

Notice: Fill out COMPLETELY
and return to Conservation Division
at the address below within
60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL PLUGGING RECORD

K.A.R. 82-3-117 15-125-02248-00-00

Form CP-4
December 2003

Type or Print on this Form
Form must be Signed
All blanks must be Filled

Lease Operator: Davis Operating Company

Address: 2800 Mid-Continent Tower Tulsa, OK 74103

Phone: (918) 587-7782 Operator License #: 33017

Type of Well: Other - Old Abandoned Well Docket #: KCC PKT per RBDMs
(Oil, Gas D&A, SWD, ENHR, Water Supply Well, Cathodic, Other) (If SWD or ENHR)

The plugging proposal was approved on: 10-1-07 (Date)

by: Russell Hines (KCC District Agent's Name)

Is ACO-1 filed? ☐ Yes ☒ No If not, is well log attached? ☐ Yes ☒ No

Producing Formation(s): List All (If needed attach another sheet)

Depth to Top: Bottom: T.D.
Depth to Top: Bottom: T.D.
Depth to Top: Bottom: T.D.

API Number: 15 - N/A

Lease Name: Hopkins

Well Number: N/A OW1

5002 FSL (QQQQ): - NE - NE - NE

450 Feet from ☒ North / ☐ South Section Line

450 Feet from ☒ East / ☐ West Section Line

Sec. 16 Twp. 33 R. 17 ☒ East ☐ West

County: Montgomery

Date Well Completed: N/A

Plugging Commenced: 10-1-07

Plugging Completed: 10-1-07

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface Conductor & Production)				
Formation	Content	From	To	Size	Put In	Pulled Out
<u>N/A</u>				<u>N/A</u>		

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

See Attached Report

Name of Plugging Contractor: Consolidated Well Services - Cementer LLC License #: NA

Address: P.O. Box 884 Chanute, KS 66620

Name of Party Responsible for Plugging Fees: N/A Davis Operating Company

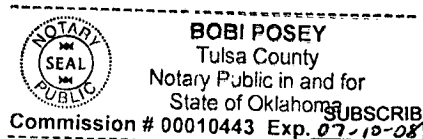
State of _____ County, _____, ss.

(Employee of Operator) or (Operator) on above-described well, being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

(Signature) Missy Keith
(Address) 2800 Mid-Continent Tower Tulsa, OK 74103

Subscribed and SWORN to before me this 27 day of March, 2008

Bob Posey My Commission Expires: July 10, 2008
Notary Public



TICKET NUMBER 12720
LOCATION Europa
FOREMAN Rick Larson

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
10-1-07	2560	HARRIS OW #2				MB
CUSTOMER DAVIS OPERATING CO.						
MAILING ADDRESS 2800 Mid-continent tower						
CITY Tulsa	STATE OK	ZIP CODE 74103				
JOB TYPE PTA						

TRUCK #	DRIVER	TRUCK #	DRIVER
463	Kyle		
515	Jarrod		

JOB TYPE <u>P.T.A</u>	HOLE SIZE _____	HOLE DEPTH _____	CASING SIZE & WEIGHT _____
CASING DEPTH _____	DRILL PIPE _____	TUBING <u>2 3/4"</u>	OTHER _____
SLURRY WEIGHT <u>14.8"</u>	SLURRY VOL _____	WATER gal/sk _____	CEMENT LEFT in CASING _____
DISPLACEMENT _____	DISPLACEMENT PSI _____	MIX PSI _____	RATE _____

REMARKS: Safety meeting. Ran 20' 2 3/4" tubing. Rig up to 2 3/4" tubing. Pump 5 gal. ahead. Mixed 140 sacks regular class "D" cement w/ 2% gel @ 14.8 ~~14.8~~ ^{14.8} lb/sack. Pulled tubing out. topped well back off. Job complete. Rig down.

"Thank You"

[illegible]

AUTHORIZATION

TITLE

DATE _____

2806. 59

Well Service Report
Montgomery Co. Ks

Well No.

Hopkins 1-16 offset abandon well
Section 16-33S-17E

10-1-07

Type of well work

Cement old abandon well

Sequence of events:

Production Maintenance MIRU over hole they reamed a few days before.

RIH 2 3/8 tubing to 700'

Consolidated Well Services MIRU

Pumped down tubing circulated till cement to surface.

Davis Operating Company Rep. Joel McKenzie

K.C.C. rep witness Russell Hines KCC inspector Chanute Ks.

Consolidated Well Services

Production Maint

Weather Clear 80 degrees

Job complete

RECEIVED
KANSAS CORPORATION COMMISSION

MAR 31 2008

CONSERVATION DIVISION
WICHITA, KS