

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33476  
Name: FIML Natural Resources, LLC  
Address: 410 17th St., Suite 900  
City/State/Zip: Denver, CO 80202  
Purchaser: NCRA  
Operator Contact Person: Phyllis Sobotik  
Phone: (303) 899-5608  
Contractor: Name: Excell Services, Inc.  
License: 8273

KCC

JUN 08 2006

CONFIDENTIAL

Wellsite Geologist: \_\_\_\_\_  
Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

RECEIVED

If Workover/Re-entry: Old Well Info as follows: JUN 12 2006  
Operator: \_\_\_\_\_

KCC WICHITA

Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

3/13/06 3/22/06 4/21/06  
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 171-20619-00-00  
County: Scott  
NE SW Sec. 29 Twp. 18 S. R. 31  East  West  
1980 feet from 3 / N (circle one) Line of Section  
1980 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Pfenninger Well #: 11-29-1831

Field Name: To be determined  
Producing Formation: Mississippian Spergen  
Elevation: Ground: 2970' Kelly Bushing: 2982'  
Total Depth: 4748' Plug Back Total Depth: 4694'  
Amount of Surface Pipe Set and Cemented at 8 5/8" csg. @ 363' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set 2990 Feet  
If Alternate II completion, cement circulated from 2990' (DV Tool)  
feet depth to Surface w/ 610 sx cmt.

Drilling Fluid Management Plan As per well  
(Data must be collected from the Reserve Pit) 6-29-06  
Chloride content 1500 ppm Fluid volume 950 bbls  
Dewatering method used Evaporation  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

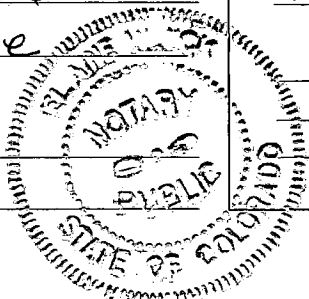
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Phyllis Sobotik  
Title: Operations Regulatory Manager Date: 6-8-06

Subscribed and sworn to before me this 8<sup>th</sup> day of June

18 2006  
Notary Public: Elaine Winick

Date Commission Expires: 5-5-2009



**KCC Office Use ONLY**  
 Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

ORIGINAL

Side Two

CONFIDENTIAL

Operator Name: FIML Natural Resources, LLC Lease Name: Pfenninger Well #: 11-29-1831
Sec. 29 Twp. 18 S. R. 31 County: Scott

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets)
Samples Sent to Geological Survey
Cores Taken
Electric Log Run (Submit Copy)
List All E. Logs Run:
Triple Combo Composite CBL
Log Formation (Top), Depth and Datum
Sample
Name Top Datum
Topeka 3664' -682'
Lansing 3942' -960'
Marmaton 4351' -1369'
Cherokee 4502' -1520'
Mississippian 4578' -1569'

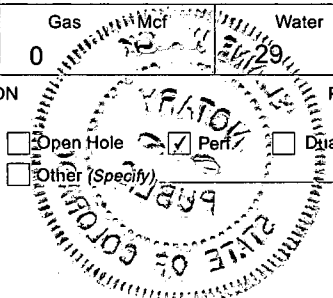
CASING RECORD
Report all strings set-conductor, surface, intermediate, production, etc.
Table with columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives.

ADDITIONAL CEMENTING / SQUEEZE RECORD
Table with columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives.

PERFORATION RECORD - Bridge Plugs Set/Type
Specify Footage of Each Interval Perforated
Table with columns: Shots Per Foot, PERFORATION RECORD, Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used), Depth.

