

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
K.A.R. 82-3-117

Form CP-4
December 2003
Type or Print on this Form
Form must be Signed
All blanks must be Filled

Lease Operator: R & B Oil & Gas, Inc.

Address: PO Box 195, Attica, KS 67009

Phone: (620) 254-7251 Operator License #: 31191

Type of Well: Gas Docket #: _____
(Oil, Gas D&A, SWD, ENHR, Water Supply Well, Cathodic, Other) (If SWD or ENHR)

The plugging proposal was approved on: _____ (Date)

by: Doug Louis (KCC District Agent's Name)

Is ACO-1 filed? Yes No If not, is well log attached? Yes No

Producing Formation(s): List All (if needed attach another sheet)

Miss Depth to Top: 4340 Bottom: 4346 T.D. 4659

Depth to Top: _____ Bottom: _____ T.D. _____

Depth to Top: _____ Bottom: _____ T.D. _____

API Number: 15 - 095-21856-00-01

Lease Name: Hufford "OWWO"

Well Number: 1 KCC PRT per RBDMS

Spot Location (QQQQ): C - W/2 - SW - SE

667 Feet from North / South Section Line

2259 Feet from East / West Section Line

Sec. 36 Twp. 30 S. R. 7 East West

County: Kingman

Date Well Completed: spud 11-13-03

Plugging Commenced: 02-27-08

Plugging Completed: 02-29-08

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface Conductor & Production)				
Formation	Content	From	To	Size	Put In	Pulled Out
				8 5/8	228	
Miss	Gas	4340	4346	5 1/2	4591	3600

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Sand at 4220', bailed 5 sacks cement, set floor, pulled slips, cut surface off 4' below ground, had 32" stretch, ripped casing at 3820', worked pipe, ripped casing at 3600', came free, pulled casing up to 1300', pumped 35 sacks 100# hulls at 1300', pulled to 800', pumped 35 sacks 50# hulls, pulled to 280', circulated with 130 sacks to surface, pulled rest of casing.

Name of Plugging Contractor: Quality Well Service, Inc. License #: 31925

Address: 190 US Highway 56, Ellinwood, KS 67526

Name of Party Responsible for Plugging Fees: R & B Oil & Gas, Inc.

State of Kansas County, Harper, ss.

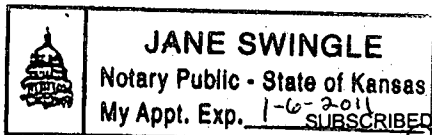
Randy Newberry (Employee of Operator) or (Operator) on above-described well, being first duly

sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

(Signature) Randy Newberry

(Address) PO Box 195, Attica, KS 67009

and SWORN TO before me this 19th day of March, 2008



Jane Swingle My Commission Expires: 1-6-2011
Notary Public, Jane Swingle

RECEIVED
KANSAS CORPORATION COMMISSION

MAR 20 2008

CONSERVATION DIVISION
WICHITA, KS

[Handwritten initials]

QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 1791

Date	2-29-08	Sec.	36	Twp.	30	Range	7	Called Out		On Location		Job Start	9:00	Finish	11:00	
Lease	Huffard owwo	Well No.	1	Location				Harper + Kingman co line on 14 Highway 2 1/2 East	Kingman County	KS	State					
Contractor	Quality Well Service							Owner To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.								
Type Job	Plug															
Hole Size	5 1/2							T.D.								
Csg.	5 1/2							Depth								
Tbg. Size								Depth								
Drill Pipe								Depth								
Tool								Depth								
Cement Left in Csg.								Shoe Joint								
Press Max.								Minimum								
Meas Line								Displace								
Perf.								CEMENT								
EQUIPMENT							Amount Ordered									
Pumptrk	6	No.		Cementer	David	Helper		200 sks 60/40 4%								
Bulktrk	4	No.		Driver	Rich	Driver		Consisting of								
Bulktrk		No.		Driver		Driver		Common 120 @ 12.00 1440.00								
							Poz. Mix 80 @ 6.50 520.00									
							Gel. 8 @ 18.00 144.00									
JOB SERVICES & REMARKS							Chloride									
Pumptrk Charge	PTA 700.00							Hulls 150 # 37.00								
Mileage	43 @ 6.00 258.00							Salt								
Footage								Flowseal								
Total							958.00									
Remarks:																
1st pumped 35sks @ 1300																
2nd pumped 35sks @ 800																
3rd circulated with 130sks to Surface																
Used 200sks																
Sales Tax																
Handling 208 @ 2.00 416.00																
Mileage 8¢ per sk per mile 715.52																
Pump Truck Charge																
Sub Total 958.00																
Total																
Floating Equipment & Plugs																
Squeeze Manifold																
Rotating Head																
RECEIVED KANSAS CORPORATION COMMISSION MAR 20 2008 CONSERVATION DIVISION WICHITA, KS																
Tax 224.22																
Discount (423.00)																
Total Charge \$4031.74																
Signature David Brady																