

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
K.A.R. 82-3-117

Form CP-4
December 2003
Type or Print on this Form
Form must be Signed
All blanks must be Filled

Lease Operator: Eagle Creek Corporation
Address: 150 North Main, Suite 905, Wichita, KS 67202
Phone: (316) 264-8044 Operator License #: 30129
Type of Well: Oil D & A Docket #: _____
(Oil, Gas D&A, SWD, ENHR, Water Supply Well, Cathodic, Other) *(If SWD or ENHR)*
The plugging proposal was approved on: 03-19-08 (Date)
by: Herb Deines (KCC District Agent's Name)
Is ACO-1 filed? Yes No If not, is well log attached? Yes No
Producing Formation(s): List All (If needed attach another sheet)

Depth to Top: _____ Bottom: _____ T.D. _____

Depth to Top: _____ Bottom: _____ T.D. _____

Depth to Top: _____ Bottom: _____ T.D. _____

API Number: 15 - 167-23497-00-00
Lease Name: Demel
Well Number: 1-29
Spot Location (QQQQ): Approx - S/2 - N/2 - S/2
1584 Feet from North / South Section Line
2500 Feet from East / West Section Line
Sec. 29 Twp. 13 S. R. 13 East West
County: Russell
Date Well Completed: D & A
Plugging Commenced: 03-20-08
Plugging Completed: 03-20-08

Show depth and thickness of all water, oil and gas formations.

| Oil, Gas or Water Records | | Casing Record (Surface Conductor & Production) | | | | |
|-------------------------------|---------|--|------|----------------|---------|------------|
| Formation | Content | From | To | Size | Put In | Pulled Out |
| *see attached drilling report | | 0' | 435' | 8 5/8" new 23# | 425.06' | 0' |
| | | | | | | |
| | | | | | | |
| | | | | | | |

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plug well with 100 sacks of 60/40 Poz, 4% gel, 1/4# floseal per sack.

1st plug @ 825' with 25 sacks. 2nd plug @ 485' with 50 sacks. 3rd plug @ 40' with 10 sacks to surface.

Plug rat hole with 15 sacks. Job complete @ 2:45 pm on 03-20-08 by Allied Cementing (tkr #24836).

RECEIVED
KANSAS CORPORATION COMMISSION

Name of Plugging Contractor: Southwind Drilling, Inc. License #: 33350
Address: PO Box 276, Ellinwood, KS 67526

MAR 25 2008

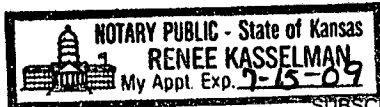
CONSERVATION DIVISION
WICHITA, KS

Name of Party Responsible for Plugging Fees: Eagle Creek Corporation

State of Kansas County, Barton, ss.

Todd E. Morgenstern, VP/OP of Southwind Drilling, Inc. (Employee of Operator) or (Operator) on above-described well, being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

(Signature) Todd E. Morgenstern
(Address) PO Box 276, Ellinwood, KS 67526



SUBSCRIBED and SWORN TO before me this 24 day of March, 20 08
Renee Kasselmann My Commission Expires: 7-15-09
Notary Public

[Handwritten signature]

SOUTHWIND DRILLING, INC.
PLUGGING ORDERS AND REPORTS

Lease: Demel #1-29

Plugging received from KCC representative:

Name: Herb Deines Date 3-19-08 Time 2:30

1st plug @ 825 ft. 25 sx. Stands: 13 1/2

2nd plug @ 485 ft. 50 sx. Stands: 8

3rd plug @ 40 ft. 10 sx. Stands: 1

4th plug @ _____ ft. _____ sx. Stands: _____

5th plug @ _____ ft. _____ sx. Stands: _____

Mousehole _____ sx.

Rahole 15 sx.

Total Cement used: 100 sx.

Type of cement 60/40 Poz. 4% Gel. 1/4" Flo Seal Pet. SK.

Plug down @ P:m 3-20-08

Call KCC When Completed:

Name: Bruce Basye Date 3-20-08 Time 4:10

RECEIVED
KANSAS CORPORATION COMMISSION
MAR 25 2008
CONSERVATION DIVISION
WICHITA, KS

ALLIED CEMENTING CO., INC.