TUBING RECORD
Size 2-7/8" Set At 4691' Packer At Liner Run
Date of First, Resumed Production, SWD or Enhr. 5/15/06
Producing Method: Pumping
Estimated Production Per 24 Hours: Oil 284 Bbls., Gas 0 Mcf, Water Bbls., Gas-Oil Ratio, Gravity

Disposition of Gas: Vented, Sold, Used on Lease
METHOD OF COMPLETION: Open Hole, Perforated, Dually Comp., Commingled
Production Interval: 4593'-4605'



Allied Cementing Co., Inc  
P.O. Box 31

Russell, KS 67665

**KCC**  
JUN 08 2006  
**CONFIDENTIAL**

\*\*\*\*\*  
\* INVOICE \* **234**  
\*\*\*\*\*

Invoice Number: 101266

Invoice Date: 03/15/06

RECEIVED  
MAR 17 2006

Sold FIML Natural Resources  
To: L.L.C.  
410 17th St. #900  
Denver, CO  
80202

RECEIVED  
JUN 12 2006  
KCC WICHITA

Cust I.D.....: FIML  
P.O. Number...: Pfenniger 11-29-1831  
P.O. Date.....: 03/15/06

Due Date.: 04/14/06  
Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	225.00	SKS	11.0000	2475.00	T
Gel	4.00	SKS	15.0000	60.00	T
Chloride	8.00	SKS	42.0000	336.00	T
Handling	237.00	SKS	1.7000	402.90	E
Mileage	60.00	MILE	16.5900	995.40	E
237 sks @.07 per sk per mi					
Casing	1.00	JOB	735.0000	735.00	E
Extra Footage	66.00	PER	0.6000	39.60	E
Mileage pmp trk	60.00	MILE	5.0000	300.00	E
Guide Shoe	1.00	EACH	235.0000	235.00	T
Centralizers	3.00	EACH	55.0000	165.00	T
Surface Plug	1.00	EACH	55.0000	55.00	T

All Prices Are Net, Payable 30 Days Following  
Date of Invoice. 1 1/2% Charged Thereafter.  
If Account CURRENT take Discount of \$ 579.89  
ONLY if paid within 30 days from Invoice Date

Subtotal:	5798.90
Tax.....:	209.54
Payments:	0.00
Total....:	6008.44

D06030  
8100-145  
Adam D. Bl

(578.89)  
5429.55

# ALLIED CEMENTING CO., INC. 19975

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
Oakley

DATE <u>3/13/06</u>	SEC. <u>29</u>	TWP. <u>18S</u>	RANGE <u>31W</u>	CALLED OUT	ON LOCATION <u>8:00 PM</u>	JOB START <u>10:30 PM</u>	JOB FINISH <u>11:00 PM</u>
LEASE <u>PFENN: 701</u>		WELL # <u>1-29-1831</u>		LOCATION <u>SCOTT CITY 8E 2E HUNTS</u>		COUNTY <u>SCOTT</u>	STATE <u>KS</u>
OLD OR <input checked="" type="radio"/> NEW (Circle one)						<b>KCC</b>	

CONTRACTOR ExCell #3

TYPE OF JOB CMT 8 3/4 CSG

HOLE SIZE 12 1/4 T.D. 366

CASING SIZE 8 3/4 24 # DEPTH 366

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX 200 MINIMUM 50

MEAS. LINE \_\_\_\_\_ SHOE JOINT 15

CEMENT LEFT IN CSG. 15

PERFS. \_\_\_\_\_

DISPLACEMENT 224

OWNER SAM C JUN 08 2006

**CONFIDENTIAL**

CEMENT AMOUNT ORDERED  
225 sks Cmt 3 3/4 cc 2 7/8 gel

**EQUIPMENT**

PUMP TRUCK CEMENTER <u>Max</u>	<b>RECEIVED</b>
# <u>377-281</u> HELPER <u>Dean</u>	<b>JUN 12 2006</b>
BULK TRUCK DRIVER <u>Kelley</u>	<b>KCC WICHITA</b>
# _____ DRIVER _____	

