

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
K.A.R. 82-3-117

Form CP-4
December 2003
Type or Print on this Form
Form must be Signed
All blanks must be Filled

Lease Operator: R & B Oil & Gas, Inc.
Address: PO Box 195, Attica, KS 67009
Phone: (620) 254-7251 Operator License #: 31191
Type of Well: Oil/Gas KCCPKT Per CP2L3 Docket #: _____
(Oil, Gas D&A, SWD, ENHR, Water Supply Well, Cathodic, Other) (If SWD or ENHR)
The plugging proposal was approved on: _____ (Date)
by: Doug Louis (KCC District Agent's Name)
Is ACO-1 filed? Yes No If not, is well log attached? Yes No
Producing Formation(s): List All (If needed attach another sheet)
Miss Depth to Top: 4347 Bottom: 4354 T.D. 4358

Depth to Top: _____ Bottom: _____ T.D. _____

Depth to Top: _____ Bottom: _____ T.D. _____

API Number: 15-077-10162-00-00
Lease Name: William Carr KCCPKT Per CP2L3
Well Number: 1
Spot Location (QQQQ): _____ - NW - NW - NE
4950 Feet from North / South Section Line
2970 2450 Feet from East / West Section Line
Sec. 31 Twp. 31 S. R. 8 East West
County: Harper
Date Well Completed: 9-13-56
Plugging Commenced: 2-11-08
Plugging Completed: 2-12-08

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface Conductor & Production)				
Formation	Content	From	To	Size	Put In	Pulled Out
				8 5/8	160	
Miss	Oil	4347	4354	5 1/2	4358	1450

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Sand at 4290', bailed 5 sacks cement, pressured up casing, held 300 psi, ripped casing at 1450', hooked up to 5 1/2", pumped 10 bbls at 250 psi, pumped 70 sacks cement, max pressure 750 psi, shut in 400 psi, let sit for 1 hr, ripped casing at 550', pulled up to 300', pumped 130 sacks to surface, pulled rest of casing.

Name of Plugging Contractor: Quality Well Service, Inc. License #: 31925
Address: 190 US Highway 56, Ellinwood, KS 67526

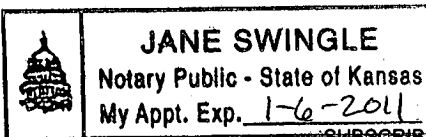
RECEIVED
KANSAS CORPORATION COMMISSION

Name of Party Responsible for Plugging Fees: R & B Oil & Gas Inc
State of Kansas County, Harper, ss.

MAR 20 2008

CONSERVATION DIVISION
WICHITA, KS

Randy Newberry (Employee of Operator) or (Operator) on above-described well, being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.



(Signature) Randy Newberry
(Address) PO Box 195, Attica, KS 67009

SUBSCRIBED and SWORN TO before me this 19th day of March, 2008
Jane Swingle My Commission Expires: 1-6-2011
Notary Public, Jane Swingle

QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 1787

Date	02-12-08	Sec.	31	Twp.	31	Range	8	Called Out		On Location		Job Start	12:00	Finish	3:00		
Lease	Carr	Well No.	1	Location	SN 1/2 W of Attila			Harper County	KS State								
Contractor	Quality Well Service							Owner	To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.								
Type Job	Plug							Charge To	R + B oil + Gas								
Hole Size								T.D.									
Csg.	5 1/2							Depth									
Tbg. Size								Depth									
Drill Pipe								Depth									
Tool								Depth	The above was done to satisfaction and supervision of owner agent or contractor.								
Cement Left in Csg.								Shoe Joint									
Press Max.								Minimum									
Meas Line								Displace									
Perf.								Displace									
								CEMENT									
								Amount Ordered	200 SKS 60/40 4%								
								Consisting of									
Pumptrk	6	No.	Cementer	Dond				Helper									
Bulktrk	4	No.	Driver	Rich				Driver	Common	120 @ 12 ⁰⁰	1440.00						
Bulktrk		No.	Driver					Driver	Poz. Mix	80 @ 6 ⁵⁰	520.00						
								Gel.	8 @ 18 ⁰⁰	144.00							
JOB SERVICES & REMARKS																	
Pumptrk Charge	PTA							700 ⁰⁰	Chloride								
Mileage	30 @ 6 ⁰⁰							180.00	Hulls								
Footage									Salt								
							Total	880.00	Flowseal								
Remarks:																	
1 st pumped 70 SKS displace down 5 1/2 to 800' Max pressure 150 shot in 400 psi.																	
2 nd circulated cement 300' with 130 SKS to surface																	
Used 200 SKS																	
Sales Tax																	
Handling 208 @ 2 ⁰⁰ 416.00																	
Mileage 84 per ck per mile 499.20																	
Pump TRUCK CHARGE Sub Total 880.00																	
Total																	
Floating Equipment & Plugs																	
Squeeze Manifold																	
Rotating Head																	
RECEIVED KANSAS CORPORATION COMMISSION																	
MAR 20 2008																	
CONSERVATION DIVISION WICHITA, KS																	
Tax 206.66																	
Discount (380.00)																	
Total Charge 3715.86																	
Signature David Brady																	