24836

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell KS

| | | | | | | | |
|--|--------------------|---|-----------------------|-----------------|-------------|--------------------------|---------------------------|
| DATE <u>3-20-08</u> | SEC. <u>29</u> | TWP. <u>13</u> | RANGE <u>13</u> | CALLED OUT | ON LOCATION | JOB START <u>2:00 pm</u> | JOB FINISH <u>2:45 pm</u> |
| LEASE <u>Demel</u> | WELL # <u>1-29</u> | LOCATION <u>Russell KS 1/2 East on Balte Rd</u> | COUNTY <u>Russell</u> | STATE <u>KS</u> | | | |
| <input checked="" type="radio"/> OLD OR NEW (Circle one) | | | <u>North into.</u> | | | | |

CONTRACTOR Southwind Drilling Rig #3
 TYPE OF JOB Rotary Plug
 HOLE SIZE 7 7/8 T.D. 3300'
 CASING SIZE _____ DEPTH _____
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH 825'
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. _____
 PERFS. _____
 DISPLACEMENT _____

OWNER _____
 CEMENT
 AMOUNT ORDERED 100 60/40 4% G.C. 1/4# Flo
 COMMON _____ @ _____
 POZMIX _____ @ _____
 GEL _____ @ _____
 CHLORIDE _____ @ _____
 ASC _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 HANDLING _____ @ _____
 MILEAGE _____ @ _____
 TOTAL _____

EQUIPMENT

PUMP TRUCK CEMENTER John Roberts
 # 409 HELPER Adrian
 BULK TRUCK
 # 345 DRIVER Rocky
 BULK TRUCK
 # _____ DRIVER _____

REMARKS:

825' 25 sks
485' 50 sks
40' 10 sks
15 sks Rathole

SERVICE

DEPTH OF JOB _____
 PUMP TRUCK CHARGE _____
 EXTRA FOOTAGE _____ @ _____
 MILEAGE _____ @ _____
 MANIFOLD _____ @ _____
 _____ @ _____
 _____ @ _____

CHARGE TO: Eagle Creek Corporation
 STREET _____
 CITY _____ STATE _____ ZIP _____

TOTAL _____

PLUG & FLOAT EQUIPMENT

_____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____
 TOTAL _____

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

Thanks!

TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Jay Klein

Jay Klein
 PRINTED NAME

SOUTHWIND DRILLING, INC.

RIG #3

PO Box 276, Ellinwood, KS 67526
Office Phone 620-564-3800, Fax 620-564-3845

DRILLING REPORT

Demel #1-29

Location: 1584' FSL & 2500' FWL
API#: 15-167-23497-00-00

Section 29-13S-13W
Russell County, Kansas

OWNER: _____ : Eagle Creek Corp.
CONTRACTOR: Southwind Drilling, Inc. Rig #3

COMMENCED: 03-14-08
COMPLETED: 03-20-08

TOTAL DEPTH: Driller: 3300'
Logger: 3297'

Ground Elevation: 1803'
KB Elevation: 1811'

LOG :

| | | | |
|-------|---|-------|--------------|
| 0' | - | 40' | Clay/Shale |
| 40' | - | 435' | Lime/Shale |
| 435' | - | 820' | Redbed/Shale |
| 820' | - | 823' | Anhydrite |
| 823' | - | 1513' | Redbed/Shale |
| 1513' | - | 3300' | Lime/Shale |
| | | 3300' | RTD |

CASING RECORDS

Surface casing – 8 5/8"

Ran 10 joints of 23# new 8 5/8" surface casing. Tally @ 425.06'. Set @ 435'. Cement with 290 sacks of common, 3% calcium chloride, 2% gel. Cement did circulate. Plug down @ 9:00 a.m. on 03-15-08 by Allied Cementing (tk# 30796).

Production casing – 5 1/2"

None – plugged the well

DEVIATION SURVEYS

| | | |
|----------------|---|-------|
| 3/4 degree (s) | @ | 435' |
| 1 degree (s) | @ | 3009' |

RECEIVED
KANSAS CORPORATION COMMISSION
MAR 25 2008
CONSERVATION DIVISION
WICHITA, KS

| MORNING DRILLING REPORT | | Fax to and email: Dave Callewaert Call on Weekends to: Dave Callewaert @ 316-734-0785 | |
|--|----------------------------|--|--|
| Southwind Drilling, Inc. PO Box 276 - 8 North Main Ellinwood, KS 67526 620-564-3800 | | Wellsite Geologist: Dave Callewaert 316-734-0785 | |
| Rig #3 Phone Numbers | | WELL NAME | Demel #1-29 |
| 620-566-7104 | Rig Cellular (Dog house) | LOCATION | 1584' FSL & 2500' FWL Sec. 29-13S-13W Russell County, KS |
| 620-566-7108 | Geologist Trailer Cellular | Eagle Creek Corporation 150 North Main - Suite 905 Wichita, KS 67202 316-264-8044 | |
| 620-617-4477 | Tool Pusher Cellular | Jay Krier | |
| | | ELEVATION | G.L. 1803' K.B. 1811' API# 15-167-23497-00-00 |

Driving Directions: From I-70 & Hwy 40 Exit (East of Russell): 2 miles North, 1/2 mile West.

