

Notice: Fill out COMPLETELY.
and return to Conservation Division
at the address below within
60 days from plugging date

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form CP-4
December 2003
Type or Print on this Form
Form must be Signed
All blanks must be Filled

WELL PLUGGING RECORD

K.A.R. 82-3-117

Lease Operator: BP America Production Company
Address: P.O. Box 3092, Rm 6.121, Houston, TX 77253
Phone: 281.366.4395 Operator License #: 5952
Type of Well: Gas Docket #: _____
(Oil, Gas D&A, SWD, ENHR, Water Supply Well, Cathodic, Other) (If SWD or ENHR)
The plugging proposal was approved on: 2/15/2006 (Date)
by: Richard Lacey (KCC District Agent's Name)
Is ACO-1 filed? Yes No If not, is well log attached? Yes No
Producing Formation(s): List All (If needed attach another sheet)
Chase Depth to Top: 2302 Bottom: _____ T.D. 2516
_____ Depth to Top: _____ Bottom: _____ T.D. _____
_____ Depth to Top: _____ Bottom: _____ T.D. _____

API Number: 15- 129-00176 - 00-00
Lease Name: Smith Gas Unit A
Well Number: 1
Spot Location (QQQQ): _____ - NW - NW - SE
_____ 2492 Feet from North / South Section Line
_____ 2497 Feet from East / West Section Line
Sec. 10 Twp. 31 S. R. 40 East West
County: Morton
Date Well Completed: 4/30/1947
Plugging Commenced: 3/13/2007
Plugging Completed: 3/13/2007

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface Conductor & Production)				
Formation	Content	From	To	Size	Put in	Pulled out
	SURFACE CASING	Surface	639	8 5/8"	639	0'
	PRODUCTION CASING	Surface	2516	5 1/2"	2516	0'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plug were used, state the character of same and depth placed, from (bottom), to (top) for each plug set.

Set CTBP @ 2140' w/2 sxs cement on top; Shoot circulating holes @ 640'; Mix & pump 200 sxs class C cement down 5 1/2" csg, circulating cement to surface up 5 1/2" & 8 5/8" annulus, leaving csg & annulus full of cement from GL to 640'; Cut off and cap csg 5' below GL; Restore the location; Cement was mixed at 14.6 ppg with 1.32 cuft per sack yield.

Name of Plugging Contractor: Orr Enterprises, Inc. License #: 33338

Address: P. O. Box 1706, Duncan, OK 73534

Name of Party Responsible for Plugging Fees: BP America Production Company

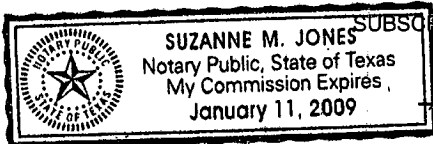
State of Texas County, Harris, ss.

DeAnn Smyers

(Employee of Operator) or (Operator) on above-described well as recorded and sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well as recorded and the same are true and correct, so help me God.

(Signature) DeAnn Smyers

(Address) P.O. Box 3092, Rm 6.121, Houston, TX 77253-3092



SUBSCRIBED and SWORN TO before me this 24th day of March, 20 08
Suzanne M. Jones My Commission Expires: 1-11-2009
Notary Public

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

RECEIVED
KANSAS CORPORATION COMMISSION

MAR 27 2008

CONSERVATION DIVISION
WICHITA, KS

Handwritten initials/signature.