-16
LEASE NAME
1650' FSL - 900' FEL
LOCATION SPOT

16 21s 13w
Sec. Twp. Rng.

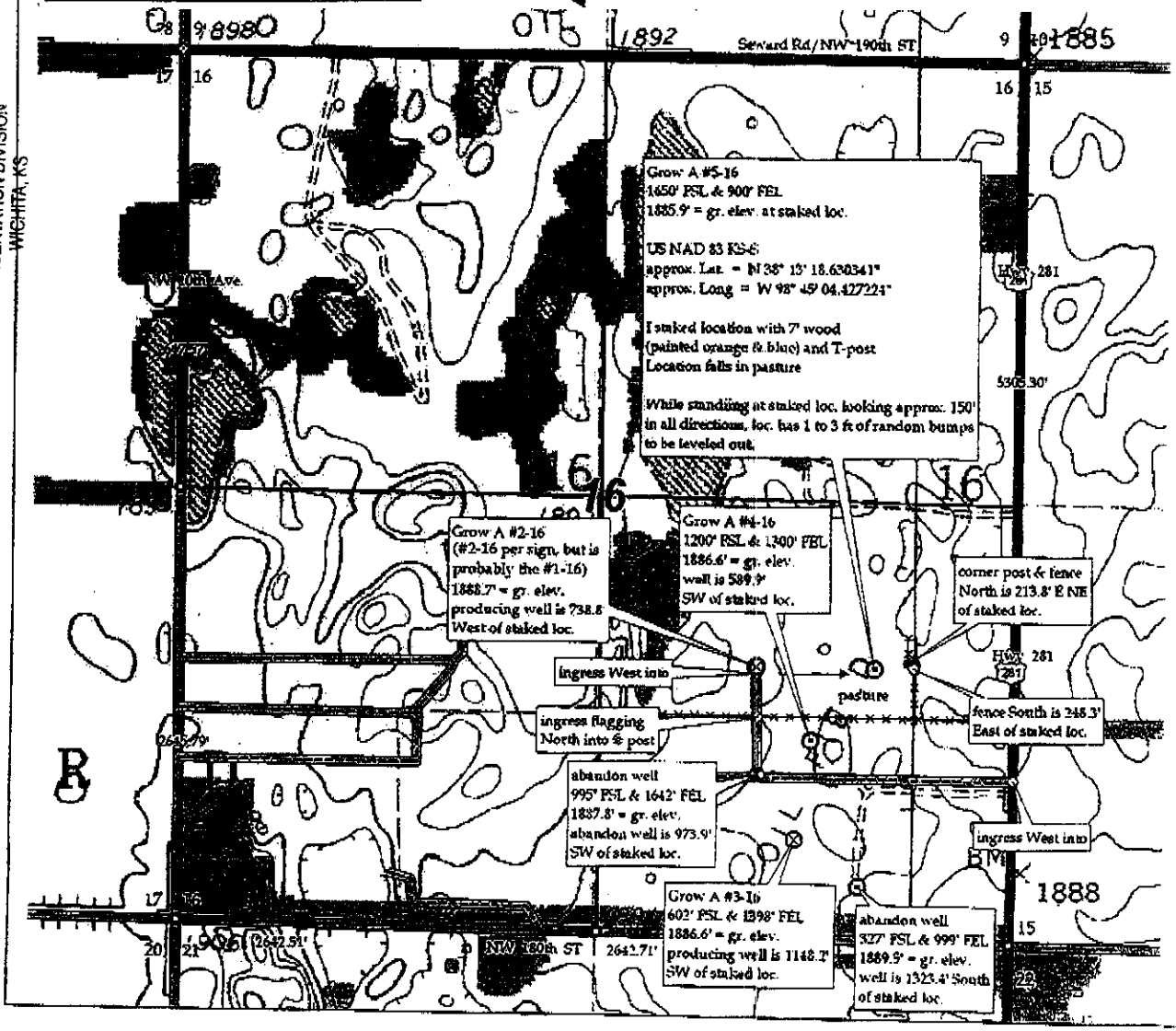
SCALE: **1" = 1000'**
DATE: **April 25th, 2008**
MEASURED BY: **Kent C.**
DRAWN BY: **Gabe O.**
AUTHORIZED BY: **Cecil O.**

