

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4 December 2003 Type or Print on this Form Form must be Signed All blanks must be Filled

Lease Operator: Samuel Gary Jr. & Associates, Inc. Address: 1560 Broadway, Suite, 2100, Denver, CO 80202 Phone: (303) 831-4673 Operator License #: 3882 Type of Well: Oil D & A Docket #: The plugging proposal was approved on: 03-21-08 by: Ed Shoemaker Is ACO-1 filed? [X] Yes [] No If not, is well log attached? [] Yes [] No Producing Formation(s): List All (If needed attach another sheet)

API Number: 15 - 009-25175-00-00 Lease Name: Schlessiger Well Number: 1-25 Spot Location (QQQQ): C - SE - NW - SE 1500 Feet from [] North / [X] South Section Line 1500 Feet from [X] East / [] West Section Line Sec. 25 Twp. 17 S. R. 14 [] East [X] West County: Barton Date Well Completed: D & A Plugging Commenced: 03-22-08 Plugging Completed: 03-22-08

Show depth and thickness of all water, oil and gas formations.

Table with 7 columns: Oil, Gas or Water Records (Formation, Content), Casing Record (Surface Conductor & Production) (From, To, Size, Put In, Pulled Out). Row 1: *see attached drilling report, 0', 837', 8 5/8" new 23#, 825.10', 0'.

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plug well with 150 sacks of 60/40 Poz, 4% gel, 1/4# floseal per sack. 1st plug @ 3361' with 25 sacks. 2nd plug @ 885' with 40 sacks. 3rd plug @ 360' with 50 sacks. 4th plug @ 40' with 10 sacks to surface. Plug mouse with 10 sacks. Plug rat hole with 15 sacks.

Job complete @ 10:30 pm on 03-22-08 by Allied Cementing (tk #30653).

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Name of Plugging Contractor: Southwind Drilling, Inc. License #: 33350 Address: Southwind Drilling, Inc. Name of Party Responsible for Plugging Fees: Samuel Gary Jr. & Associates, Inc. State of Kansas County, Barton, ss. Todd E. Morgenstern, VP/OP of Southwind Drilling, Inc. (Employee of Operator) or (Operator) on above-described well, being first duly

sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

(Signature) [Signature] (Address) PO Box 276, Ellinwood, KS 67526



SUBSCRIBED and SWORN TO before me this 25 day of March, 20 08. [Signature] My Commission Expires: 7-15-09 Notary Public

SOUTHWIND DRILLING, INC.
PLUGGING ORDERS AND REPORTS

Lease: Schlessiger #1-25

Plugging received from KCC representative:

Name: Ed Shoemaker Date 3-21-08 Time 9:15 AM

1st plug @ 3361 ft. 25 sx. Stands: 54 1/2

2nd plug @ 885 ft. 40 sx. Stands: 14 1/2

3rd plug @ 360 ft. 50 sx. Stands: 6

4th plug @ 40 ft. 10 sx. Stands: _____

5th plug @ _____ ft. _____ sx. Stands: _____

Mousehole 10 sx.

Rahole 15 sx.

Total Cement used: 150 sx.

Type of cement 60/40 Poz 40/6el 1/4 # Flo-Seal Per Sack

Plug down @ 10:30 PM 3-22-08 by Allied

Call KCC When Completed:

Name: David Wann Date 3-24-08 Time 9:15 AM

Arbuckle Top 3388'

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SOUTHWIND DRILLING, INC.

RIG #1

PO Box 276, Ellinwood, KS 67526
Office Phone 620-564-3800, Fax 620-564-3845

DRILLING REPORT

Schlessiger #1-25

Location: 1500' FSL & 1500' FEL
API#: 15-009-25175-00-00

Section 25-17S-14W
Barton County, Kansas

OWNER: _____ : Samuel Gary Jr. & Associates, Inc.
CONTRACTOR: Southwind Drilling, Inc. Rig #1

COMMENCED: 03-15-08
COMPLETED: 03-22-08

TOTAL DEPTH: Driller: 3480'
Logger: 3480'

Ground Elevation: 1874'
KB Elevation: 1884'

LOG:

0'	-	836'	Redbed
836'	-	872'	Anhydrite
872'	-	1560'	Shale
1560'	-	3480'	Lime/Shale
		3480'	RTD

CASING RECORDS

Surface casing – 8 5/8"

Ran 22 joints of 23# new 8 5/8" surface casing. Tally @ 825.10'. Set @ 837'. Cement with 450 sacks of common, 3% calcium chloride, 2% gel. Cement did circulate. Plug down @ 11:00 am on 03-16-07 by Allied Cementing (tkr #30857).

