

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 31124
 Name: Tim Doty
 Address: P.O. Box 117
 City/State/Zip: Sedan, Kansas 67361
 Purchaser: Coffeyville resources
 Operator Contact Person: Tim Doty
 Phone: (620) 725-3636
 Contractor: Name: MOKAT Drilling
 License: 5831
 Wellsite Geologist: Thomas H. Oast
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>5/10/06</u>	<u>5/11/06</u>	<u>5/22/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

KCC
JUN 02 2006
CONFIDENTIAL

API No. 15-019-26725-00-00
~~019-26725-0000~~
 County: Chautauqua
 SW - SE - NW - SW Sec. 10 Twp. 34 S. R. 11 East West
1485 feet from S N (circle one) Line of Section
4600 feet from E W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Bellmon Well #: 23
 Field Name: Peru - Sedan Oil & Gas
 Producing Formation: Wayside Sandstone
 Elevation: Ground: 890 est. Kelly Bushing: N/A
 Total Depth: 1,238' Plug Back Total Depth: 1,218'
 Amount of Surface Pipe Set and Cemented at 42' 8" Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 1,218
 feet depth to Surface w/ 165 sx cmt.

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content N/A ppm Fluid volume 300 bbls
 Dewatering method used Vacuum Truck
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Thomas H. Oast
 Title: Geologist Date: May 30, 2006
 Subscribed and sworn to before me this 30th day of May,
2006
 Notary Public: Beeda J. Abbott
 Date Commission Expires: February 5, 2009

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
JUN 02 2006
KCC WICHITA

NOTARY PUBLIC, State of Kansas
BEEDA J. ABBOTT
My Comm. Exp. 2/5/2009

KCC

JUN 02 2006

Operator Name: Tim Doty

Lease Name: Bellmon

Well #: 23

Sec. 10 Twp. 34 S. R. 11 East West

County: Chautauqua

CONFIDENTIAL

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy)

List All E. Logs Run:

Gamma-Ray/Neutron/Cement Bond Log

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
Drum Limestone	931	-41
Lenapah Limestone	1134	-244
Wayside Sandstone	1145	-255
Altamont Limestone	1200	-310

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11 7/8"	8 5/8"	N/A	42'8"	Portland "1"	7 Sacks	None
Production	6 3/4"	4 1/2"	N/A	1,218'	60/40 Poz	165 Sacks	Phenoseal, Gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	1141 - 1153'	400 Gallons 15% HCl, 1,350 #'s 20/40 Sand,	1141-1153
		8,450 #'s 12/20 Sand, 301 Bbl Saltwater	

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 3/8"	1135		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 5/18/06			Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	3	trace	60		38

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

RECEIVED
JUN 02 2006
KCC WICHITA

Air Drilling
Specialist
Oil and Gas Wells



M.O.K.A.T. DRILLING

Office Phone: (620) 879-5377



P.O. Box 590
Caney, KS 67333

Operator TIM DOTY/JBD	Well No. 23	Lease BELLMON	Loc. 1/4 1/4 1/4	Sec. 10	Twp. 34	Rge. 11
County CHAUTAUQUA	State KS	Type/Well	Depth 1238'	Hours	Date Started 5/10/06	Date Completed 5/11/06

Job No.	Casing Used 42' 8" 8 5/8"	Bit Record					Coring Record					
		Bit No.	Type	size	From	To	Bit No.	type	Size	From	To	% Rec.
Driller HUNEYCUTT	Cement Used 7			6 3/4"								
Driller	Rig No. 2											
Driller	Hammer No.											

CONFIDENTIAL
 JUN 02 2006
KCC

Formation Record

From	To	Formation	From	To	Formation	From	To	Formation	From	To	Formation
0	36	OVERBURDEN	1136	1148	LIME						
36	42	SHALE	1148	1168	SAND						
42	140	SHALE	1168	1198	SHALE						
140	203	SAND	1198	1238	LIME (SWEET) <i>ACTIVATED</i>						
203	261	SHALE									
261	280	SANDY SHALE			T.D. 1238'						
280	342	SAND (LOTS OF WATER)									
342	376	SANDY SHALE									
376	523	SHALE									
523	530	LIME									
530	551	SHALE									
551	556	LIMEY SHALE									
556	598	SHALE									
598	739	SHALE/ SAND									
739	758	SANDY SHALE									
758	808	SAND									
808	816	SANDY SHALE									
816	864	SAND									
864	881	SHALE									
881	884	LIMEY SHALE									
884	932	SHALE									
932	975	SAND LIMEY SHALE									
975	997	SAND									
997	1000	SAND / COAL ?									
1000	1018	SHALE/ SAND									
1018	1022	SAND									
1022	1042	SANDY SHALE									
1042	1112	SHALE									
1112	1115	COAL?									
1115	1133	SHALE									
1133	1136	SANDY SHALE									

RECEIVED
 JUN 02 2006
KCC WICHITA

KCC

JUN 02 2006

CONFIDENTIAL

CONSOLIDATED OIL WELL SERVICES, INC.
P.O. BOX 884, CHANUTE, KS 66720
620-431-9210 OR 800-467-8676

TICKET NUMBER 07082

LOCATION BV

FOREMAN Jeff Fisher

**TREATMENT REPORT & FIELD TICKET
CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
5-12-06	4291	Bellman # 23	19	34	11	Chat.
CUSTOMER <u>J. B.D.</u>			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS			419	Michael/Chancy		
CITY			451/764	Anthony		
STATE			407	Ryan H.		
ZIP CODE						

JOB TYPE L5 HOLE SIZE 6 3/4 HOLE DEPTH 1238 CASING SIZE & WEIGHT 4 1/2 10.5
 CASING DEPTH 1218 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.8 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 0
 DISPLACEMENT 19.45 DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Ran w/l to check depth - Ran gel / l/cm / H₂O + est. circ. -
pumped 165 sk @ 40/60 - 5* 5% 2% 1/2 # 90s w/lcm - shut down -
washed out lines + pump - dropped plug - displaced to bottom + set
- circ. cnt to surface -

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE LONGSTRING		800.00
5406	40m	MILEAGE		126.00
5407A	7.89 ton 40m	BULK TRK		331.38
5501C	4 HR	TRANSPORT		392.00
1131	165 sk	CEMENT - 40% 2/60 cnt *		1542.75
1110	10 sk 850 #	GILSONITE *		391.00
1111	8 sk 400 #	SALT *		116.00
1118B	9 sk 450 #	GEL *		63.00
1107A	3 sk 120 #	pheno seal *		120.00
1123	5000 GAL	City H ₂ O *		64.00
4404	1 ea	4 1/2 rubber plug *		40.00
5402	1218'	FOOTAGE		207.06

RECEIVED
JUN 02 2006
KCC WICHITA

SALES TAX 21
ESTIMATED TOTAL 4340.40

205356