Day 1 Date 03-15-08 Friday Survey @ 435' = 3/4 degree

Moved Rig #3 on location

Spud @ 9:45 pm

Ran 9.75 hours drilling (3.75 drill rat hole, 6.00 drill 12 1/4"). Down 14.25 hours (11.00 move/rig up, 1.25 connection, .75 rig repair, .50 jet, .25 circulate, .25 trip, .25 survey)

Mud properties: wt. 10.2, vis. 40

Daily Mud Cost = \$0.00. Mud Cost to Date = \$0.00

Wt. on bit: 15,000, 120 RPM, 400# pump pressure

12 1/4" bit #1 (in @ 0' out @ 435') = 6.00 hrs. - 435'

1" fuel = 39.00 gals.

Fuel usage: 195.00 gals. (78"used 5") Start @ 40" + 43" delivered = 83"

Day 2 Date 03-15-08 Saturday Anhydrite (820'-823')

7:00 am - Running 8 5/8" surface casing @ 435'

Ran 9.75 hours drilling. Down 14.25 hours (8.00 wait on cement.25 rig check, 1.00 jet, 2.25 connection,, 2.00 run casing/cement, .25 drill plug, .50 rig repair).

Mud properties: native

Daily Mud Cost = \$822.61. Mud Cost to Date = \$1973.11.

Wt. on bit: 20,000, 80 RPM, 700# pump pressure

12 1/4" bit #1 (in @ 0' out @ 435') = 6.00 hrs. - 435'

7 7/8" bit #1 (in @ 435') = 9.75 hrs. - 1078'

Fuel usage: 351.00 gals. (69"used 9")

Ran 10 joints of 23# new 8 5/8" surface casing. Tally @ 425.06'. Set @ 435'. Cement with 290 sacks of common, 3% calcium chloride, 2% gel. Cement did circulate. Plug down @ 9:00 a.m. on 03-15-08 by Allied Cementing (tkt# 30796).

Day 3 Date 03-16-08 Sunday

7:00 am - Drilling @ 1513'

Ran 17.00 hours drilling. Down 7.00 hours (.75 rig check, 4.25 rig repair/hole in pipe, .75 jet, 1.25 connection)

Mud properties: native

Daily Mud Cost = \$0.00. Mud Cost to Date = \$1,973.11.

Wt. on bit: 30,000, 80 RPM, 800# pump pressure

12 1/4" bit #1 (in @ 0' out @ 435') = 6.00 hrs. - 435'

7 7/8" bit #1 (in @ 435') = 26.75 hrs. - 1795'

Fuel usage: 429.00 gals. (58"used 11")

RECEIVED
KANSAS CORPORATION COMMISSION
MAR 25 2008
CONSERVATION DIVISION
WICHITA, KS

| MORNING DRILLING REPORT | | Fax to and email: Dave Callewaert Call on Weekends to: Dave Callewaert @ 316-734-0785 | |
|--|----------------------------|--|--|
| Southwind Drilling, Inc. PO Box 276 - 8 North Main Ellinwood, KS 67526 620-564-3800 | | Wellsite Geologist: Dave Callewaert 316-734-0785 | |
| Rig #3 Phone Numbers | | WELL NAME | Demel #1-29 |
| 620-566-7104 | Rig Cellular (Dog house) | LOCATION | 1584' FSL & 2500' FWL Sec. 29-13S-13W Russell County, KS |
| 620-566-7108 | Geologist Trailer Cellular | Eagle Creek Corporation 150 North Main - Suite 905 Wichita, KS 67202 316-264-8044 | |
| 620-617-4477 | Tool Pusher Cellular | Jay Krier | ELEVATION |
| | | G.L. 1803' | K.B. 1811' |
| | | API# 15-167-23497-00-00 | |

Driving Directions: From I-70 & Hwy 40 Exit (East of Russell): 2 miles North, 1/2 mile West.