COMMON	<u>225 sks</u>	@	<u>11.00</u>	<u>2475.00</u>
POZMIX		@		
GEL	<u>4 sks</u>	@	<u>15.00</u>	<u>60.00</u>
CHLORIDE	<u>8 sks</u>	@	<u>42.00</u>	<u>336.00</u>
ASC		@		
HANDLING	<u>237 sks</u>	@	<u>1.70</u>	<u>402.90</u>
MILEAGE	<u>74.15 K/mi</u>			<u>995.40</u>
<b>TOTAL</b>				<u>4269.30</u>

**REMARKS:**

Cmt 8 3/4 Csg with 225 sks Cmt  
Drop Plug Displace 224 PBL Close  
in Csg Cement Did Circulate

**SERVICE**

DEPTH OF JOB	<u>366</u>			
PUMP TRUCK CHARGE			<u>735.00</u>	
EXTRA FOOTAGE	<u>66</u>	@	<u>600</u> <u>39.60</u>	
MILEAGE	<u>60 mi</u>	@	<u>5.00</u> <u>300.00</u>	
MANIFOLD		@		
<b>TOTAL</b>				<u>1074.60</u>

CHARGE TO: FIML

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

**PLUG & FLOAT EQUIPMENT**

<u>1-8 3/4 Cudd-SHoc</u>	@	<u>235.00</u>	
<u>3-4 3/4 Centralizer</u>	@	<u>55.00</u> <u>165.00</u>	
<u>1-4 3/4 Surface Plug</u>	@	<u>55.00</u>	
<b>TOTAL</b>			<u>455.00</u>

To: Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX \_\_\_\_\_

TOTAL CHARGE \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

SIGNATURE W Gary Doka

W Gary Doka  
PRINTED NAME

Allied Cementing Co., Inc  
P.O. Box 31

Russell, KS 67665

RECEIVED  
MAR 31 2006

\*\*\*\*\*  
\* I N V O I C E \*  
\*\*\*\*\*

Invoice Number: 101481

Invoice Date: 03/28/06

KCC

JUN 08 2006

CONFIDENTIAL

2347

Sold FIML Natural Resources  
To: L.L.C.  
410 17th St. #900  
Denver, CO  
80202

Pfenninger #11-29-1831

Cust I.D.....: FIML  
P.O. Number...: P.Fenniserl-29-1831  
P.O. Date.....: 03/28/06

Due Date.: 04/27/06  
Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Gel	6.00	SKS	15.0000	90.00	T
ASC	325.00	SKS	12.8000	4160.00	T
Salt	35.00	SKS	17.3000	605.50	T
WFR-2	500.00	GAL	1.0000	500.00	T
Handling	366.00	SKS	1.7000	622.20	E
Mileage	60.00	MILE	25.6200	1537.20	E
366 sks @.07 per sk per mi					
Bottom Stage	1.00	JOB	1580.0000	1580.00	E
Mileage pmp trk	60.00	MILE	5.0000	300.00	E
Guide Shoe	1.00	EACH	160.0000	160.00	T
AFU Float Collar	1.00	EACH	265.0000	265.00	T
Centralizers	28.00	EACH	50.0000	1400.00	T
Basket	1.00	EACH	140.0000	140.00	T
Limit Clamp	1.00	EACH	20.0000	20.00	T
DV Tool	1.00	EACH	3300.0000	3300.00	T

All Prices Are Net, Payable 30 Days Following  
Date of Invoice. 1 1/2% Charged Thereafter.  
If Account CURRENT take Discount of \$ 1467.99  
ONLY if paid within 30 days from Invoice Date

Subtotal: 14679.90  
Tax.....: 670.36  
Payments: 0.00  
Total....: 15350.26

(1467.99)

13882.27

8200-118  
Adam D. Blum  
"1st stage"