Production casing – 5 1/2"

None – plugged the well

DEVIATION SURVEYS

½ degree (s) @ 838'
1 ¼ degree (s) @ 3480'

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WICHITA, KS

MORNING DRILLING REPORT			Email to: Tom Fertal, Jason Brand, Clayton Camozzi, Kelly Branum			
Southwind Drilling, Inc. PO Box 276 8 North Main Ellinwood, KS 67526 620-564-3800		Wellsite Geologist: Justin Carter 620-665-1187	WELL NAME		Schlessiger #1-25	
Rig #1 Phone Numbers			LOCATION		1500' FSL & 1500' FEL Sec. 25-17S-14W Barton County, KS	
620-794-2075		Rig Cellular (Dog house)			Samuel Gary Jr. & Associates, Inc. 1560 Broadway, Suite 2100 Denver, CO 80202 303-831-4673	
620-794-2078		Geologist Trailer Cellular				
620-617-7324		Tool Pusher Cellular	Frank Rome	ELEVATION	G.L. 1874'	K.B. 1884' API# 15-009-25175-00-00

Driving Directions: From Claflin: 16 miles West on Hwy. 4, ¼ mile North, West into.

Day 1 Date 03-15-08 Saturday Survey @ 838' = ½ degree

Moved Rig #1 on location

Spud @ 2:15 pm

Ran 12.00 hours drilling (.25 drill rat hole, 11.75 drill 12 ¼"). Down 12.00 hours (7.00 rig up, 2.50 connection, .50 CTCH, 1.25 trip, .25 rig check, .25 survey, .25 jet).

Mud properties: wt. 9.8, vis. 40.

Daily Mud Cost = \$0.00. Mud Cost to Date = \$0.00

Wt. on bit: 20,000, 110 RPM, 550# pump pressure

12 ¼" bit #1 (in @ 0' out @ ') = 11.75 hrs. - 838'

1" fuel = 37.75 gals.

Fuel usage: 264.25 gals (76" used 7") Start @ 22" + 61" delivered = 83"

Day 2 Date 03-16-08 Sunday Anhydrite (836'-872')

7:00 am – Tripping out with bit @ 838'

Ran 9.00 hours drilling. Down 15.00 hours (.75 trip, 2.75 run casing, .50 cement, 8.00 wait on cement, .75 drill plug, 1.25 connection, .25 rig check, .50 rig repair, .25 jet)

Mud properties: freshwater

Daily Mud Cost = \$559.60. Mud Cost to Date = \$559.60

Wt. on bit: 25,000, 80 RPM, 750# pump pressure

12 ¼" bit #1 (in @ 0' out @ 868') = 11.75 hrs. - 838'

7 7/8" bit #1 (in @ 838') = 9.00 hrs. - 692'

Fuel usage: 264.25 gals (69" used 7")

Ran 22 joints of 23# new 8 5/8" surface casing. Tally @ 825.10'. Set @ 837'. Cement with 450 sacks of common, 3% calcium chloride, 2% gel. Cement did circulate. Plug down @ 11:00 am on 03-16-07 by Allied Cementing (tk #30857).

Day 3 Date 03-17-08 Monday

7:00 am – Drilling @ 1560'

Ran 14.25 hours drilling. Down 9.75 hours (.50 rig check, 7.25 fish/ lost collar @ 1915', 1.25 connection, .75 jet)

Mud properties: freshwater

Daily Mud Cost = \$0.00. Mud Cost to Date = \$559.60

Wt. on bit: 25,000, 70 RPM, 800# pump pressure

12 ¼" bit #1 (in @ 0' out @ 868') = 11.75 hrs. - 838'

7 7/8" bit #1 (in @ 838') = 23.25 hrs. - 1409'

Fuel usage: 415.25 gals (58" used 11")

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MORNING DRILLING REPORT			Email to: Tom Fertal, Jason Brand, Clayton Camozzi, Kelly Branum			
Southwind Drilling, Inc. PO Box 276 8 North Main Ellinwood, KS 67526 620-564-3800		Wellsite Geologist: Justin Carter 620-665-1187	WELL NAME		Schlessiger #1-25	
Rig #1 Phone Numbers			LOCATION		1500' FSL & 1500' FEL Sec. 25-17S-14W Barton County, KS	
620-794-2075		Rig Cellular (Dog house)			Samuel Gary Jr. & Associates, Inc. 1560 Broadway, Suite 2100 Denver, CO 80202 303-831-4673	
620-794-2078		Geologist Trailer Cellular				
620-617-7324		Tool Pusher Cellular	Frank Rome	ELEVATION	G.L. 1874'	K.B. 1884'
						API# 15-009-25175-00-00

Driving Directions: From Claflin: 16 miles West on Hwy. 4, ¼ mile North, West into.

