

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
**WELL PLUGGING RECORD**  
K.A.R. 82-3-117

Form CP-4  
December 2003  
Type or Print on this Form  
Form must be Signed  
All blanks must be Filled

Lease Operator: R & B Oil & Gas, Inc.  
Address: PO Box 195, Attica, KS 67009  
Phone: (620) 254-7251 Operator License #: 31191  
Type of Well: Oil Docket #: \_\_\_\_\_  
*(Oil, Gas D&A, SWD, ENHR, Water Supply Well, Cathodic, Other)* *(If SWD or ENHR)*  
The plugging proposal was approved on: \_\_\_\_\_ (Date)  
by: Doug Louis (KCC District Agent's Name)  
Is ACO-1 filed?  Yes  No If not, is well log attached?  Yes  No  
Producing Formation(s): List All (if needed attach another sheet)  
Miss Depth to Top: 4390 Bottom: 4400 T.D. 4500  
\_\_\_\_\_  
Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
\_\_\_\_\_  
Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

API Number: 15-077-21437-00-00  
Lease Name: Antrim  
Well Number: 1  
Spot Location (QQQQ): C - N/2 - NE - SE  
2310 Feet from  North /  South Section Line  
660 Feet from  East /  West Section Line  
Sec. 25 Twp. 31 S. R. 9  East  West  
County: Harper  
Date Well Completed: 9-10-02  
Plugging Commenced: 1-22-08  
Plugging Completed: 1-23-08

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface Conductor & Production)				
Formation	Content	From	To	Size	Put In	Pulled Out
				8 5/8	223	
Miss	Oil	4390	4400	5 1/2	4497	3240

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.  
Sand at 4340', bailed 5 sacks cement with bailer, ripped casing at 3410', worked pipe, ripped casing at 3240', came free, pulled casing up to 1400', pumped 35 sacks, pulled to 900', pumped 35 sacks, pulled to 285', circulated with 85 sacks, pulled rest of casing, topped off with 15 sacks, emptied pit, cleaned up location.

Name of Plugging Contractor: Quality Well Service, Inc. License #: 31925  
Address: 190 US Highway 56, Ellinwood, KS 67526  
Name of Party Responsible for Plugging Fees: R & B Oil & Gas, Inc.  
State of Kansas County, Harper, ss.  
Randy Newberry (Employee of Operator) or (Operator) on above-described well, being first duly

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MAR 20 2008  
CONSERVATION DIVISION  
WICHITA, KS

sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

**JANE SWINGLE**  
Notary Public - State of Kansas  
My Appt. Exp. 1-6-2011

(Signature) Randy Newberry  
(Address) PO Box 195, Attica, KS 67009

SUBSCRIBED and SWORN TO before me this 19<sup>th</sup> day of March, 2008  
Jane Swingle My Commission Expires: 1-6-2011  
Notary Public, Jane Swingle

# QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025  
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 1780

Date 1-23-08	Sec. 25	Twp. 31	Range 9	Called Out	On Location	Job Start 1:00	Finish 3:00
Lease Antrim	Well No. 1	Location 3N - 1W 1/2N of Attica			Harper County	KS State	
Contractor Quality well Service				Owner To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.			
Type Job Plug Job				Charge To R+B Oil + Gas			
Hole Size		T.D.		Street B P.O. Box 195			
Csg. 5 1/2		Depth		City Attica State KS 67009			
Tbg. Size		Depth		The above was done to satisfaction and supervision of owner agent or contractor.			
Drill Pipe		Depth		Cement Left in Csg. Shoe Joint			
Tool		Depth		Press Max. Minimum			
Meas Line		Displace		Perf.			

**CEMENT**

EQUIPMENT				Amount Ordered 200 SKS 60/40 4%.
Pumptrk 6	No.	Cementor David	Helper	Consisting of used 170
Bulktrk	No.	Driver Rich	Driver	Common 102 @ 11.00
Bulktrk	No.	Driver Dean	Driver	Poz. Mix 68 @ 6.10

JOB SERVICES & REMARKS				Gel. 7 @ 17.00	119.00
Pumptrk Charge	PTA	700.00	Chloride		
Mileage	30 @ 6.00	180.00	Hulls 200 # 2 @ 25.00		50.00
Footage			Salt		
	Total	880.00	Flowseal		

Remarks:				Sales Tax:	
1st	1400	35SKS	100# Hulls	Handling 177 @ 1.90	336.30
2nd	900	35SKS	100# Hulls	Mileage 8¢ per sk per mile	424.80
3rd	285	circulated with 35SKS.			
to surface				Sub Total	
				Total	

Topped off with 15SKS.				Floating Equipment & Plugs	
				Squeeze Manifold	
				Rotating Head	

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Signature Daniel Brady				Tax	177.66
				Discount	(335.00)
				Total Charge	3194.66