Dob030 RECEIVED  
JUN 12 2006  
KCC WICHITA

# ALLIED CEMENTING CO., INC. 23776

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
OAKLEY, KS

DATE <u>3-23-06</u>	SEC. <u>29</u>	TWP. <u>18S</u>	RANGE <u>31W</u>	CALLED OUT	ON LOCATION <u>9:30AM</u>	JOB START <u>12:30pm</u>	JOB FINISH <u>1:45pm</u>
P FENNISER LEASE		WELL# <u>1-29-1831</u>		LOCATION <u>Scott City 8E-2 1/2 S</u>		COUNTY <u>Scott</u>	STATE <u>KS</u>
OLD OR <u>NEW</u> (Circle one)				<u>12w - N.W.</u>		<b>KCC</b>	

CONTRACTOR Excell Day #3 OWNER same JUN 08 2006  
TYPE OF JOB 2 stage "Bottom Stage" **CONFIDENTIAL**

HOLE SIZE 12" 1/4 T.D. 4727'  
CASING SIZE 5" 1/2 15.5 DEPTH 4727'  
TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_  
DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_  
TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_  
PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_  
MEAS. LINE \_\_\_\_\_ SHOE JOINT 21.85  
CEMENT LEFT IN CSG. 21.85  
PERFS. DU Tool @ 2989'  
DISPLACEMENT \_\_\_\_\_

CEMENT AMOUNT ORDERED  
325 SKS ASC 1090 salt 290 gel  
500 gal WFR-II

**EQUIPMENT**

PUMP TRUCK CEMENTER Fuzz4-MAX  
# 373-281 HELPER Andrew  
BULK TRUCK  
# 394 DRIVER Larry  
BULK TRUCK  
# \_\_\_\_\_ DRIVER \_\_\_\_\_

COMMON	_____	@	_____
POZMIX	_____	@	_____
GEL	<u>6</u>	@	<u>15.00 90.00</u>
CHLORIDE	_____	@	_____
ASC	<u>325 SKS</u>	@	<u>12.00 4160.00</u>
SALT	<u>35 SKS</u>	@	<u>17.30 605.50</u>
WFR-II	<u>500 gal</u>	@	<u>1.00 500.00</u>
HANDLING	<u>366</u>	@	<u>1.20 622.20</u>
MILEAGE	<u>107 x SR 4 mile</u>		<u>1537.20</u>
TOTAL			<u>7514.90</u>

**REMARKS:**

Mix + pump 500 gal WFR-II  
325 SKS ASC 1090 salt 290 gel  
wash out pump + lines displace  
plug with 40 BBLs water  
+ 71 BBLs mud, 200ps  
plug landed @ 1200ps. Drop Bomb  
float held & wait 15 min  
open tool @ 900ps. Circulate 4 hrs  
Job complete @ 1:45pm  
lost returns @ 80 BBL

**SERVICE**

DEPTH OF JOB	_____	<u>4727'</u>
PUMP TRUCK CHARGE	_____	<u>1580.00</u>
EXTRA FOOTAGE	_____	@ _____
MILEAGE	<u>60</u>	@ <u>5.00 300.00</u>
MANIFOLD	_____	@ _____
TOTAL		<u>1880.00</u>

CHARGE TO: FIML National Resources  
STREET \_\_\_\_\_  
CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

**KCC WICHITA**  
**PLUG & FLOAT EQUIPMENT**

1 - Guide shoe	_____	<u>160.00</u>
1 - AFU Float Collar	@ _____	<u>265.00</u>
28 - Centralizers	@ <u>50.00</u>	<u>1400.00</u>
1 - Basket	@ _____	<u>140.00</u>
1 - Limit clamp	@ _____	<u>20.00</u>
1 - DU Tool	@ _____	<u>3300.00</u>
TOTAL		<u>5285.00</u>

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX \_\_\_\_\_  
TOTAL CHARGE \_\_\_\_\_  
DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

SIGNATURE W Gary Duke

W Gary Duke  
PRINTED NAME

Allied Cementing Co., Inc  
P.O. Box 31  
Russell, KS 67665

RECEIVED  
MAR 31 2006

\*\*\*\*\*  
\* INVOICE \*  
\*\*\*\*\*

**KCC**  
JUN 08 2006  
**CONFIDENTIAL**

Invoice Number: 101482

Invoice Date: 03/28/06

2347

Sold FIML Natural Resources  
To: L.L.C.  
410 17th St. #900  
Denver, CO  
80202