Day 4 Date 03-18-08 Tuesday

7:00 am – Drilling @ 2247'
 Ran 19.75 hours drilling. Down 4.25 hours (.75 rig check, 1.25 trip/hole in pipe @ 2352', .75 connection, 1.25 displace @ 2700', .25 rig repair)
 Mud properties: wt. 8.6, vis. 56
 Daily Mud Cost = \$3,904.32. Mud Cost to Date = \$4,463.92
 Wt. on bit: 25,000, 70 RPM, 700# pump pressure
 12 ¼" bit #1 (in @ 0' out @ 868') = 11.75 hrs. - 838'
 7 7/8" bit #1 (in @ 838') = 43.00 hrs. - 2047'

Fuel usage: 415.25 gals (47" used 11")

Day 5 Date 03-19-08 Wednesday

7:00 am – Drilling @ 2885'
 Ran 19.50 hours drilling. Down 4.50 hours (.75 rig check, .75 connection, .75 rig repair, 1.00 CFS @ 3145', .75 short trip, .50 CTCH)
 Mud properties: wt. 9.1, vis. 51, water loss 7.2
 Daily Mud Cost = \$811.57. Mud Cost to Date = \$5,275.49
 Wt. on bit: 26,000, 70 RPM, 800# pump pressure
 12 ¼" bit #1 (in @ 0' out @ 868') = 11.75 hrs. - 838'
 7 7/8" bit #1 (in @ 838') = 62.50 hrs. - 2424'

Fuel usage: 415.25 gals (36" used 11")

Day 6 Date 03-20-08 Thursday DST #1 (3360' – 3401')
Arbuckle formation
Misrun – packer failed

7:00 am – Drilling @ 3262'
 Ran 7.75 hours drilling. Down 16.25 hours (.50 rig check, 1.00 CFS @ 3355', .25 connection, .50 CTCH, 1.00 CFS @ 3392', 1.00 CFS @ 3397', 1.50 CFS @ 3401', 6.00 trip, 1.25 wait on tester, 3.25 DST #2)
 Mud properties: wt. 9.2, vis. 50, water loss 8.4
 Daily Mud Cost = \$811.02. Mud Cost to Date = \$6,086.51
 Wt. on bit: 26,000, 75 RPM, 800# pump pressure
 12 ¼" bit #1 (in @ 0' out @ 868') = 11.75 hrs. - 838'
 7 7/8" bit #1 (in @ 838') = 70.25 hrs. - 2563'

Fuel usage: 264.25 gals (29" used 7")

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MORNING DRILLING REPORT			Email to: Tom Fertal, Jason Brand, Clayton Camozzi, Kelly Branum			
Southwind Drilling, Inc. PO Box 276 8 North Main Ellinwood, KS 67526 620-564-3800		Wellsite Geologist: Justin Carter 620-665-1187		WELL NAME		Schlessiger #1-25
Rig #1 Phone Numbers				LOCATION		1500' FSL & 1500' FEL Sec. 25-17S-14W Barton County, KS
620-794-2075	Rig Cellular (Dog house)			Samuel Gary Jr. & Associates, Inc. 1560 Broadway, Suite 2100 Denver, CO 80202 303-831-4673		
620-794-2078	Geologist Trailer Cellular					
620-617-7324	Tool Pusher Cellular	Frank Rome		ELEVATION	G.L. 1874'	K.B. 1884' API# 15-009-25175-00-00

Driving Directions: From Claflin: 16 miles West on Hwy. 4, ¼ mile North, West into.

