

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form CP-4  
December 2003  
Type or Print on this Form  
Form must be Signed  
All blanks must be Filled

WELL PLUGGING RECORD

K.A.R. 82-3-117

Lease Operator: BP America Production Company  
 Address: P.O. Box 3092, Rm 6.121, Houston, TX 77253  
 Phone: 281.366.4395 Operator License #: 5952  
 Type of Well: SWD Docket #: \_\_\_\_\_  
 (Oil, Gas D&A, SWD, ENHR, Water Supply Well, Cathodic, Other) (If SWD or ENHR)  
 The plugging proposal was approved on: 4/5/2006 (Date)  
 by: Steve Durrant (KCC District Agent's Name)  
 Is ACO-1 filed?  Yes  No If not, is well log attached?  Yes  No  
 Producing Formation(s): List All (If needed attach another sheet)  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

API Number: 15- 081-21031 - 00-00  
 Lease Name: Kirkpatrick SWD  
 Well Number: 1  
 Spot Location (QQQQ): NE - NE - NW  
100 Feet from  North /  South Section Line  
2565 Feet from  East /  West Section Line  
 Sec. 35 Twp. 29 S. R. 33  East  West  
 County: Haskell  
 Date Well Completed: 8/9/1996  
 Plugging Commenced: 7/20/2006  
 Plugging Completed: 7/20/2006

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface Conductor & Production)				
Formation	Content	From	To	Size	Put in	Pulled out
	<b>SURFACE CASING</b>	Surface	813	4 1/2"	813	0'
	<b>PRODUCTION CASING</b>	Surface	1498	2 3/8"	1498	0'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plug were used, state the character of same and depth placed, from (bottom), to (top) for each plug set.

Fill 2 3/8" casing with cement from GL to 1498 by pumping 34 sacks of cement w/1 sack of cottonseed hulls in the lead slurry. Pump 6.8 sacks cement to fill annulus between 4 1/2 and 2 3/8 casing. Pressure annulus to 200 psi. Cut off and cap casing 5' below GL. Restore the location. Cement blend: Halliburton 60/40 class H POZ with 6% total gel. Cement mixed at 13.5 ppg with 1.54 cuft/sk yield.

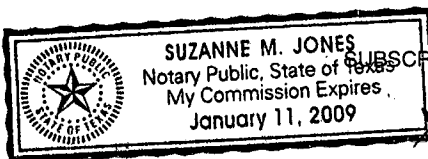
Name of Plugging Contractor: Halliburton Services License #: 5287 99997 KCC PPT  
 Address: \_\_\_\_\_  
 Name of Party Responsible for Plugging Fees: BP America Production Company  
 State of Texas County, Harris, ss. \_\_\_\_\_

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DeAnn Smyers (Employee of Operator) or (Operator) on above-described well, being personally sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well as filed and the same are true and correct, so help me God.

(Signature) DeAnn Smyers  
 (Address) P.O. Box 3092, Rm 6.121, Houston, TX 77253-3092



SUBSCRIBED and SWORN TO before me this 24th day of March, 20 08  
Suzanne M. Jones My Commission Expires: 1-11-2009  
 Notary Public

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

# HALLIBURTON

# Cementing Job Summary

The Road to Excellence Starts with Safety

Sold To #: 307666	Ship To #: 2508914	Quote #:	Sales Order #: 4514843
Customer: BP AMERICA PRODUCTION COMPANY		Customer Rep: Eudey, Joe	
Well Name: Kirkpatrick SWD	Well #: #1	API/UWI #:	
Field:	City (SAP): UNKNOWN	County/Parish: Haskell	State: Kansas
Contractor: WORKOVER	Rig/Platform Name/Num: 11		
Job Purpose: Plug to Abandon Service			
Well Type: Producing Well	Job Type: Cementing		
Sales Person: HESTON, MYRON	Srvc Supervisor: CLEMENS, ANTHONY	MBU ID Emp #: 198516	

### Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
ARNETT, JAMES Ray	1.0	226567	CLEMENS, ANTHONY Jason	1.0	198516	hatfield, rick	1.0	tw5

### Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way
10251401C	35 mile	422831	35 mile	52026	35 mile	75821	35 mile

### Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours

TOTAL Total is the sum of each column separately

### Job

### Job Times

Formation Name	Formation Depth (MD) Top	Bottom	Called Out	Date	Time	Time Zone
Form Type	1498. ft	BHST	On Location			
Job depth MD	1498. ft	Job Depth TVD	Job Started	20 - Jul - 2006	00:00	CST
Water Depth		Wk Ht Above Floor	Job Completed	20 - Jul - 2006	00:00	CST
Perforation Depth (MD) From	1,550.00 ft	To	1,646.00 ft	Departed Loc		

### Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbm/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Production Casing	Used		2.375	1.995	4.7		Unknown		1498.		
Surface Casing	Used		4.5	4.052	10.5		Unknown		813.		

### Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug			
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container			
Stage Tool										Centralizers			

### Miscellaneous Materials

Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc	%
Treatment Fld	Conc	Inhibitor	Conc	Sand Type	Size	Qty	

### Fluid Data

Stage/Plug #: 1									
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft3/sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk

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# Cementing Job Summary

Stage/Plug #: 1									
Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft <sup>3</sup> /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk
1	Water W/50 LBS Cottonseed Hulls		5.00	bbl	8.33	.0	.0	.0	
2	Plug Cement	POZ PREMIUM 40/60 - SBM (15075)	50.0	sacks	13.5	1.54	7.67	2.0	7.67
	4 %	BENTONITE, BULK (100003682)							
	7.668 Gal	FRESH WATER							
Calculated Values		Pressures		Volumes					
Displacement		Shut In: Instant		Lost Returns		Cement Slurry		Pad	
Top Of Cement		5 Min		Cement Returns		Actual Displacement		Treatment	
Frac Gradient		15 Min		Spacers		Load and Breakdown		Total Job	
Rates									
Circulating		Mixing		Displacement		Avg. Job			
Cement Left In Pipe	Amount	0 ft	Reason	Shoe Joint					
Frac Ring # 1 @	ID	Frac ring # 2 @	ID	Frac Ring # 3 @	ID	Frac Ring # 4 @	ID		
The Information Stated Herein Is Correct				Customer Representative Signature <i>Ruf D. Martin</i>					

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# HALLIBURTON

## Cementing Job Log

The Road to Excellence Starts with Safety

Sold To #: 307666	Ship To #: 2508914	Quote #:	Sales Order #: 4514843
Customer: BP AMERICA PRODUCTION COMPANY		Customer Rep: Eudey, Joe	
Well Name: Kirkpatrick SWD	Well #: #1	API/UWI #:	
Field:	City (SAP): UNKNOWN	County/Parish: Haskell	State: Kansas
Legal Description:			
Lat: N 0 deg. OR N 0 deg. 0 min. 0 secs.		Long: E 0 deg. OR E 0 deg. 0 min. 0 secs.	
Contractor: WORKOVER		Rig/Platform Name/Num: 11	
Job Purpose: Plug to Abandon Service			Ticket Amount: \$ 4,373.33
Well Type: Producing Well		Job Type: Cementing	
Sales Person: HESTON, MYRON		Srvc Supervisor: CLEMENS, ANTHONY	MBU ID Emp #: 198516

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Arrive At Loc	07/20/2006 14:30							
Pre-Job Safety Meeting	07/20/2006 14:35							
Rig-Up Completed	07/20/2006 14:40							
Pump Spacer 1	07/20/2006 14:54		2		7	200.0		
Pump Cement	07/20/2006 15:04		2		10			50 sks 40/60 poz mixed @ 13.5#
Other	07/20/2006 15:12		1		1		200.0	hook up to backside and fill w/ cement
End Job	07/20/2006 15:30							

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CONSERVATION DIVISION  
WICHITA, KS

Sold To #: 307666

Ship To #: 2508914

Quote #:

Sales Order #:

4514843

SUMMIT Version: 7.10.386

Thursday, July 20, 2006 03:32:00