Pfenninger #11-29-183/

Cust I.D.....: FIML  
P.O. Number...: P.Fenniser1-29-183/  
P.O. Date.....: 03/28/06

Due Date.: 04/27/06  
Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Lite	600.00	SKS	9.7000	5820.00	T
Gilsonite	3000.00	LBS	0.6500	1950.00	T
FloSeal	300.00	LBS	1.8000	540.00	T
Handling	749.00	SKS	1.7000	1273.30	E
Mileage	60.00	MILE	52.4300	3145.80	E
749 sks @.07 per sk per mi					
Top Stage	1.00	JOB	860.0000	860.00	E

All Prices Are Net, Payable 30 Days Following	Subtotal:	13589.10
Date of Invoice. 1 1/2% Charged Thereafter.	Tax.....:	523.53
If Account CURRENT take Discount of \$ <u>1358.91</u>	Payments:	0.00
ONLY if paid within 30 days from Invoice Date	Total....:	14112.63

< 1358.91 >

12753.72

8200-118  
Adam D. Blum  
"2nd stage"

D06030

RECEIVED  
JUN 12 2006  
KCC WICHITA

# ALLIED CEMENTING CO., INC. 23777

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

JUN 08 2006

SERVICE POINT:  
OAKLEY KS

**CONFIDENTIAL**

DATE 3-23-06	SEC. 29	TWP. 18S	RANGE 31W	ON LOCATION 9:30am	JOB START 5:45pm	JOB FINISH 7:00pm
LEASE P-Fenniger	WELL# 1-29-1831	LOCATION Scott City 8E-2 1/2 S		COUNTY Scott	STATE KS	
OLD OR <u>NEW</u> (Circle one)			12w - n.w.			

CONTRACTOR Excell Drilling #3 OWNER Same  
 TYPE OF JOB 2-stage Top stage  
 HOLE SIZE \_\_\_\_\_ T.D. \_\_\_\_\_  
 CASING SIZE 5" 2 1/2 IS-S DEPTH 2989'  
 TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_  
 PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_  
 MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_  
 CEMENT LEFT IN CSG. \_\_\_\_\_  
 PERFS. \_\_\_\_\_  
 DISPLACEMENT 71 BBLs

CEMENT  
 AMOUNT ORDERED  
630 lite 5# Gilsonite 1/2# Flo-seal  
used 600 SKs

EQUIPMENT  
 PUMP TRUCK CEMENTER Fuzzy - max  
 # 373-781 HELPER Andrew  
 BULK TRUCK  
 # 218 DRIVER Harry  
 BULK TRUCK  
 # 399 DRIVER Kelly

COMMON	_____	@	_____
POZMIX	_____	@	_____
GEL	_____	@	_____
CHLORIDE	_____	@	_____
<del>lite</del>	<u>600</u>	@	<u>5820.00</u>
<del>lite</del>	<u>630</u>	@	<u>970</u>
<del>lite</del>	<u>3000#</u>	@	<u>1950.00</u>
<del>Gilsonite</del>	<u>3150#</u>	@	<u>.65</u>
<del>Flo-seal</del>	<u>315#</u>	@	<u>1.80</u>
<del>Flo-seal</del>	<u>300#</u>	@	<u>540.00</u>
HANDLING	<u>749</u>	@	<u>1</u>
MILEAGE	<u>107.5K x mile</u>	@	<u>1273.20</u>
TOTAL			<u>3145.80</u>
TOTAL			<u>12729.10</u>

REMARKS:

Mix 15SKs RH  
mix 10SKs MH  
mix 575SKs lite 5# Gilsonite  
1/2# Flo-seal. Washout pump  
+ lines Displace plug to 20 feet  
close well @ 1500psi. held  
Job complete @ 7:00pm  
Thanks Fuzzy & crew  
cement did circulate

