

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5086
Name: PINTAIL PETROLEUM, LTD.
Address: 225 N. MARKET, SUITE 300
City/State/Zip: WICHITA, KS 67202
Purchaser: NONE
Operator Contact Person: FLIP PHILLIPS
Phone: (316) 263-2243
Contractor: Name: AMERICAN EAGLE
License: 33493
Wellsite Geologist: FLIP PHILLIPS

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

4/15/2006 4/22/2006 5/10/2006
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - ~~22,354~~ 195-22354-00-00
County: TREGO
APPX NE SW NE Sec. 32 Twp. 14 S. R. 21 East West
1780 feet from S N (circle one) Line of Section
1850 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: MAIER 'SC' Well #: 1-32
Field Name: WILDCAT

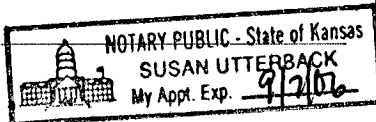
Producing Formation: CHEROKEE SAND
Elevation: Ground: 2056 Kelly Bushing: 2062
Total Depth: 4020 Plug Back Total Depth: NA
Amount of Surface Pipe Set and Cemented at 215 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 1440 Feet
If Alternate II completion, cement circulated from 1440
feet depth to SURFACE w/ 175 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 9,000 ppm Fluid volume 480 bbls
Dewatering method used evaporate and backfill
Location of fluid disposal if hauled offsite:
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Bert A. Isers
Title: GEOLOGIST Date: 6/12/2006
Subscribed and sworn to before me this 12th day of June,
2006.
Notary Public: Susan Utterback
Date Commission Expires: 9/2/06



KCC Office Use ONLY

4 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
JUN 13 2006
KCC WICHITA

KCC
JUN 12 2006
CONFIDENTIAL

CONFIDENTIAL

Operator Name: PINTAIL PETROLEUM, LTD. Lease Name: MAIER 'SC' Well #: 1-32
 Sec. 32 Twp. 14 S. R. 21 East West County: TREGO

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: DUAL INDUCTION COMPENSATED DENSITY NEUTRON	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th style="text-align: left;">Name</th> <th style="text-align: left;">Top</th> <th style="text-align: left;">Datum</th> </tr> </thead> <tbody> <tr> <td>ANHYDRITE</td> <td>1424</td> <td>+ 638</td> </tr> <tr> <td>HEEBNER</td> <td>3432</td> <td>-1370</td> </tr> <tr> <td>LANSING</td> <td>3474</td> <td>-1412</td> </tr> <tr> <td>LABETTE SHALE</td> <td>3872</td> <td>-1810</td> </tr> <tr> <td>CHEROKEE SHALE</td> <td>3896</td> <td>-1836</td> </tr> <tr> <td>CHEROKEE SAND</td> <td>3908</td> <td>-1848</td> </tr> <tr> <td>KUTINA SAND</td> <td>3940</td> <td>-1878</td> </tr> <tr> <td>MISSISSIPPI</td> <td>3988</td> <td>-1928</td> </tr> </tbody> </table>	Name	Top	Datum	ANHYDRITE	1424	+ 638	HEEBNER	3432	-1370	LANSING	3474	-1412	LABETTE SHALE	3872	-1810	CHEROKEE SHALE	3896	-1836	CHEROKEE SAND	3908	-1848	KUTINA SAND	3940	-1878	MISSISSIPPI	3988	-1928
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12-1/4'	8-5/8"	23#	215'	COMMON	160SX	2%GEL 3%CC
PRODUCTION	7-7/8"	5-1/2"	15.5#	4019'	SMD	200SX	EA-2

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	SURFACE - 1440'	SMD	175SX	EA-2

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
3	3910 - 3916	natural	3916
3	3918 - 3920	natural	3920

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
		2-3/8'	4007'				
Date of First, Resumerd Production, SWD or Enhr. 5/13/2006				Producing Method			
				<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		
	80	0	10				

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	_____

RECEIVED

JUN 13 2006

KCC WICHITA



CHARGE TO: **PENTACIL PETROLEUM** **KCC**
 ADDRESS: **JUN 12 2006**
 CITY, STATE, ZIP CODE: **CONFIDENTIAL**

RECEIVED
 JUN 13 2006
 KCC WICHITA

TICKET
 No 10072

PAGE 1 OF 2

SERVICE LOCATIONS
 1. **NESS CITY, KS**
 2.
 3.
 4.