Day	7	Date	03-21-08	Friday	DST #2 (3320' – 3401')
					<u>Arbuckle formation</u>
					<u>Recovered 10' slightly oil cut mud, with 1' free oil</u>
					<u>Survey @ 3480' = 1 ¼ degree</u>

RTD = 3480'
LTD = 3480'

7:00 am – On bottom with DST #2 @ 3401'
 Ran 4.25 hours drilling. Down 19.75 hours (.25 DST #2, 4.75 trip, .50 CTCH, .50 rig check, 1.00 CFS @ 3407', 1.00 CFS @ 3413', 1.00 CFS @ 3423', 1.50 CFS @ 3480', .25 survey, 3.75 log, 2.50 wait on orders, 2.75 wait on tester)
 Mud properties: wt. 9.2, vis. 54, water loss 8.8
 Daily Mud Cost = \$593.27. **Total Mud Cost = \$6,679.78**
 Wt. on bit: 26,000, 65 RPM, 800# pump pressure
 12 ¼" bit #1 (in @ 0' out @ 868') = 11.75 hrs. - 838'
 7 7/8" bit #1 (in @ 838' out @ 3480') = 74.50 hrs. - 2642'

Fuel usage: 226.50 gals (36" used 6") 29" + 13" delivered = 42"

Day	8	Date	03-22-08	Saturday	DST #3 (3392'-3410')
					<u>Arbuckle formation</u>
					<u>Recovered 125' muddy water</u>

7:00 am – On bottom with DST #3 @ 3480'
 Ran 0.00 hours drilling. Down 24.00 hours (3.50 trip, 5.75 DST #3, .75 wait on orders, .50 wait on cementer, 4.50 lay down pipe, .50 plug, 8.50 tear down)

Fuel usage: 75.50 gals (34" used 2")

Plug well with 150 sacks of 60/40 Poz, 4% gel, ¼# floseal per sack
 1st plug @ 3361' with 25 sacks. 2nd plug @ 885' with 40 sacks. 3rd plug @ 360' with 50 sacks.
 4th plug @ 40' with 10 sacks to surface. Plug rat hole with 15 sacks. Plug mouse hole with 10 sacks.
 Job complete @ 10:30 pm on 03-22-08 by Allied Cementing (tk #30653).

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 WICHITA, KS

ALLIED CEMENTING CO., INC. 30653

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Great Bend, Ks

DATE <u>3-22-08</u>	SEC. <u>25</u>	TWP. <u>17S</u>	RANGE <u>14W</u>	CALLED OUT <u>2:30 PM</u>	ON LOCATION <u>5:00 PM</u>	JOB START <u>10:00 PM</u>	JOB FINISH <u>10:30 PM</u>
LEASE <u>Shelby</u>	WELL # <u>1-25</u>		LOCATION <u>Hosington, 2W, 1/2 N, 1/3</u>			COUNTY <u>Barton</u>	STATE <u>Ks</u>
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR Southwind #1

TYPE OF JOB Retain Pile

HOLE SIZE 7 7/8" T.D. 3480'

CASING SIZE _____ DEPTH _____

TUBING SIZE _____ DEPTH _____

DRILL PIPE 4 1/2" DEPTH 3361'

TOOL _____ DEPTH _____

PRES. MAX 2000 MINIMUM 0

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT Fischer's Pigment

OWNER Sam Gary

CEMENT AMOUNT ORDERED 150 sy 60/40 4% Flo-sol

EQUIPMENT

PUMP TRUCK CEMENTER Rick H.

181 HELPER Walter D.

BULK TRUCK

711 DRIVER Garrett D.

BULK TRUCK

_____ DRIVER _____

COMMON _____ @ _____

POZMIX _____ @ _____

GEL _____ @ _____

CHLORIDE _____ @ _____

ASC _____ @ _____

_____ @ _____

_____ @ _____

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_____ @ _____

CONSERVATION DIVISION

WICHITA, KS

_____ @ _____

HANDLING _____ @ _____

MILEAGE _____ @ _____

TOTAL _____

REMARKS:

3361' - 25 sy

885' - 40 sy

360' - 50 sy

915' - 10 sy

Red hat - 15 sy

Blue hat - 10 sy

150 sy 60/40 4% Flo-sol

SERVICE

DEPTH OF JOB 3361'

PUMP TRUCK CHARGE _____

EXTRA FOOTAGE _____ @ _____

MILEAGE _____ @ _____

MANIFOLD _____ @ _____

_____ @ _____

_____ @ _____

TOTAL _____

CHARGE TO: Sam Gary

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

1 wooden plug @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

TOTAL _____

To Allied Cementing Co., Inc. _____

You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE X Frank Rome

SIGNATURE X Frank Rome

PRINTED NAME