CHARGE TO: Time National Resources  
 STREET \_\_\_\_\_  
 CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

SERVICE

DEPTH OF JOB 2989'  
 PUMP TRUCK CHARGE 860.00  
 EXTRA FOOTAGE \_\_\_\_\_ @ \_\_\_\_\_  
 MILEAGE 60 @ N/C  
 MANIFOLD \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_

RECEIVED

JUN 12 2006

KCC WICHITA

PLUG & FLOAT EQUIPMENT

\_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_

TOTAL \_\_\_\_\_

TAX \_\_\_\_\_  
 TOTAL CHARGE \_\_\_\_\_  
 DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

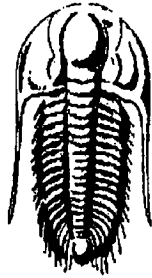
To Allied Cementing Co., Inc.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE W D Gray

W Gray  
 PRINTED NAME



**KCC**  
**JUN 08 2006**  
**CONFIDENTIAL**



**TRILOBITE**  
**TESTING, INC.**

**DRILL STEM TEST REPORT**

Prepared For: **FIML Natural Res**

410-17th ST Ste 900  
Denver CO 80202

ATTN: Jim Musgrove

**CONFIDENTIAL**  
11-29-31 Scott KS

**Pfenninger #11-29**

Start Date: 2006.03.19 @ 08:00:05

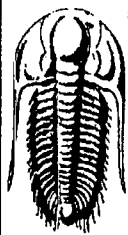
End Date: 2006.03.19 @ 20:46:45

Job Ticket #: 23274

DST #: 1

Trilobite Testing, Inc  
PO Box 362 Hays, KS 67601  
ph: 785-625-4778 fax: 785-625-5620

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**JUN 12 2006**  
**KCC WICHITA**



**TRILOBITE  
TESTING, INC.**

## DRILL STEM TEST REPORT

FIML Natural Res  
410-17th ST Ste 900  
Denver CO 80202  
ATTN: Jim Musgrove

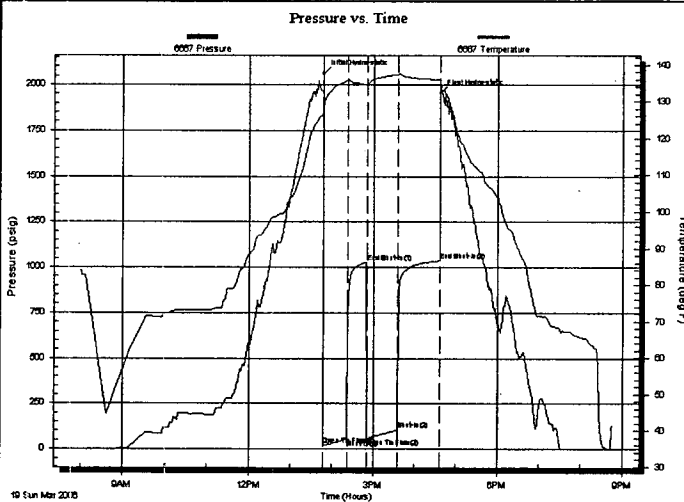
**Pfenninger #11-29**  
**11-29-31 Scott KS**  
Job Ticket: 23274      **DST#: 1**  
Test Start: 2006.03.19 @ 08:00:05

### GENERAL INFORMATION:

Formation: **KC**  
Deviated: **No Whipstock:**                      **ft (KB)**  
Time Tool Opened: 13:20:00  
Time Test Ended: 20:46:45  
Interval: **4241.00 ft (KB) To 4260.00 ft (KB) (TVD)**  
Total Depth: **4260.00 ft (KB) (TVD)**  
Hole Diameter: **7.88 inches** Hole Condition: **Fair**  
Test Type: **Conventional Bottom Hole**  
Tester: **Shane McBride**  
Unit No: **25**  
Reference Elevations: **2982.00 ft (KB)**  
**2970.00 ft (CF)**  
**KB to GR/CF: 12.00 ft**

