

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32457
Name: ABERCROMBIE ENERGY, LLC.
Address: 150 N. Main, Suite 801
City/State/Zip: Wichita, KS 67202
Purchaser: _____
Operator Contact Person: Don Beauchamp
Phone: (316) 262-1841
Contractor: Name: VAL ENERGY, INC.
License: 5822
Wellsite Geologist: Roger L. Martin

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back Plug Back Total Depth

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Enhr.?) Docket No. _____

<u>5/3/06</u>	<u>5/16/06</u>	<u>5/17/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 101-21923 - 00-00

County: Lane

~~SE~~ SE SE NW Sec. 6 Twp. 18 S. R. 30 East West

2090 feet from S / N (circle one) Line of Section

3075 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: BAIER Well #: 1-6

Field Name: Wildcat

Producing Formation: none

Elevation: Ground: 2894' Kelly Bushing: 2904'

Total Depth: 4625' Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at 266 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ALTII with 6-29-07
(Data must be collected from the Reserve Pit)

Chloride content 17,600 ppm Fluid volume 410 bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Don Beauchamp

Title: VP of Exploration, Abercrombie Energy, LLC Date: 5/19/2006

Subscribed and sworn to before me this 19th day of May

20 06

Notary Public: Deborah A. Martin

Date Commission Expires: 4-15-2010

KCC Office Use ONLY

Letter of Confidentiality Received

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

RECEIVED

JUN 01 2006

KCC WICHITA

DEBORAH A. MARTIN
Notary Public - State of Kansas
My Appt. Expires 4-15-2010

ORIGINAL

Side Two

Operator Name: ABERCROMBIE ENERGY, LLC. Lease Name: BAIER Well #: 1-6
Sec. 6 Twp. 18 S. R. 30 East West County: Lane

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum	<input checked="" type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name KCC	Top Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	SEE ATTACHED: YAM	
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	CONFIDENTIAL	
List All E. Logs Run:	DIL, CNL\CDL, MEL, & BHCS		

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface casing	12 1/4"	8 5/8"	23#	266'	60/40 Poz	200	2%gel, 3%cc, 1/4# cell flake

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots: Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run
					<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method			
		<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i>			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Submit ACO-18.) Other *(Specify)*

DEBORAH MARTIN
 Public State of Kansas



KCC

TREATMENT REPORT

MAY 19 2006

Customer <i>Abercrombie Energy</i>	Lease No. CONFIDENTIAL	Date <i>5-3-06</i>
Lease <i>Baler</i>	Well # <i>1-6</i>	
Field Order # <i>13202</i>	Station <i>Pratt</i>	Casing <i>3 1/2</i>
Type Job <i>5 1/2 S.P. New Well</i>	Depth <i>269</i>	County <i>Lane</i>
	Formation	State <i>Ks.</i>
		Legal Description <i>6-18s-30w</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <i>3 1/2</i>	Tubing Size	Shots/Ft	<i>Cont. -</i>	<i>2000. 60/40 Poz</i>	RATE	PRESS	ISIP	
Depth <i>271</i>	Depth	From	To	Pre Pad	Max		5 Min.	
Volume <i>17</i>	Volume	From	To	Pad	Min		10 Min.	
Max Press <i>500</i>	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection <i>P.C.</i>	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth <i>251</i>	Packer Depth	From	To	Flush <i>16 Bbl.</i>	Gas Volume		Total Load	

Customer Representative <i>Rick Smith</i>	Station Manager <i>Dave Scott</i>	Treater <i>Bobby Drake</i>
Service Units <i>123</i>	<i>08</i>	<i>314</i>
Driver Names <i>Drake</i>	<i>Taylor</i>	<i>Williams</i>

Time	Casing Pressure	Tubing Pressure	Bbbs. Pumped	Rate	Service Log
<i>3:00</i>					<i>On location - Safety Meeting</i>
<i>5:30</i>					<i>Run Csg. bits. 3 1/2 x 23'</i>
<i>6:25</i>					<i>Csg. on bottom</i>
<i>6:30</i>					<i>Hook up to Csg. - Break Circ. w/ Rig</i>
<i>6:41</i>	<i>100</i>		<i>5</i>	<i>3.8</i>	<i>H2O Ahead</i>
<i>6:43</i>	<i>100</i>		<i>45</i>	<i>3.5</i>	<i>Mix Cement @ 14.7#/gal</i>
<i>7:05</i>					<i>Release Plug</i>
<i>7:07</i>	<i>100</i>			<i>3.5</i>	<i>Start Displacement</i>
<i>7:15</i>	<i>150</i>		<i>16</i>		<i>Plug Down</i>
					<i>Circulation Through Job</i>
					<i>Circulated 7 Bbl. Cement to PIT</i>
					<i>Job Complete</i>
					<i>Thanks, Bobby</i>

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MAY 19 2006

Customer BERCROMBIE	Lease No. CONFIDENTIAL	Date 5-17-06
Lease BAYER	Well # 1-6	
Field Order # 13477	Station PRATT, KS.	Casing
Type Job PTA NW	Formation TD-4625	Depth
		County LANE State KS.
		Legal Description 6-18-30

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 8 7/8	Tubing Size	Shots/Ft		Acid 245 SL 60/40 POZ	RATE	PRESS	ISIP	
Depth 266	Depth	From	To	Per For 6% GEL	Max		5 Min.	
Volume	Volume	From	To	Per 1/4 # SICCE/PIPING	Min		10 Min.	
Max Press	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load	

Customer Representative RICK	Station Manager SCOTT	Treater GORDON
Service Units 120 08 335 576		
Driver Names KC ROSE MANFRED		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
0300					ON LOCATION
					050 SL AT 2280'
0400			15	4	15 bbl H₂O
			14	4	50 SL CEMENT
			5	4	5 bbl H₂O
			23	4	23 bbl MUD
0500					050 SL AT 1530'
			10	4	10 bbl H₂O
			14	4	50 SL CEMENT
			3	4	3 bbl H₂O
			15	4	15 bbl MUD
0545					(3) 50 SL AT 750'
			10	4	10 bbl H₂O
			14	4	50 SL CEMENT
			7	4	7 bbl H₂O
0615					(4) 50 SL AT 300'
			5	4	5 bbl H₂O
			14	4	50 SL CEMENT
			1	4	1 bbl H₂O
0800					(5) 20 SL AT 60'
			5	2	CIRC CEMENT
					15 SL IN RAT HOLE, 10 SL IN MUDS

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0900 **TDS COMPLETE** — **THANKS - KEVIN**