

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
K.A.R. 82-3-117

Form CP-4
December 2003
Type or Print on this Form
Form must be Signed
All blanks must be Filled

Lease Operator: R & B Oil & Gas, Inc.
 Address: PO Box 195, Attica, KS 67009
 Phone: (620) 254-7251 Operator License #: 31191
 Type of Well: Oil Docket #: _____
 (Oil, Gas D&A, SWD, ENHR, Water Supply Well, Cathodic, Other) (If SWD or ENHR)
 The plugging proposal was approved on: _____ (Date)
 by: Doug Louis (KCC District Agent's Name)
 Is ACO-1 filed? Yes No If not, is well log attached? Yes No
 Producing Formation(s): List All (If needed attach another sheet)
Miss Depth to Top: 4395 Bottom: 4401 T.D. 4446
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____

API Number: 15 - 077-00211-00-00
 Lease Name: Grabs
 Well Number: A1
 Spot Location (QQQQ): _____ - NE - NE - NE
330 Feet from North / South Section Line
330 Feet from East / West Section Line
 Sec. 13 Twp. 31 S. R. 9 East West
 County: Harper
 Date Well Completed: 9-13-49
 Plugging Commenced: 2-7-08
 Plugging Completed: 2-11-08

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface Conductor & Production)				
Formation	Content	From	To	Size	Put In	Pulled Out
				10	262	
Miss	Oil	4395	4401	7	4401	1350

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Sand at 4340', bailed 7 sacks cement, pulled slips, had 10" stretch, ripped casing at 1610', worked pipe, ripped 1440', worked pipe, ripped 1350', came free, pumped 50 sacks 150# hulls, pulled casing up to 900', pumped 50 sacks 150# hulls, pulled casing up to 312', circulated with 150 sacks to surface.

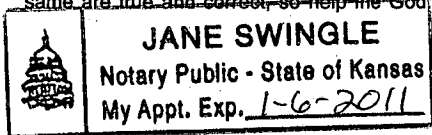
Name of Plugging Contractor: Quality Well Service, Inc. License #: 31925
 Address: 190 US Highway 56, Ellinwood, KS 67526
 Name of Party Responsible for Plugging Fees: R & B Oil & Gas Inc
 State of Kansas County, Harper, ss.

RECEIVED
KANSAS CORPORATION COMMISSION

MAR 20 2008

CONSERVATION DIVISION
WICHITA, KS

Randy Newberry (Employee of Operator) or (Operator) on above-described well, being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.



(Signature) Randy Newberry
 (Address) PO Box 195, Attica, KS 67009

SUBSCRIBED and SWORN TO before me this 19th day of March, 2008
Jane Swingle My Commission Expires: 1-6-2011
 Notary Public Jane Swingle

PJT

QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 1786

Date 2-8-08	Sec. 13	Twp. 31	Range 9	Called Out	On Location	Job Start 2:00	Finish 7:00
Lease Grabs	Well No. A1		Location 6N 1W of Africa		Harper County	Ks State	
Contractor Quality Well Service				Owner			
Type Job Plug				To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.			
Hole Size		T.D.		Charge To R B oil + Gas			
Csg. 7'		Depth		Street			
Tbg. Size		Depth		City			
Drill Pipe		Depth		State			
Tool		Depth		The above was done to satisfaction and supervision of owner agent or contractor.			
Cement Left in Csg.		Shoe Joint					
Press Max.		Minimum					
Meas Line		Displace					
Perf.				CEMENT			

EQUIPMENT				Amount Ordered			
Pumptrk	6	No.	Cementer David Helper	250 SKS	60/40	4%	
Bulktrk	4	No.	Driver Rich Driver	Consisting of			
Bulktrk		No.	Driver Driver	Common	150	12.00	1800.00
				Poz. Mix	100	6.50	650.00
				Gel.	10	18.00	180.00

JOB SERVICES & REMARKS						
Pumptrk Charge	PTA		700.00	Chloride		
Mileage	30	6.00	180.00	Hulls	300 #	25.00
Footage				Salt		
			Total 880.00	Flowseal		

Remarks:							
1st	1350	50 SKS	150 # Hulls				
2nd	900	50 SKS	150 # Hulls	Handling	263	2.00	526.00
3rd	312	Circulated with 150 SKS to surface.		Mileage	84	7.50 per mile	631.20
				Sales Tax			
				Sub Total			
				Total			
				Floating Equipment & Plugs			
				Squeeze Manifold			
				Rotating Head			
Signature David Brady				RECEIVED KANSAS CORPORATION COMMISSION MAR 20 2008 CONSERVATION DIVISION WICHITA, KS			
				Tax			
				Discount			
				Total Charge			