**Serial #: 6667**      **Inside**  
Press@RunDepth: **106.95 psig @ 4242.00 ft (KB)**      Capacity: **7000.00 psig**  
Start Date: **2006.03.19**      End Date: **2006.03.19**      Last Calib.: **2006.03.19**  
Start Time: **08:00:05**      End Time: **20:46:45**      Time On Btm: **2006.03.19 @ 13:47:30**  
Time Off Btm: **2006.03.19 @ 16:36:45**

**TEST COMMENT:** 1/2" in. blow  
No return  
No blow, flush tool, 1/2" in. blow  
No return



### PRESSURE SUMMARY

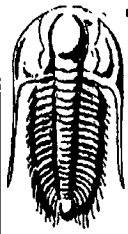
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2059.88	126.83	Initial Hydro-static
1	21.26	128.13	Open To Flow (1)
35	56.33	135.75	Shut-In(1)
63	1029.11	134.64	End Shut-In(1)
64	59.26	134.41	Open To Flow (2)
108	106.95	137.37	Shut-In(2)
169	1036.42	135.96	End Shut-In(2)
170	1953.93	136.22	Final Hydro-static

### Recovery

Length (ft)	Description	Volume (bbl)
120.00	mc w 20m 80w	0.59

### Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



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TESTING, INC.**

# DRILL STEM TEST REPORT

TOOL DIAGRAM

FIML Natural Res

**Pfenninger #11-29**

410-17th ST Ste 900  
Denver CO 80202

**11-29-31 Scott KS**

Job Ticket: 23274

DST#: 1

ATTN: Jim Musgrove

Test Start: 2006.03.19 @ 08:00:05

## Tool Information

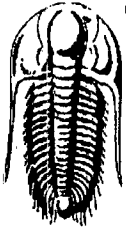
Drill Pipe:	Length: 3595.00 ft	Diameter: 3.80 inches	Volume: 50.43 bbl	Tool Weight: 1500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 650.00 ft	Diameter: 2.25 inches	Volume: 3.20 bbl	Weight to Pull Loose: 80000.00 lb
			<u>Total Volume: 53.63 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	31.00 ft			String Weight: Initial 60000.00 lb
Depth to Top Packer:	4241.00 ft			Final 60000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	19.00 ft			
Tool Length:	46.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

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Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths	
Change Over Sub	1.00			4215.00		
Shut In Tool	5.00			4220.00		
Hydraulic tool	5.00			4225.00		
Jars	5.00			4230.00		
Safety Joint	2.00			4232.00		
Packer	5.00		Fluid	4237.00	27.00	Bottom Of Top Packer
Packer	4.00			4241.00		
Stubb	1.00			4242.00		
Recorder	0.00	6667	Inside	4242.00		
Perforations	13.00			4255.00		
Recorder	0.00	11058	Inside	4255.00		
Bullnose	5.00			4260.00	19.00	Bottom Packers & Anchor

**Total Tool Length: 46.00**



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TESTING, INC**

# DRILL STEM TEST REPORT

**FLUID SUMMARY**

FIML Natural Res

**Pfenninger #11-29**

410-17th ST Ste 900  
Denver CO 80202

**11-29-31 Scott KS**

Job Ticket: 23274

DST#: 1

ATTN: Jim Musgrove

Test Start: 2006.03.19 @ 08:00:05

## Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

0 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

51000 ppm

Viscosity: 44.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 6.78 in<sup>3</sup>

