

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
K.A.R. 82-3-117

Form CP-4
December 2003
Type or Print on this Form
Form must be Signed
All blanks must be Filled

Lease Operator: R & B Oil & Gas, Inc.
Address: PO Box 195, Attica, KS 67009
Phone: (620) 254 - 7251 Operator License #: 31191
Type of Well: Gas Docket #: _____
(Oil, Gas D&A, SWD, ENHR, Water Supply Well, Cathodic, Other) (If SWD or ENHR)
The plugging proposal was approved on: _____ (Date)
by: Steve Durrant (KCC District Agent's Name)
Is ACO-1 filed? Yes No If not, is well log attached? Yes No
Producing Formation(s): List All (If needed attach another sheet)
Miss Depth to Top: 4200 Bottom: 4220 T.D. 4277
_____ Depth to Top: _____ Bottom: _____ T.D. _____
_____ Depth to Top: _____ Bottom: _____ T.D. _____

API Number: 15 - 007-00679-00-00
Lease Name: Clarke
Well Number: 1
Spot Location (QQQQ): _____ - C - SW - NW
3300 Feet from North / South Section Line
4620 Feet from East / West Section Line
Sec. 4 Twp. 32 S. R. 12 East West
County: Barber
Date Well Completed: 1964
Plugging Commenced: 02-25-08
Plugging Completed: 02-26-08

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface Conductor & Production)				
Formation	Content	From	To	Size	Put In	Pulled Out
				8 5/8	230	
Miss	Gas	4200	4220	4 1/2	4320	1850

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

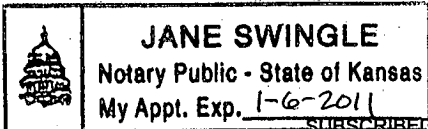
Sand at 4135', bailed 4 sacks cement, dug cellar, unpacked casing head, set floor, pulled slips, cut surface off 4' below ground, had 16" stretch, ripped casing at 2060', worked pipe, ripped casing at 1850', came free, pulled casing up to 690', pumped 10 gel, 50 sacks cement, pulled up to 250', pumped 50 sacks, pulled to 40', circulated with 20 sacks to surface, emptied pit, cleaned up location

Name of Plugging Contractor: Quality Well Service, Inc. License #: 31925
Address: 190 US Highway 56, Ellinwood, KS 67526

Name of Party Responsible for Plugging Fees: R & B Oil & Gas, Inc.
State of Kansas County, Harper, ss.

Randy Newberry (Employee of Operator) or (Operator) on above-described well, being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

(Signature) Randy Newberry
(Address) PO Box 195, Attica, KS 67009



SUBSCRIBED and SWORN TO before me this 19th day of March, 2008
Jane Swingle My Commission Expires: 1-6-2011
Notary Public Jane Swingle

QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 1790

Date	2-26-08	Sec.	4	Twp.	32	Range	12	Called Out		On Location		Job Start	2:00	Finish	4:00
Lease	Clarke	Well No.	1	Location	4W 1S of Medicine			Barber	County	KS	State				
Contractor	Quality Well Service							Owner	Lodge.						
Type Job	Plug							To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.							
Hole Size	4 1/2							T.D.							
Csg.								Depth							
Tbg. Size								Depth							
Drill Pipe								Depth							
Tool								Depth							
Cement Left in Csg.								Shoe Joint							
Press Max.								Minimum							
Meas Line								Displace							
Perf.								CEMENT							
								Amount Ordered	120 sks 60/40 4%						
								Consisting of	10 gal onsite						
Pumptrk	6	No.		Cementer	David										
				Helper											
Bulktrk	4	No.		Driver	Rich										
				Driver											
Bulktrk		No.		Driver											
				Driver											
JOB SERVICES & REMARKS															
Pumptrk Charge	PTA							700.00							
Mileage	5 @ 6.00							30.00							
Footage															
Total								730.00							
Remarks:															
1st pumped 10 gal 50 sks @ 6.90'															
2nd pumped 50 sks @ 2.50'															
3rd circulated cement to surface with 20' sks.															
								Handling	135 @ 2.00						
								Mileage	84 per sk per mile @ 2.50						
								PUMP TRUCK CHARGE							
								Sales Tax							
								Sub Total							
								Total							
								Floating Equipment & Plugs	4 1/2 52.00						
								Squeeze Manifold							
								Rotating Head							
Total Used 120 sks.															
								RECEIVED KANSAS CORPORATION COMMISSION MAR 20 2008							
								CONSERVATION DIVISION WICHITA, KS							
								Tax 173.12							
								Discount (275.00)							
								Total Charge 2646.12							
Signature								David Brady							