Day 4 Date 03-17-08 Monday

7:00 am - Drilling @ 2230'

Ran 20.00 hours drilling. Down 4.00 hours (.75 rig check, 1.50 connection, .25 rig repair, .25 jet, 1.25 displace @ 2495')

Mud properties: wt. 8.9, vis. 47

Daily Mud Cost = \$2,202.84. Mud Cost to Date = \$4,175.95

Wt. on bit: 30,000, 80 RPM, 700# pump pressure

12 1/4" bit #1 (in @ 0' out @ 435') = 6.00 hrs. - 435'

7 7/8" bit #1 (in @ 435') = 46.75 hrs. - 1795'

Fuel usage: 468.00 gals. (46" used 12")

Day 5 Date 03-18-08 Tuesday Survey @ 3009' = 1 degree

DST #1 (2980' - 3009')

LKC formation

Recovered 15' mud

7:00 am - Drilling @ 2935'

Ran 6.50 hours drilling. Down 17.50 hours (1.00 CFS @ 3009', 1.00 CFS @ 3024', 1.00 CFS @ 3077', 2.00 CTCH, 9.50 trip, .50 rig check, .25 survey, 2.00 DST #1, .25 connection)

Mud properties: wt. 9.0, vis. 49, water loss 7.2

Daily Mud Cost = \$263.27. Mud Cost to Date = \$4,439.22

Wt. on bit: 30,000, 80 RPM, 700# pump pressure

12 1/4" bit #1 (in @ 0' out @ 435') = 6.00 hrs. - 435'

7 7/8" bit #1 (in @ 435') = 53.25 hrs. - 2642'

Fuel usage: 312.00 gals. (38" used 8")

Day 6 Date 03-19-08 Wednesday DST #2 (3043' - 3077')

LKC formation

Recovered 5' mud

RTD = 3300'

7:00 am - Tripping in with DST #2 @ 3077'

Ran 15.00 hours drilling. Down 9.00 hours (1.00 CFS @ 3300', 1.00 CTCH, 3.75 trip, .50 connection, 2.50 DST #2, .25 rig check)

Mud properties: wt. 9.1, vis. 53, water loss 54

Daily Mud Cost = \$58.75. Total Mud Cost = \$4,497.97

Wt. on bit: 30,000, 80 RPM, 700# pump pressure

12 1/4" bit #1 (in @ 0' out @ 435') = 6.00 hrs. - 435'

7 7/8" bit #1 (in @ 435' out @ 3300') = 68.25 hrs. - 2865'

Fuel usage: 351.00 gals. (29" used 9")

RECEIVED
KANSAS CORPORATION COMMISSION

MAR 25 2008

CONSERVATION DIVISION
WICHITA, KS

| | | | |
|--|----------------------------|--|--|
| MORNING DRILLING REPORT | | Fax to and email: Dave Callewaert Call on Weekends to: Dave Callewaert @ 316-734-0785 | |
| Southwind Drilling, Inc. PO Box 276 - 8 North Main Ellinwood, KS 67526 620-564-3800 | | Wellsite Geologist: Dave Callewaert 316-734-0785 | |
| Rig #3 Phone Numbers | | WELL NAME | Demel #1-29 |
| 620-566-7104 | Rig Cellular (Dog house) | LOCATION | 1584' FSL & 2500' FWL Sec. 29-13S-13W Russell County, KS |
| 620-566-7108 | Geologist Trailer Cellular | Eagle Creek Corporation 150 North Main - Suite 905 Wichita, KS 67202 316-264-8044 | |
| 620-617-4477 | Tool Pusher Cellular | Jay Krier | ELEVATION |
| | | | G.L. 1803' K.B. 1811' API# 15-167-23497-00-00 |

Driving Directions: From I-70 & Hwy 40 Exit (East of Russell): 2 miles North, ½ mile West.

Day 7 Date 03-20-08 Thursday

LTD = 3297'

7:00 am – Tripping out with bit for log @ 3300'
Ran 0.00 hours drilling. Down 16.00 hours (2.00 trip, 2.50 log, 1.50 lay down pipe, .75 nipple down, 1.00 plug well, 8.25 tear down)

Fuel usage: 156.00 gals. (25"used 4")

Plug well with 100 sacks of 60/40 Poz, 4% gel, ¼# floseal per sack.
1st plug @ 825' with 25 sacks. 2nd plug @ 485' with 50 sacks. 3rd plug @ 40' with 10 sacks to surface.
Plug rat hole with 15 sacks. Job complete @ 2:45 pm on 03-20-08 by Allied Cementing (tk #24836).

RECEIVED
KANSAS CORPORATION COMMISSION
MAR 25 2008
CONSERVATION DIVISION
WICHITA, KS