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 1800.00 ppm

Filter Cake: 1.00 inches

## Recovery Information

Recovery Table

Length ft	Description	Volume bbl
120.00	m c w 20m 80w	0.590

Total Length: 120.00 ft      Total Volume: 0.590 bbl

Num Fluid Samples: 0

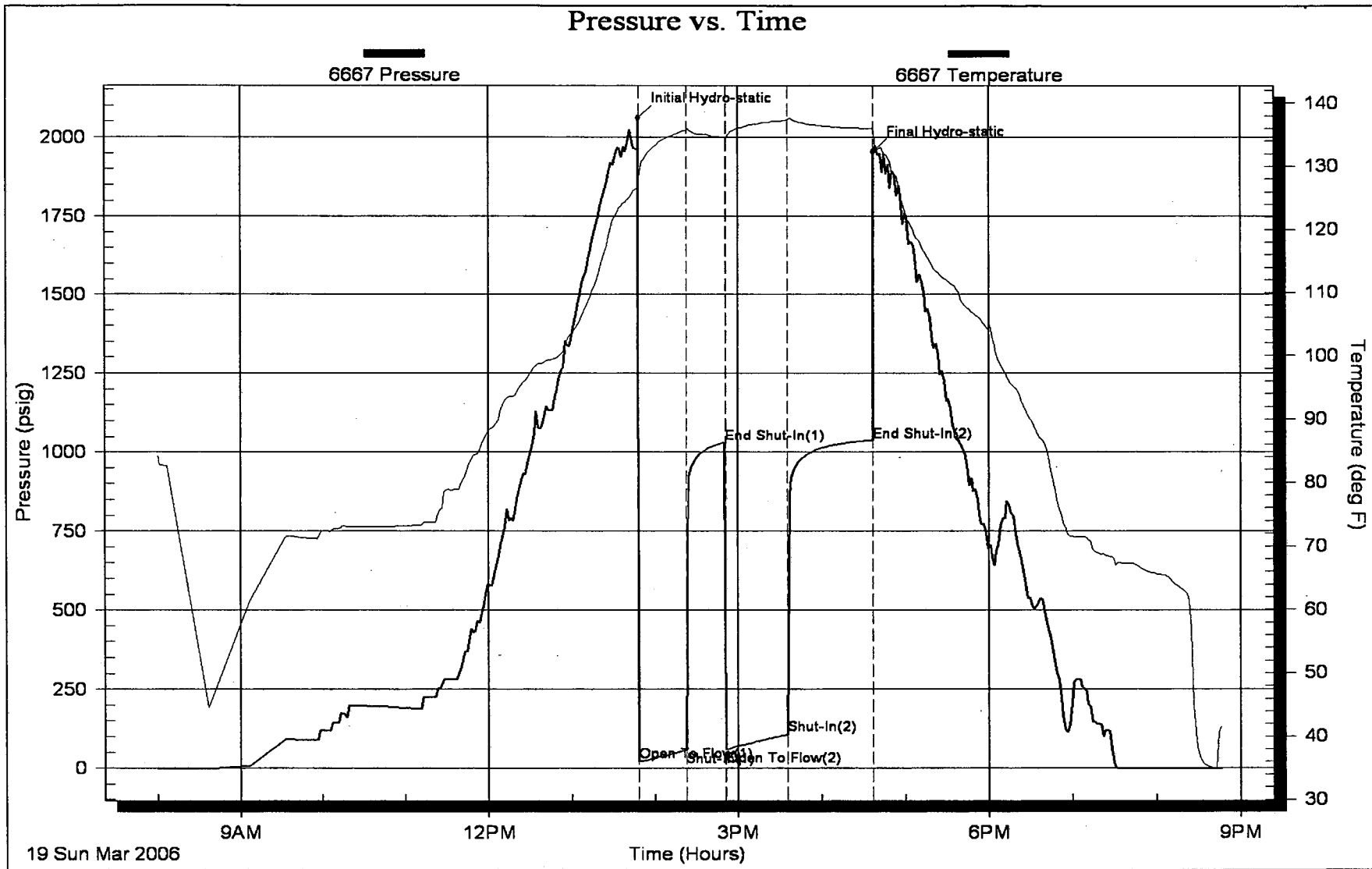
Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments: Sampler data: 650 PSI, 2000ml w ater  
rw .193 @ 50\*f = 51000



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