N
GR. ELEVATION: **1885.9'**

Directions: From the center of Great Bend, Ks at the intersection of Hwy 56 & Hwy 281 - Now go 9.3 mile South on Hwy 281 to the NE corner of section 16-21s-13w - Now go 0.8 mile South on Hwy 281 to ingress stake West into - Now go 0.4 mile West on trail - Now go 0.1 mile North on trail - Now go approx. 740' East through pasture into staked location.
Final ingress must be verified with landowner or American Warrior

*This drawing does not constitute a monumented survey or a land survey plat
This drawing is for construction purposes only*


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MAY 16 2008
CONSERVATION DIVISION
WICHITA, KS



**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT**

Form CDP-1
April 2004
Form must be Typed

Submit in Duplicate

Operator Name: AMERICAN WARRIOR, INC.		License Number: 4058
Operator Address: P.O. BOX 399, GARDEN CITY, KANSAS 67846		
Contact Person: CECIL O'BRATE		Phone Number: (620) 275 - 9231
Lease Name & Well No.: Grow A 5-16		Pit Location (QQQQ): 90' E of C of SW NE SE
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: Pit capacity: 4800 (bbls)	Sec. 16 Twp. 21 R. 13 <input type="checkbox"/> East <input checked="" type="checkbox"/> West 1650 Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section 900 Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section STAFFORD County
Is the pit located in a Sensitive Ground Water Area? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input type="checkbox"/> No	How is the pit lined if a plastic liner is not used?
Pit dimensions (all but working pits): 80 Length (feet) 80 Width (feet) N/A: Steel Pits Depth from ground level to deepest point: 4 (feet)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. RECEIVED KANSAS CORPORATION COMMISSION MAY 16 2008 CONSERVATION DIVISION WICHITA, KS
Distance to nearest water well within one-mile of pit 513 feet Depth of water well 60 feet	Depth to shallowest fresh water 17 feet. Source of information: _____ measured _____ well owner _____ electric log <input checked="" type="checkbox"/> KDWR	15-185-23531-0000
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No	Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: BENTONITE GEL Number of working pits to be utilized: 3 Abandonment procedure: JET FLUIDS IN RESERVE, ALLOW WORKING PITS TO DRY AND BACKFILL WITH DOZER. Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		
Date: 4/15/08		Signature of Applicant or Agent: 
KCC OFFICE USE ONLY		
Date Received: 5/16/08 Permit Number: _____	Permit Date: 5/21/08 Lease Inspection: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Liner RFSNC

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202



*Kathleen Sebelius, Governor
Thomas E. Wright, Chairman
Michael C. Moffet, Commissioner
Joseph F. Harkins, Commissioner*

May 21, 2008

Mr. Cecil O'Brate
American Warrior, Inc.
PO Box 399
Garden City, KS 67846-0399

Re: Drilling Pit Application
Grow A Lease Well No. 5-16
SE/4 Sec. 16-21S-13W
Stafford County, Kansas

Dear Mr. O'Brate:

District staff has inspected the above referenced location and has determined that an unsealed condition will present a pollution threat to water resources. District staff has recommended that the reserve pit be lined. If a plastic liner is to be used it must have a minimum thickness of 10 mil. Integrity of the liner must be maintained at all times.

The free fluids are to be removed from the reserve pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again as soon as practical after drilling operations have ceased.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (316) 630-4000 when the fluids have been removed. Please file form CDP-5 (August 2004), Exploration and Production Waste Transfer, within 30 days of fluid removal. Conservation division forms are available through our office and on the KCC web site: www.kcc.state.ks.us/conservation/forms.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill.

If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,

Kathy Haynes
Environmental Protection and Remediation Department

cc: district office