

Notice: Fill out COMPLETELY
and return to Conservation Division
at the address below within
60 days from plugging date

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL PLUGGING RECORD

K.A.R. 82-3-117

Form CP-4
December 2003
Type or Print on this Form
Form must be Signed
All blanks must be Filled

Lease Operator: BP America Production Company

Address: P.O. Box 3092, Rm 6.121, Houston, TX 77253

Phone: 281.366.4395 Operator License #: 5952

Type of Well: Gas Docket #: _____
(Oil, Gas D&A, SWD, ENHR, Water Supply Well, Cathodic, Other) (If SWD or ENHR)

The plugging proposal was approved on: 4/5/2007 (Date)

by: Steve Durrant (KCC District Agent's Name)

Is ACO-1 filed? ☒ Yes ☐ No If not, is well log attached? ☐ Yes ☐ No

Producing Formation(s): List All (If needed attach another sheet)

Council Grove Depth to Top: 2642 Bottom: _____ T.D. 6000

_____ Depth to Top: _____ Bottom: _____ T.D. _____

_____ Depth to Top: _____ Bottom: _____ T.D. _____

API Number: 15- 129-10130 -00-01

Lease Name: J. C. Shimer Gas Unit B

Well Number: 1

Spot Location (QQQQ): _____ - _____ - C - NW

3960 Feet from ☐ North / ☒ South Section Line

3960 Feet from ☒ East / ☐ West Section Line

Sec. 36 Twp. 31 S. R. 40 ☐ East ☒ West

County: Morton

Date Well Completed: 3/3/1961

Plugging Commenced: 5/17/2007

Plugging Completed: 5/17/2007

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface Conductor & Production)				
Formation	Content	From	To	Size	Put in	Pulled out
	SURFACE CASING	Surface	709	9 5/8"	709	0'
	PRODUCTION CASING	Surface	5791	4 1/2"	5791	0'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plug were used, state the character of same and depth placed, from (bottom), to (top) for each plug set.

Planned to set CTBP @ 2600', but couldn't get past 1780'; J. Holland-KCC allowed CTBP to be set @ 1770 w/2 sxs
cement on top; Set CTBP @ 750'; Perf circulating holes @ 710 & establish circulation; mix & pump 280 sxs class C
cement (mixed @ 14.8 ppg w/1.32 cuft/sk yield); Circulate cement down 4 1/2 csg & out the 9 5/8 x 4 1/2 annulus,
leaving the csg & annulus full of cement from GL to 710; Cut off & cap csg 5' below GL; Restore the location.

Name of Plugging Contractor: Orr Enterprises, Inc. License #: 33338

Address: P. O. Box 1706, Duncan, OK 73534

Name of Party Responsible for Plugging Fees: BP America Production Company

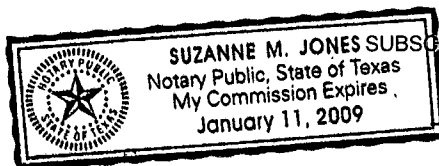
State of Texas County, Harris, ss.

DeAnn Smyers (Employee of Operator) or (Operator) on above-described well as duly

sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well as filed and the same are true and correct, so help me God.

(Signature) DeAnn Smyers

(Address) P.O. Box 3092, Rm 6.121, Houston, TX 77253-3092



SUBSCRIBED and SWORN TO before me this 24th day of March, 20 08

Suzanne M. Jones My Commission Expires: 1-11-2009
Notary Public

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

RECEIVED
KANSAS CORPORATION COMMISSION

MAR 27 2008

CONSERVATION DIVISION
WICHITA, KS

FOR Joe Eudey
COMPANY BP
SUBJECT PAA
IC Shimer B #1

JOB OR AUTH. NO. _____
PAGE _____
DATE 5/17/07
BY Joel Flores

4 1/2 - 9.5" csg 9 5/8 32" surface @ 709
sq holes @ 710

Rig up down 4 1/2 csg.
Mix & pump 280 sks Class 'C' cement
@ 14.8 ppg w/ 1.32 yield
65 bbl slurry.
Circ cement to surface & leave full inside & out.

bbls slurry to sack conversion

$$\frac{\text{bbl slurry}}{1.32 \times .1781} = \frac{\text{bbl}}{0.23509} \rightarrow \text{SKS cement}$$

RECEIVED
KANSAS CORPORATION COMMISSION

MAR 27 2008

CONSERVATION DIVISION
WICHITA, KS