WELL/PROJECT NO. **1-32** LEASE **MAZER "SC"** COUNTY/PARISH **TREGO** STATE **KS** CITY **WICHITA** DATE **4-22-06** OWNER **SAME**

TICKET TYPE SERVICE SALES CONTRACTOR **AMERICAN EAGLE DRLG.** RIG NAME/NO. **LOCATION** ORDER NO.

WELL TYPE **OIL** WELL CATEGORY **DEVELOPMENT** JOB PURPOSE **5 1/2" LONGSTRETCH** WELL PERMIT NO. WELL LOCATION **N/BROWNELL, KS**

REFERRAL LOCATION INVOICE INSTRUCTIONS

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF		QTY.	U/M	QTY.	U/M		
575		1			MILEAGE # 104	35	ME			4.00	140.00
578		1			PUMP SERVICE	1	JOB	4019	FT	1250.00	1250.00
221		1			LIQUID KCL	2	GAL			26.00	52.00
281		1			MUD FLUSH	500	GAL			.75	375.00
402		1			CENTRALIZERS	12	EA	5 1/2"		60.00	720.00
403		1			CROW BARRETS	2	EA			230.00	460.00
404		1			PORT COLLAR TOP JT # 65	1	EA	1445	FT	2000.00	2000.00
406		1			LATCH DOWN PLUG - BAFFLE	1	EA			210.00	210.00
407		1			INSERT FLOAT SHOE W/AUTO FILL	1	EA			250.00	250.00
419		1			ROTATING HEAD RENTAL	1	JOB			250.00	250.00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

[Signature]
 DATE SIGNED **4-22-06** TIME SIGNED **0730**
 A.M. P.M.

REMIT PAYMENT TO:

SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	AMOUNT
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				#1	5707.00
WE UNDERSTOOD AND MET YOUR NEEDS?				#2	3293.43
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				Subtotal	9000.43
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				TAX	467.83
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES	<input type="checkbox"/> NO		TOTAL	9408.26
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR **WAVE WASON** APPROVAL

Thank You!



CHARGE TO: **KCC**
PENTAZ PETROLEUM
 ADDRESS: **JUN 12 2006**
CONFIDENTIAL
 CITY, STATE, ZIP CODE

TICKET No **10211**
RECEIVED
JUN 13 2006
 PAGE 1 OF 1

SERVICE LOCATIONS: 1. **NESS CITY, KS**
 WELL/PROJECT NO.: **1-32**
 LEASE: **MAYER "SC"**
 COUNTY/PARISH: **TREGO**
 STATE: **Ks**
 CITY: **KCC WICHITA**
 OWNER: **SAME**
 TICKET TYPE: SERVICE SALES
 CONTRACTOR: **FRETZER TRUCKING**
 RIG NAME/NO.:
 SHIPPED VIA: **CT**
 DELIVERED TO: **LOCATION**
 ORDER NO.:
 WELL TYPE: **OIL**
 WELL CATEGORY: **DEVELOPMENT**
 JOB PURPOSE: **COMMIT PORT COLLAR**
 WELL PERMIT NO.:
 WELL LOCATION: **N/BROWNELL, KS**
 REFERRAL LOCATION: INVOICE INSTRUCTIONS

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UM		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE * 104	35		ME		4.00	140.00
577		1			PUMP SERVICE	1		JOB		800.00	800.00
105		1			PORT COLLAR OPENING TOOL	1		JOB		400.00	400.00
330		1			SWIFT MULTI-DENSITY STANDARDS	175		SKS		12.00	2100.00
276		1			FLOCELE	44		US		1.25	55.00
581		1			SERVICE CHARGE COMMIT	175		SKS		1.10	192.50
583		1			DRAPE	17384		US	304.22 TM	1.00	304.22
290		1			D-AR	1		GA		32.00	32.00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X
 DATE SIGNED: **5-3-06**
 TIME SIGNED: **1500**
 A.M.
 P.M.

REMIT PAYMENT TO:
SWIFT SERVICES, INC.
P.O. BOX 466
NESS CITY, KS 67560
785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	4023.72
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?					
WE UNDERSTOOD AND MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?					
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES <input type="checkbox"/> NO				
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				TOTAL	4173.77

TREQ TAX 5.6% 150.05

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR: **WAYNE WILSON**
 APPROVAL: _____

Thank You!